IV-9 (Rev 8-81)



DATE	June 3, 1983	_
WELL	NO. 205-3	_

State of Mest Mirginia API NO. 47 - 087 - 3795

252

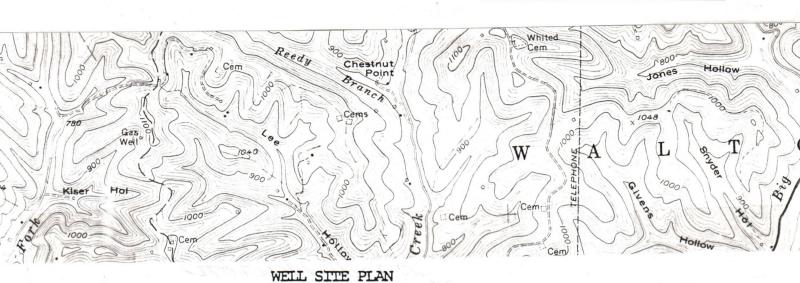
Bepartment of Mines Bil und Gas Zivision

CONSTRUCT	ON AND RECI	AMATION PL	AN				_
COMPANY NAME Key Oil, Inc.	DE	SIGNATED A	GENT	Joe	e McLaug	ghlin	-
Address P.O. Box 709, Spencer, W.	.Va. 25276	Address	P.O.	Box 7	709, Spe	encer, I	Wa.
Telephone 927-5490		Telephone				Marie and State	
LANDOWNER Kyle W. Winfree		SOIL CONS	DISTR	ucr	Little	Kanawha	1
Revegetation to be carried out by_	Key Oil,	Inc.				(Age	nt)
This plan has been reviewed by	14/e 1	Kanawi	12 5	CO. A	ll corr	ections	
and additions become a part of this pl		1					
		(Date)	7	0	_/		1 2
	Jan	SCD Ager	eut its	on	_		
ACCESS ROAD			LOC	ATION			
Structure Drainage Ditch	(2)	Ctractions			74 + - h		(3.)
	(A)	Structiure_			Jiten		(1)
Spacing		Material_					-
Page Ref. Manual 2-12		Page Ref.	Manual	2-12	<u>?</u>		
Structure Cross Drains	(B)	Structure	Ri	ip-Rap			(2)
Spacing 80' - 250'		- Material	S	Stone			1
Page Ref. Manual 2-1			· · · · · · · · · · · · · · · · · · ·	2-9	<u> </u>		-
Page Rel. Manual		Page Ref.	Manual_		,		
Structure Culvert (12" - 18")	(C)	Structure_					(3)
Spacing		Material_					
Page Ref. Manual 2-4		Page Ref.	Manual				
All structures should be inspected	d regularly	and repair	ed if ;	necesso	my. Al	JIV	FI
commercial timber is to be cut and s cut and removed from the site before	stacked and	all brush	and smo	zZZ tin	ber to	be	7
The man removed grown and copie begins	2017 2017	beg the.			JUN	- 8 1983	}
r	REVEGETATIO	4			011.0.4		
Treatment Area I & II			Treatme	ent D		SAS DIVIS	
Lime Tons/acr	re	Lime				Tons/ac	
or correct to pH 6.5		or corn		pH_		-	
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	2	Fertilizer		-20 or	eguival	lbs/acr	e
fulch Hay or Straw Tons/acc	re	Mulch	(10 10	20 02	_	Tons/ac	re
Seed* Orchard Grass 12 lbs/acre	2	Seed*				lbs/acr	
Ladine Clover 3 lbs/acre	2					lbs/acr	e
lbs/acre	2	-				lbs/acr	е
*Inoculate all legumes such as vetch	, trefoil d	mi clovers	with t	he pro	per bac	terium.	
Inoculate with 3% recommended amount.				Y OIL,			
	FILLY PREE	ARED BY	Doug M	lcDona1	.d 09/	15/202	3
NOTES: Please request landounery!		LDRESS P.	O. Box	709			
seedling for one growing season.		Spe	encer.	W. Va	25276		
Attach separate sheets as necessary for comments.			27-549		23210		_
	2.50	NE NO. 9	21-349	<u> </u>			

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

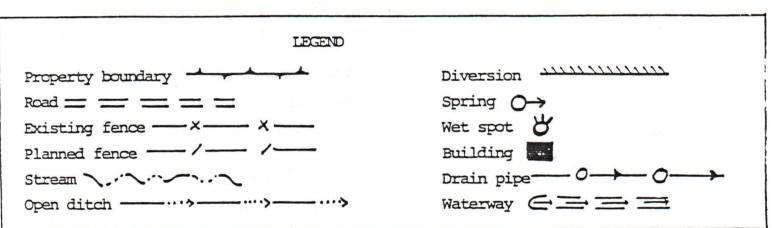
QUADRANGLE (No./fen 7.5)

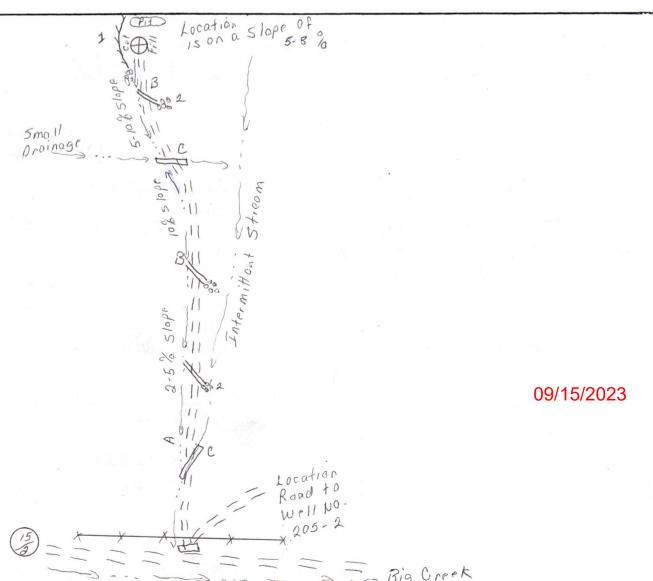
LEGEND
Well Site
Access Road ———



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first

part of this plan. Include all natural drainage.







1) Date:_	. 19
,	

2) Operator's Well No.__

Coal	ILLING CONT	RACTOR:				116	3) AP	I Well No. 47 -	87 - 3/95 County Perm
WELL TYPE: A OB X Oss X Underground storage Deep Shallow Watershed: Big Creek Occarion: Watershed: Watershed: Big Creek Occarion: Watershed: Big Creek Occarion: Watershed: Big Creek Occarion: Watershed: Watershed: Big Creek Occarion: Watershed: Watershed: Big Creek Occarion: Watershed: Watershed: Watershed: Big Creek Occarion: Watershed: Watershed	Unknown			Di				ON	
WELL TYPE: A Oil X Gs X B (H"Gas", Production LOCATION. Elevation: 3600 Well OPERATOR Key Oil, Inc. Address September 1, 10 DESIGNATED AGENT Joe Melangin Well on 1, 1 Designated Agent Joe No. 25276 Oil & GAS ROYALTY OWNER Phillips Heirs Address Charleston W. V. 25302 Acreage 210 SURFACE OWNER Kyle W. Winfree Name Address Address Address Address Mone Address Mone Mone Mone Mone Mone Mone Mone Mone				ы				UN	
DOCATION B (If "Gat", Production Dudetpround storage Deep Shallow District Walt Lon Duritict Walt Lon County; Roane Quadraget; Walt Lon 7½					OIL AND	GAS WELL P	ERMIT APPLICATION		
DOCATION Description District Bits Creek Bits C			x		x :				
DOCATION: Elevation: 860' Watershed: Big Creek Roame Quadrangle: Walton 7t) WELL TYPE							, D.,,	/ Shallow X o
District: Walton County: Roane Quadranger. Walton 7½ Walton 7½ Mey Old, Inc. Address P.O. Box 709 Spencer, W.Va. 25276 OIL & OAS ROTALTYOWNER Phillips Heirs Other Program of Charleston W.V. 25302 Acreage 210 SURFACE OWNER Kyle W. Winfree Name Address A	LOCATION:								J Shallow
WELLOPERATOR Key 041, Inc. Address P.O. Box 709 Spencer, W.Va. 25276 OIL & GAS ROYALTY OWNER Phillips Beirs OL Stuffer Dr. Charleston W.V. 25302 Acreage 210 SURFACE GOWER Kyle W. Winfree Address Address Address Acreage 210 Name Address Acreage 210 Name Address Address Acreage 11) COAL OWNER(S) WITH DECLARATION ON RECONNAME Address Acreage 12) COAL OPERATOR None Address Address Address Address Acreage 13) COAL OWNER(S) WITH DECLARATION ON RECONNAME Address Add	LOCATION.		Market State of State				-	Quadrangle:	Walton 7½'
Address P.O. Box 709 Spencer, W.Va. 25276 OIL & GAS ROYALTYOWER Phillips Heirs Charleston W.V. 25302 Acresse 210 SUFFACE OWNER (Syle W. Winfree Address Addres	WELL OPER					county.		AGENT Joe Me	cLaughlin
OLL & GAS SOLITION SUMMER SUMME								P.O. Box 70	9
ROYALITY OWNER		Spe	ncer,	W.Va.	25276			Spencer, W.	Va. 25276
Address 915 Summerset Dr. Charleston W.V. 25302 Acreage 210 SURFACEOWNER Kyle W. Winfree Name Name Address Address Address Address Address Acreage 210 FIELD SALE (IF MADE) TO: Address Address			DI-4-	111	II				
Charleston W.V. 25302 210 SURFACEOWNER Kyle W. Winfree Address Acreage 210 Name Address Acreage 210 Name Address Acreage 110 COAL OWNER(S) WITH DECLARATION ON RECONNAME Address Acreage Name Address Name Name Address Name Name Name Address Name Address Name Address Name Name Address Name Nam		WNER _	The state of the s					TOR None	
Acreage 210 SURFACE OWNER Kyle W. Winfree Address Address Acreage 210 Name None Address Acreage 210 Name Address Acreage 210 Name Address Address Address Address Name Address Address Name Address Name Address Name Address Address Name Address Name Address Address Name Address Name Address Name Address Address Address Address Name Address Addr	Address						Address		
SURFACE OWNER Kyle W. Winfree Address Acreage 210 Acreage 14) Address Name Address Name Address Name Address 14) COAL LESSEE WITH DECLARATION ON RECONNAME Name Name Homer H, Dougherty Address Linden Route, Box 3-A Looneyville, W 25259 PROPOSED WORK: Drill X. Drill deeper Plug off old formation. Perforate new formation. GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATION. Marcellus Shale Other physical change in well (specify). GEOLOGICAL TARGET FORMATI	Acreage						13) COAL OWNE	R(S) WITH DECLAR	ATION ON RECORD:
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Address Lionery Route, Box 3-A Looneyville, WV 25259 PROPOSED WORK: Drill X	The state of the s							OFFICE	PRRATUM
Redrill	Address						Audicos	1011110	50 V (W)
Plug off old formation. Other physical change in well (specify) GEOLOGICAL TARGET FORMATION, Marcellus Shale Other physical change in well (specify) Approximate water strata depths: Fresh, 200 feet salt, 700 feet	Address							The second second	(1)
Plug off old formation. Other physical change in well (specify) GEOLOGICAL TARGET FORMATION, Marcellus Shale Other physical change in well (specify) Approximate water strata depths: Fresh, 200 feet salt, 700 feet	PROPOSED	WORK:	Drill X		Drill deepe	r	Redrill Fra	cture or stimulate	1003
GEOLOGICAL TARGET FORMATION, Marcellus Shale The Stimated depth of completed well, 5700 feet								JUN JUN	- 9 1303
17) Estimated depth of completed well									
17) Estimated depth of completed well,	GEOLOGICA	AL TARGE	T FORM	ATION, _			le	Oil &	GAS DIVISION
ASSING OR SPECIFICATIONS Size Grade per ft. New Used Fordrilling Left in well Colic feet) Coolductor Front water 9 5 / 8 H - 40 32.3 X 300' 300' To surface State Colic feet) Front water 7 J - 55 23 X 2,200' 2,200' To surface Depths set Tubing Libert State and provide one of the following: Libert State and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. In the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royal similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so to produced or marketed? Yes \(\) No \(\) No \(\) Set reverse side. Occide to the volume of oil or gas in place which is not inherently related to the volume of oil or gas in place which is not inherently related to the volume of oil or gas so to produce or marketed? Yes \(\) No \(\) No \(\) No maker above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. Required Copies (See reverse side.) No Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Depa Mines at Charleston, West Virginia. Notary: Argument States November 9, 1992 Its: President A7-087-3795 OFFICE USE ONLY A7-087-3795 OFFICE USE ONLY		-	-		,	200	700	DEPT	OF MINES
CASING AND TUBING PROGRAM CASING OR TUBING TYPE Size Grade per ft. New Used For drilling Left in well Cubic feet) Cooductor Cool Intermediate 7 J-55 23 X 2,200 2,200 To surface Production 42 J-55 10.5 X 5,700 5,700 As needed Depths set Tubing EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royal similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so to produced or marketed? Yes \[\] No \[\] The answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. Required Copies (See reverse side.) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Depa Mines at Charleston, West Virginia. Notary: Many November 9, 1992 Type 1992 ROYALTIONE PERMIT A7-087-3795 OFFICE USE ONLY A7-087-3795 OFFICE USE ONLY					None		t, Sait,	fcct.	v
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Production Production 4½ J-55 10.5 X 5,700 5,700 As needed Depths set		7	7 55	1 22	v	2 2001	2 2001	To curfoco	Sizes
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Date	rmit number -1	There is the	ampriedi	A Edis.	NO FREE			Dat	e and the second

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector.

(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

April 9, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence. Permit expires

Plat: Fee Casing Bond: Agent:

Administrator, Office of Ol and Gas File

- Date of Application
- Your well name and number
- To be filled out by office of oil & gas 3)
- "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced 4A) at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined
- "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of 4B) the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be 6) registered with the Secretary of State Office
 - Use separate sheet if necessary 7)
 - Present surface owner at time application is filed.
 - Optional 9)
- 11) See Reg. 7.01 relating to code §22-4-1k
- "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- As per §22-4-20; See Note 24 13 & 14)
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the . 27.250 ... 27.250 Form IV-2 filed in connection therewith.
 - Anticipated formation for which well will be completed 16)
 - Self explanatory 17)
 - Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in 18) elevation
 - 19) All coal seam depths
 - Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a 21) permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

. 19

- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

.....

		WAIVER	09/15/2023
			of the coal under this well location has ex-
			ea of the well location, the well location has been
			sed to be done at this location, provided, the well
operator has complied with all applica	able requirements	of the West Virginia	Code and the governing regulations.
[20] 가능된 교통 등이 되었다고 있다는 것이 없는 것이다.			

By .

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B-12

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT

Permit No	•087-3795	CountyR	oane			
Company.	Key Oil, Inc.	Farm. Ky1	e W. Winfree			
Inspector	• Homer Dougherty	Well No	205-3			
Date	September 19, 1984	Issued.	8-9-83			
RULE	DESCRIPTION		IN COMPLIANCE YES NO			
23.06	Notification Prior to starting Wor	k				
25.04	Prepared before Drilling to preven	it Waste				
25.03	High-Pressure Drilling					
16.01	Required Permits at Wellsite					
15.03	Adequate Fresh Water Casing					
15.02	Adequate Coal Casing					
15.01	Adequate Production Casing		PER BINNEIN			
15.04	Adequate Cement Strength					
23.02	Maintained Access Roads FEB 1 8 :985					
25.01	Necessary Equipment to prevent Waste					
23.03	Reclaimed Drilling Site					
23.04	Reclaimed Drilling Pits					
23.05	No Surface or Underground Pollution	on				
7.03	Identification Markings					
COMMENTS:	Please issue final on cancellat	ion if locati	on is okay. Permit			
expired on 4-9-84 and company says well was not drilled.						
			, t			
I have in	spected the above well and (Have/Ha	ve Not) found	it to be in compliance			

with all of the rules and regulations of the Office of Oil and Gas-Department of

Mines of the State of West Virginia.

SIGNED: Homes An Dougher

DATE:

19/15/2023



State of Mest Nirginia

BARTON B. LAY, JR. DIRECTOR

Bepartment of Mines Gil und Cas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

February 19. 1985

Key Oil Company P. O. Box 709 Spencer, WV 25276

In Re:	Permit No:	47-87-3795
	Farm:	Kyle W. Winfree
	Well No:	205-3
	District:	Walton
	County:	Roane
	Issued:	8-9-83

Gentlemen:

* *

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released XXXXX under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

