IV-9 (Rev 8-81)



DATE July 8, 1982
WELL NO. Fields #2

State of Mest Mirginia

API NO. 47 - 87 - 38/0

Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Key Oil, Inc.	DE	SIGNATED A	GENT Joe I	McLaughlin	
Address P.O. Bx.709, Spencer, W	Va.	Address P	.O.Box 70	9. Spencer.	W. VA.
Telephone 304-927-5490	25276	Telephone	304-927-	-5490	2527
LANDOWNER Roma Hargus et al		SOIL CONS	. DISTRICT_	Little Kana	wha
Revegetation to be carried out by	Key Oi	l, Inc.		(Ac	gent)
This plan has been reviewed by 1/	H1e +	Yanawh	2 SOD.	All correction	ıs
and additions become a part of this plan		-9-82			
	0	(Date)	P		
	Jan	(SCD Age	nt)	_	
ACCESS ROAD			LOCATION	1	
Structure Drainage Ditch	(A)	Structure	Diversion	on Ditch	_ (1)
Spacing N/A		Material_	Soil	V ₀ /†	
Page Ref. Manual 2-12	The answer of all	Page Ref.	Manual 2	-12	
Structure Cross Drains	(B)	Structure	Rip-Rap		_ (2)
Spacing 250'		Material_	Stone		
Page Ref. Manual 2-4		Page Ref.	Manual N,	/ A	_
Structure Temporary stream crossing	ngC)	Structure	Sediment	Barriers	(3)
Spacing N/A		Material_	Hay Bales	5	
Page Ref. Manual 2-20		Page Ref.	Manual 2-	6 -555	ME
All structures should be inspected commercial timber is to be cut and so cut and removed from the site before	tacked and	all brush	red if neces	imber to be	3
RI	EVEGETATIO	N			ISION
Treatment Area I & II			Treatment A	OIL & GAS DIV	MINES
Lime Tons/acre		Lime		Tons	acre
or correct to pH 6.5		or cor	rect to pH_		
Fertilizer 500 lbs/acre (10-20-20 or equivalent)		Fertilize		lbs/a	cre
Mulch Silva fiber Tons/acre		Mulch	(10-20-20 6	Tons/	3000
Seed* Orchard grass 12 lbs/acre		Seed*	,	lbs/a	
Ladina Clover 3 lbs/acre				lbs/a	
lbs/acre				lbs/a	cre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	trefoil	ma clover	s with the p	roper bacteriu	m.
	PLAN PRE	PARED BY	Key Oil, Doug McI	In 09/15/20 Donald	23
NOTES: Please request landounces!		ADDRESS	P.O. BOX	709	
seedling for one growing season.			139 Mair	Street	
Attach separate sheets as		-	Spencer,	West Virgi	nia 2527
necessary for comments.	FHO	ONE NO.	304-927-	-5490	

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

09/15/2023

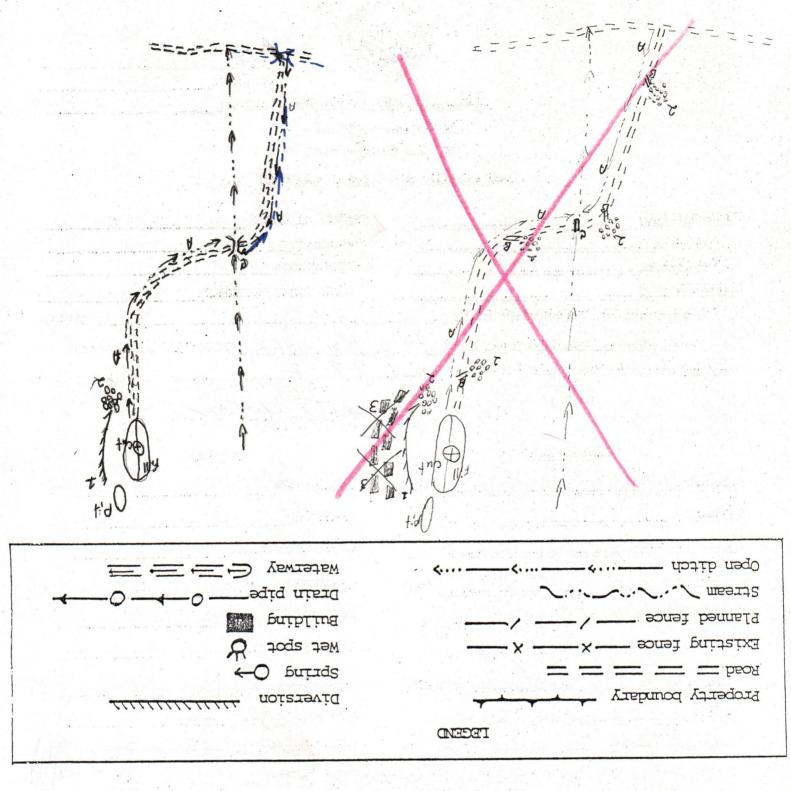
MEIT SILLE BLAN

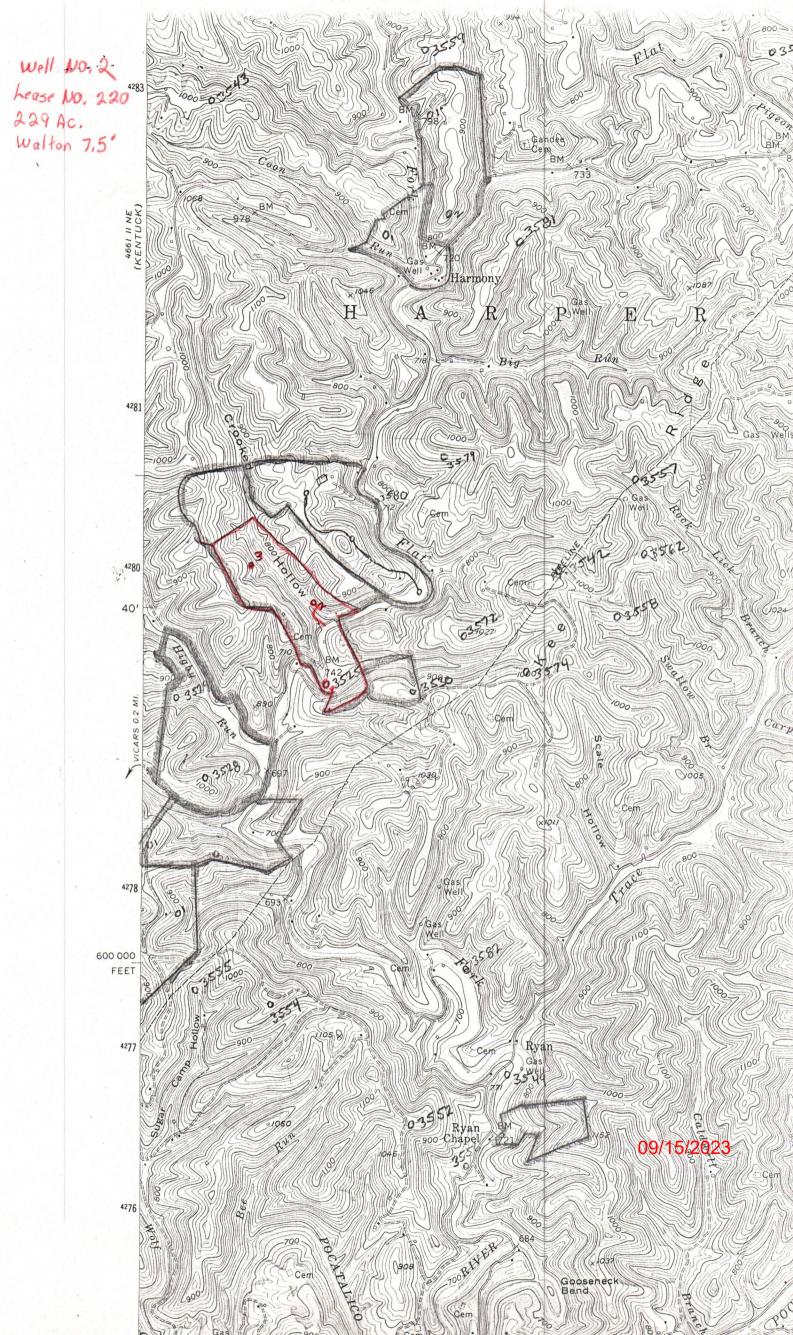
ketch to include well location, existing access road, roads to be constructed, wellsits, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Access Road

Hell site

TECEND





a partnership, P. O. Box 727, Spencer, W. Va. 25276.

BOOK 161 PAGE 650 OIL AND GAS LEASE

AGREEMENT, made and entered into this 11th day of November A. D. 19 81
by and between Bessie Lesher, widow
of Charleston, W. Va. 25302 party of the first part, hereinafter called Lessor (whether one or more), and M&J Joint Venture, a partnership party of the second part, hereinafter called Lessee; 1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey District,
the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Dall Del Transvitto
County of Roane , State of West Virginia , and described as follows, to-wit: Bounded on the
NORTH by lands of Fields and Rhodes EAST by lands of Smith and Smith
EAST by lands of Smith and Smith SOUTH by lands of Kiser, Cox and Fields
SOUTH by lands of Kiser, Cox and Fields
WEST by lands of Major A. Ferrell
Containing two hundred twenty-nine (229) acres, more or less and being the same land conveyed to lessor by
by deed datedand
recorded in said county records in Book No. Page.
2. It is agreed that this lease shall remain in force for a primary term of five (5) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof. 3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor Their proportionate share of the equal one-eighth (1/8) part of all gas produced and saved. for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.
4. The Lessee shall commence operations for a well on the premises on or before November 11, 1981, unless Lessee
pays thereafter a rental of \$5.00 per acre per yearfor each. 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to Celia F. Epling-Agent direct, or by check payable to his (or her) order mailed to Route 1, Box 97A, Palestine, W. Va. 2616 and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights of way-necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty-hereinbefore recited, such-proportion of the reyalty above provided, as the acreage covered by this lease bears to the total acreage-comprising the unit.

9. If said Lessor owns a less interest in the above described land then the undivided fee simple exerts therein the reveal.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided

fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part, thereof for cancelations.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person, or by recording a duly executed surrender thereof in the recorder of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

OIL AND GAS LEASE

BOOK 161 PAGE 111

220

day of NOVE NIBER AGREEMENT, made and entered into this... AND CARL W EPLING. HER HUSBAND by and between CELIA & EPLING of RTIBOX 97H PHLESTINE WIA. party of the first part, hereinafter called Lessor (whether one or more), and NATORE FIRTUERS SHIP party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by nine lines or otherwise; said land being situate in TIBBES. the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in HRRPER Township,

County of RDHME, State of WEST MRGINIA, and described as follows, to-wit: Bounded on the NORTH by lands of FIELDS & RHODES

EAST by lands of SMITH & SMITH

SOUTH by lands of KISER COX & FIELDS

WEST by lands of MAJOR A FERRENDS Containing TVVO HUNDRED TWENTY NINE (229) acres, more or less and being the same land conveyed to lessor by recorded in said county records in Book No. 2. It is agreed that this lease shall remain in force for a primary term of FIFE years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof. any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (%) part of all oil produced and saved from the leased premises, and shall pay Lessor THEIR FRANCE FOR PROPERTY OF THE FRANCE FOR THE 4. The Lessee shall commence operations for a well on the premises on or before MOV 10 pays thereafter a rental of LIVE DOLLING FER HIGE for each / months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted. 5. All moneys coming due hereunder shall be paid or tendered to CELIH F EPKING direct, or by check payable to his (or her) order mailed to RT 1 BOX 97H PHHFSTINE WIN 26160 and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default. ceived written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights of way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of the received per acro per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royal-9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the floor of the land is located.

the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

161 PAGE 112 15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto. Witness the hands and seals of the parties hereto the day and year first above written. (SEAL) ...(SEAL) (SEAL) (SEAL) (SEAL) (SEAL) (SEAL) WEST VIRGINIA ACKNOWLEDGMENT STATE OF WEST VIRGINIA To-wit: COUNTY OF ROBNE I, J HUGH JOHN- H COMMISSIONER FOR WIR, a Notary Public of said County, do hereby certify that III CFLIA F EPHING AND CARL W. EPHING - HER HUSBAND whose names RRE signed to the within writing bearing date the has this day acknowledged the same before me in my said County. Given under my hand this 1074 day of NOVENIBER My Commission Expires Jan. 23, 1989 My Commission expires WEST VIRGINIA ACKNOWLEDGMENT STATE OF WEST VIRGINIA COUNTY OF a Notary Public of said County, do hereby certify that.... whose name.....signed to the within writing bearing date the this day acknowledged the same before me in my said County. Given under my hand this day of Notary Public My Commission expires... OHIO ACKNOWLEDGMENT STATE OF OHIO, ROANE COUNTY COMMISSION CLERK'S OFFICE, 17 November 1981 11:0/M. STATE OF WEST VIRGINIA, The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office. GENE, M. ASHLEY, Clerk File No. /147/ By Carolyn Batter Deputy CASTO & HARRIS INC., SPENCER, W. VA. RE ORDER N. 76626 Notary Public RECORDING 09/1 덩

a partnership, P. O. Box 727, Spencer, W. Va. 25276.

BOOK 161 PAGE 646 OIL AND GAS LEASE

AGREEMENT, made and entered into this by and between Eunice Fields, Wi	l8th	day of N	Ovember	
by and between				

of Madison. W. Va. 25130 and M & J Joint Venture, a pa 1. WITNESSETH: That the Lessor, in considerate the covenants and agreements hereinafter contained stituents of either in and under the land hereinafter and gas and their constituents and of storing gas of a stall times for the nurroes of drilling and constituents.	tion of the sum of d, does hereby gr r described, togeth	f One Dollar, the ant unto the Les er with the exclu	of the second part, receipt of which is see all of the oil an sive right to drill for	hereinafter called Lessee; hereby acknowledged, and ad gas and all of the con- or, produce and market oil
at all times for the purpose of drilling and operating structures, and to possess, use, and occupy so much	or said premises a	s is necessary an	d convenient for sai	d purposes and to convey
the above named products therefrom or thereto by products of Roane State of Wes	pipe lines or other et Virginia	wise; said land be	eing situate in H	District, TOXXXX
NORTH by lands of Fields and R	hodes			or to wat Doubled on the
EAST by lands of Smith and Sm SOUTH by lands of Kiser, Cox a	ith			,
WEST by lands of Major A. Fer	mo rietus			
Containing two hundred twenty-ni	ne (220)			,
Containing LWO HUMATER TWEITTY-III	acre	s, more or less ar	nd being the same l	and conveyed to lessor by
recorded in said county records in	Bool	eed dated		and
2. It is agreed that this lease shall remain in force	for a primary term	of five (5)	
any formation underlying the herein leased land is	used for storage of	emises, or oil or	gas is found in pay	ying quantities thereon, or
3. The Lessee shall deliver to the credit of the Lessee shall deliver to the credit of the Lessee share of all oil produced and saved share of the equal one-eighth for all gas and casing head gas produced and sold from the of Fifty Dollars pay your or seed of sold from the of Fifty Dollars pay your or sold of sold from the of Fifty Dollars pay your or sold of sold from the of Fifty Dollars pay your or sold of sold from the original	m the premises no	vahla monthly, n	rouided I seese ab all	T 1.
while said royalty is so paid said well shall be held to	be a paying well	under paragraph	rom is not sold or a 2 hereof.	used off the premises, and
4. The Lessee shall commence operations for a well	per year	or beforeN	ovember 18	, 19 81, unless Lessee
pays thereafter a rental of \$5.00 er acre the time above mentioned. The consideration first to the date when first said rental is payable as afo any and all other rights conferred. The drilling of a period of one year after its completion, and follow for a period of one year to resume the payment of of payment of rentals the provisions hereof governing not been interrupted.	a non-productive wing the exhaustio	well shall be accomen or abandonmen	epted by the Lessor at of all wells the L	in lieu of delay rental for essee shall have the right
5. All moneys coming due hereunder shall be pa	uid or tendered to	Celia F	. Epling, A	gent
direct, or by check payable to his (or her) order mail and no default shall be declared against the Lessee conditions provided for herein unless the Lessee shall ceived written notice by registered mail from the Lesse. 6. Lessor reserves 200,000 cubic feet of gas per an gas well and agrees to pay Lessee a fair demestic and agree to pay Lessee a fair demestic and agree to pay Lessee a fair demestic and agree to pay Lessee and agree	by the Lessor for ll refuse or neglect ssor of his intentio	failure of the I t to pay or perf n to declare such	essee to make any orm the same for the default	payment or perform any ten days after having re-
his taking and use of gas shall be wholly at his own nor shall Lessee be liable for any shortage or failure	risk, the Lessee no in the supply of	ot to be held liable gas for said dome	le for any accident of estic use.	covenants and agrees that or damage caused thereby,
shall pay to the Lessor a rental at the rate of age payment is made, all provisions of this lease shall 8. Lessor further grants to the Lessee, his heirs are	per acre p	er year, while the fect.	premises are so use	d, and so long as the stor-
event this lease is so unitized, the Lessor agrees to acc provided, as the acreage covered by this lease bears	ept, in lieu of the to the total acrease	royalty hereinbefore comprising the	re recited, such prop	ortion of the royalty above
9. If said Lessor owns a less interest in the above ties and rentals herein provided shall be paid the Les fee.	ssor omy in the pi	oportion which h	us interest bears to	the whole and undivided
10. No well may be drilled nearer than 200 feet to the Lessee shall have and enjoy all rights and privileges and shall have the right to use, free of cost, gas, oil wells of Lessor. Lessee shall also have the right at placed on said premises, including the right to draw a growing crops on said lands, and, when requested by	and water produce t any time to ren and remove casing. by Lessor, shall bu	ed on said land in aove all or any Lessee shall pa	for its operations the part of the machine by for damages cau	evelopment of this lease, ereon, except water from ery, fixtures or structures sed by its operations to
11. The interest or estate of either party hereto ma allowed. In event this lease shall be assigned as to such part or parts shall fail or make default in the part of the par	by be assigned, the any part or part or part payment of the properties of as it covers rental. No change ssee and it has be	e privilege of as: s of the above de oportionate part of a part or parts of ownership in en furnished with	signing in whole or escribed land and the of the rents due from of said land upon we the land or in the in a written transfer	e assignee or assignees of m him or them, such de- which the said Lessee or rentals or royalties shall or assignment or a cer-
12. At any time, Lessee, its successors or assigns, shafter which all payments and liabilities hereunder the ease shall become absolutely null and void. This surrest them, or to the heirs or assigns of any one of the dressed to the post office address of such person, or he County in which the land is located.	ender may be made on by delivery of by recording a	le to the Lessor, a duly executed luly executed su	or if more than one surrender thereof in nender thereof in	is surrendered, then this Lessor, then to any one person or by mail adthe Helphard 20 20 ce of
13. Lessor hereby warrants and agrees to defend the may pay, discharge or redeem any taxes, mortgages, ands, and in event it exercises such option, it shall be teelf by applying any royalty or rentals accruing here 14. It is expressly agreed that if the Lessee shall command in force and its terms continue so long as such as production continues. If after the expiration of the cause, this lease shall not terminate provided Lessee remain in force during the prosecution of such operations of paying quantities.	subrogated to the cunder to the discommence drilling of the operations are e term of this less than the control of the control	rights of any hotharge of any such operations at any prosecuted, and itse production from the production and the production from the production of the pro	assessed on or again older or holders the natares, mortgages on time while this le if production results on the leased premi	inst the above described areof and may reimburse a other liens. Lase is in force, it shall therefrom, then as long ses shall cease from any

		120115;
or inducements not herein expressed have been made or i	relied upon by either party.	no warranties, representations, prom- he terms, conditions and stipulations
sof shall extend to the respective heirs, executors, administ	trators, successors and assigns of	the parties hereto.
		٠.
litness the hands and seals of the parties hereto the day and	d year first above written.	A STAN
NESS:	/ Eunice	L. Tredas (SEAL)
		(SEAL)
		(SEAL)
		(SEAL)
		(SEAL)
		(SEAL)
		(SEAL)
		(02122)
WEST VIRGINIA	ACKNOWLEDGMENT	
TE OF WEST VIRGINIA	To-wit:	
NTY OF Boone	}	
Melissa Summers	a Notary Public of said Count	ty, do hereby certify that
Funice L. Fields	a Notary Public of said Count	y, do hereby certify that
se name is signed to the within writing bearing date	e the18th	day of November, 19 81
this day acknowledged the same before me in my said	County.	01
iven under my hand this 23rd day of	Nov.	1981
	////	Notary Public
Commission expires April 8, 1991		
WEST VIRGINIA	ACKNOWLEDGMENT	. 1
TE OF WEST VIRGINIA		*
UNTY OF	To-wit:	
	, a Notary Public of said Coun	ty, do hereby certify that
ose namesigned to the within writing bearing date	e the	day of 19
this day acknowledged the same before me in my said		,
Given under my hand this day of		
Given under my hand thisday of		
		Notary Public
Commission expires		
Commission expires		
Commission expires OHIO ACK		
Commission expires OHIO ACK ATE OF OHIO, UNTY OF	KNOWLEDGMENT	
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Commission expires	SS. y appeared the above named.	Notary Public
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Commission expires OHIO ACK OTE OF OHIO, UNTY OF defore me, a Notary Public in and for said county, personally he did sign the foregoing instrument, and that	SS. y appeared the above named the same is.	Notary Public who acknowledged free act and deed. In testimony
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This instrument was prepared by M & J Joint Venture, a partnership P. 0. Box 727, Spencer, W. Va. 25276.

BOOK 161 PAGE 660 OIL AND GAS LEASE

AGREEMENT, made and entered into this	llth	day of NO	vember	A D 1981
by and between Thomas L. Fie	elds and Irene	Fields, his	wife.	

				-compositioner par non man can ampion agus to hans an 1 an and
	***************************************			***************************************
of Uniontown, Ohio	party of th	ne first part, hereinaf	ter called Lessor (whet	her one or more),
and M & J Joint Venture, 1. WITNESSETH: That the Lessor, in the covenants and agreements hereinafter stituents of either in and under the land hand gas and their constituents and of storing at all times for the purpose of drilling and structures, and to possess, use, and occupy	consideration of the sum of contained, does hereby g hereinafter described, togeth g gas of any kind in any for operating for oil, gas and so much of said premises a	of One Dollar, the recrant unto the Lessee there with the exclusive permation underlying the water, laying pipe lines is necessary and company of the control of the contro	eipt of which is hereby all of the oil and gas a e right to drill for, produ he land, and also the rig nes, erecting tanks, mach convenient for said purpo-	acknowledged, and and all of the con- ace and market oil ht to enter thereon minery, powers and asses and to convey
the above named products therefrom or the	reto by pipe lines or other	rwise; said land being	situate in Harper	District,
County of Roane , State of	West Virginia	and c	described as follows, to-w	it: Bounded on the
NORTH by lands of Fields	and Rhodes			
EAST by lands of Smith a	nd Smith			
SOUTH by lands of Kiser.	Cox and Fields			•
WEST by lands of Major A	. Ferrell			
Containing two hundred twent	y-nine (229) acre	es, more or less and l	being the same land con	veved to lessor by
	by	deed dated		and
recorded in said county records in				
2. It is agreed that this lease shall remain thereafter as operations for oil or gas are any formation underlying the herein leased 3. The Lessee shall deliver to the credit one-eighth (%) part of all oil produced as share of the equal one-efor all gas and casing head gas produced and rate of Fifty Dollars per year on each gas while said royalty is so paid said well shall be	in force for a primary term being conducted on the p land is used for storage of the Lessor free of cost, and saved from the leased eighth (1/8) par d sold from the premises, p	m of five (5 remises, or oil or gas of gas as provided ur in the pipe line to premises, and shall rt of all gas ayable monthly; proving market, gas therefrom	years from this is found in paying quader paragraph 7 hereof, which he may connect he pay Lessor. Their and the pay Lessor broduced and ded, Lessee shall pay Lessor.	s date and as long antities thereon, or us wells, the equal proportionate ad saved.
4. The Lessee shall commence operations	for a well on the premises of	on or before No	vember 11. 19	81 unless Lessee
pays thereafter a rental of \$5.00 per the time above mentioned. The consideration to the date when first said rental is payabany and all other rights conferred. The data period of one year after its completion, a for a period of one year to resume the pay of payment of rentals the provisions hereof not been interrupted.	acre per yearfor ion first recited herein, the leas aforesaid, but also failling of a non-productive and following the exhausting ment of delay rental or on the second se	each 12 ne down payment, sh the Lessee's option o well shall be accepte on or abandonment o	months that operation all cover not only the fextending that period by the Lessor in lieu f all wells the Lessee si	ns are delayed from privilege granted as aforesaid, and of delay rental for hall have the right
5. All moneys coming due hereunder sha	all be paid or tendered to	Celia F.	Epling-Agent	
direct, or by check payable to his (or her) and no default shall be declared against the conditions provided for herein unless the Levived written notice by registered mail from 6. Lessor reserves 200,000 cubic feet of g	e Lessee by the Lessor for essee shall refuse or negle on the Lessor of his intention	r failure of the Less ct to pay or perform on to declare such de	ee to make any paymen n the same for ten days efault	nt or perform any safter having re-

gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of the storage rights, the Lessee gas payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further growth to the Lesson his being and an annual residual to the lesses that have the right to use any formation underlying the leased premises for the storage of gas and shall have all payment for such storage rights, the Lessee has been age payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided

fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be birding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Becomes 2 of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from remain in force during the prosecution of such operations, and, if production results therefrom, then as long as ofl or gas is produced in paying quantities.

"15. This lease embodies the entire contract and agreement ises or inducements not herein expressed have been made or hereof shall extend to the respective heirs, executors, admini	t between Lessor and Lessee, relied upon by either party strators, successors and assign	and no warranties, representations, prom. The terms, conditions and stipulation of the parties hereto.
Witness the hands and seals of the parties hereto the day as WITNESS:	nd year first above written.	
	Thomas	Fields (SEAL
	Il rene	Kulds (SEAL
		(SEAL
		(SEAL
		(SEAL
	***************************************	(SEAL)
		(SEAL
		(SEAL
STATE OF WEST VIRGINIA	A ACKNOWLEDGMENT	
COUNTY OF	To-wit:	
1,		ounty, do hereby certify that
whose name signed to the within writing bearing date		day of November , 1981
ha this day acknowledged the same before me in my said		, 19
My Commission expires		Notary Public
STATE OF WEST VIRGINIA	ACKNOWLEDGMENT	
	To-wit:	
COUNTY OF)	
I,	a Notary Public of said Co	ounty, do hereby certify that
whose namesigned to the within writing bearing dat	te the	day of 19
ha this day acknowledged the same before me in my said	d County.	,
Given under my hand this day o	£	. 19
G 5 5-3		Notary Public
My Contraission expires		Notary Public
OHIO ACI	CHOWLEDGMENT	
STATE OF OHIO,)	
COUNTROF	ss.	
<u> </u>	→)	
Before me, a Notary Public in and for said county, personally	y appeared the above named	MHOMAS L FIELDS
A STATE HEEDS		
that they did sign the foregoing instrument, and that	the same is THEIC	who acknowledged
whereof I have hereunto subscribed my name at		free act and deed. In testimony
day of MOUEMBER 1981	1	2 0
My Commission expires ACC 10 1983	_ \\ \	
The Control of the Co	Jany I	(serv)
		Notary Public
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•		Oard
STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE	E D Dage	aleast -01 12.590
Book No. 16/	and the second s	
The foregoing instrument together with the ce in said office.	rtificate thereto annexed,	09/15/2023 was this date admitted to record
File No. 11875		
Fees \$_ 4.50	GENE JI. ASHLEY, C	letk
CASTO & HARRIS INC., SPENCER, W. VA. RE ORDER 1 76626	By Carolyn	Dattersbeputy
II I	V	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION STATUS INSPECTION REQUEST INSPECTOR S COMPLIANCE REPORT



					01:-		THE RESERVE OF TAXABLE PARTY.
Permit No	087-3810	County	Roar	ne]	DEPT.	OF	MINE
Company.	Key Oil, Inc.	Farm.	Robe	rt Ha	rgus		
Inspector	Homer Dougherty	Well No.	22	0-2			
Date. Se	eptember 19, 1984	Issued.	8-	10-83			
RULE DE	ESCRIPTION				IN COMP	LIANC NO	
23.06 No	otification Prior to starting Work	c					
25.04 Pr	repared before Drilling to prevent	Waste					
25.03 Hi	igh-Pressure Drilling						
16.01 Re	equired Permits at Wellsite						
15.03 Ad	dequate Fresh Water Casing						-
15.02 Ad	dequate Coal Casing						
15.01 Ad	dequate Production Casing						
15.04 Ad	dequate Cement Strength						
23.02 Ma	aintained Access Roads						
25.01 Ne	ecessary Equipment to prevent Wast	te					
23.03 Re	eclaimed Drilling Site						
23.04 Re	eclaimed Drilling Pits						
23.05 No	o Surface or Underground Pollution	n					
7.03 Id	dentification Markings						
COMMENTS:	Please issue final on cancellati	on if loc	ation	n is c	okay. Pe	ermit	
expir	red on 4-10-84 and company says we	11 was no	t dr:	illed.			
	no work over do	200				ţ	•
	the most second	/ 4					

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED:

DATE: 2-5-2

09/15/2023



State of Mest Virginia

BARTON B. LAY, JR. DEPUTY DIRECTOR

Department of Mines Gil and Cas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

			February	14, 1985				
Key Oil	Company							
P.O. Box	709 .							
Spencer	, WEst Virginia	25276	In Re:	Permit No:	47-08	7–3810		
				Farm:	Rober	t Hargus		
				Well No:	220-2			
				District:	Harpe	r		
				County:	Roane			
				Issued:	8-10-	83		
Gentle	nen:							
in this	The FINAL INSPE	CŢION REPOR the column	T for the a checked bel	bove caption ow applies:	ed well	has been receiv	ed	
xxxxx	The well design under your Blander			tioned permi ANCELLED - NE		r has been relea LLED)	sed	
	designated by	the above p	ermit numbe	r to the sur	ety com	covered the well pany who execute ou credit on the	d	
	Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.							
			~	Very truly	yours,	-		
				7		1		

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

DESIGNATED AGENT JOE MC LAUGHLIN

WELL OPERATOR_

5075

5,075

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION ___ MARCELLUS ___ ESTIMATED DEPTH __ 4900'
WELL OPERATOR __ KEY OIL, INC. ___ DESIGNATED AGENT JOE Mc LAUGHLIN



1) Dat	e:					, 19	
2) Ope Wel	erator's	220	-2				
3) API	Well No.	47	9	87	lalu a	3810	
	l No	OUT NO	-2 -	87	160	3810	Charles and Charle

DRILLING CONTRACTOR:	DRII	LING	CONTR	ACTOR:
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							3) API	Well No.	4/ -	07 -	2010
DRILLING CONT	RACTOR:				CTC A TELE	OF WEST WIL	DCINIA	sommu a	State	County	Permit
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A WELL TYPE	diccomby	a butter	odio lie	VV	Incutan	lla entam ^{ar}	ACC tellarists	grounds	shnu səvi	alternia.	
4) WELL TYPE			/ Gas _			Inderground st	orage	/ Des		/ Shallow	Y A
5) LOCATION		tion:		la none			Flat Fork		well to	Silaliow	fell
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6) WELL OPE				re reno) DESIGNATED				
Address							Address				
	S	pencer	, WV 2	5276					Spence	er, WV 25	5276
7) OIL & GAS	T.	a Fiel	de Hei	rc Co	alia En	ding			None		
7) OIL & GAS ROYALTY (D+	1 Bo	0x 97-A	15. 0	ева Бр	Agent	2) COAL OPERA	TOR		A stotoli	10
Address	Co. Commence of the commence of	SERVICE VENEZUE	ne, WV			_ 3	Address	T. 10 Y 42	AT DAY	1979 - 1397	
Acreage	22	AMERICA SERVICE SERVICES				1	B) COAL OWNER	R(S) WITH	DECLARA	TION ON R	ECORD:
8) SURFACE C	WNER RO	bert E	Hargus			. filed.	Name (108 400	NEW YORK CONTRACTOR OF THE PERSON OF THE PER	WAY MON THE		R R
Address			WV 252	86			Address				
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Acreage		0.25				_	Name	on or and	mbu 10/7	bee Rus.	dies.
9) FIELD SALI	E (IF MAD	E) TO:	rointion		, partie	qidatetihiq	Address	l as curacu	inguigro	(Galada)	(\$1
Address						_	e, nee Note 24	THE PARTY IN	CLADATI	ON ON DEG	ODD
0) OIL & GAS	INCRECTO	D TO DE	NOTIFIE	D	The second	_ ''	4) COAL LESSEE Name	None	ECLARATI	ON ON REC	ORD:
O) OIL & GAS Name			I. Doug			A Vitamos	Hame		Salvita e	ods Jan M	72.0
Address	THE RESERVE THE PARTY OF THE PA	The second secon	Box	Control of the Contro			ana is to he man	STATE OF STREET			
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5) PROPOSED	WORK:	Drill_X		Drill deep	per	/ Redrill	/ Frac	ture or sti	mulate		19200
		Plug off	old form	ation		Perforate r	new formation		STATE OF THE STATE	TEIN V	115 m
		Other ph	ysical char	ige in wel	l (specify)	01-7			S. S. J. S.	/ - W	CIII
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20) CASING AN	ID TUBINO	3 PROGR	AM			140 - 2 to 1 to	e so se en se	a Hanayor No ac r	OIL	A GAS DIV	ISION
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22) ROYALTY I			2-4-1-(C) (1	tinough	(4). (300	SISW CLE Y	ranwa sula mos	n #3-1-35	obaD v	o pomice o	
Is the right to	extract, pro	oduce or n	narket the	oil or gas b	pased upor	n a lease or oth	er continuing contra	act or contra	cts providir	ng for flat well	l royalty or any
similar provi	sion for con	mpensatio	n to the ov	wner of th	ne oil or g	gas in place wh	nich is not inherentl	ly related to	the volum	e of oil or ga	as so extracted,
produced or	marketed?	Yes 🗀	No X	anded If	the encur	er is Ves you	may use Affidavit F	Form IV-60	MARCHANIA	o salama na	
23) Required Co				iccucu. II	the answer	ci is ics, jou	may use riffication 1		1222	31.0 744.0	
24) Copies of thi	s Permit At	polication	and the en	closed pla	at and recl	lamation plan	have been mailed by	y registered	mail or del	ivered by han	d to the above
				l lessee on	or before	e the day of th	e mailing or deliver	y of this P	ermit Applic	cation to the	Department of
Mines at Cha	irleston, We	est Virginia	a. M	S VO	/	do isopedit	ed bassing to	Punty	4 00	1000	/
Notary:	ente		1/14	due	tall oil!		Signed:	edied	4. 7	ayes	
My Commission	on Expires_	Noven	mber 9,	1992			Its:V	ice-Pre	sident	Angerth.	
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Permit number		47-087	-3810						Aug	ust 10 09/15/	120213 83
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This permit cover	ring the wel	operator	and well l	ocation sh	nown belo	w is evidence	of permission grant otification must be	ed to drill	n accordan	ce with the pe	ertinent legal re
(Refer to No. 10)	Prior to the	constructi	on of roads	. location	s and pits	for any permit	ted work. In addition	on, the well	operator or	his contracto	r shall notify th
proper district oil	and gas in	spector 24	hours before	ore actual	permitted	d work has cor	nmenced.)	^			
Permit expires _			Apri	1 10,	1984	unless d	rilling is commenced	d prior to th	at date and	prosecuted wi	ith due diligence
Bond:	Ager	nt: V	Plat:	1 9	asing	Fee	MMdia	2X	Jon	M	
10		00	94	(V)	4	958	A	dministrato	r, Office of	Oil and Gas	Date:
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NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

19

Date:

- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

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The undersigned coal operator	/ owner	/ lessee	
			ea of the well location, the well location has been
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operator has complied with all applica	ble requirements o	f the West Virginia	a Code and the governing regulations.
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