

1)	Date:	June 7	, 19 83
	Operator's		

1)	Date:			
2)	Operator's Well No.	Farrell	#1A	
3)	API Well No.	47 lagA	087	3790

RILLING CON'	TRACTOR	:				Star Beupen Life.	٠,	State	County Permit
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) LOCATION								f the Little	
	Distr	ict:	Spend	er	Took by				Burning Springs
) WELL OPE					tion	of Ball botslop		AGENT Rand	
Address		25 7th rkersb			26101	ar in man i de	Address	Box	ton, WV 26141
OH & CAS		rkersb	ury, v	VV Z	0101				
OIL & GAS		Robert	s, Pel	1 &	Newma	n ı	2) COAL OPERA	TOR	OH MINITED IC
Address	30	4 Lawt	on Roa	d	13,671,85	ation, compa	Address	Mar Cantao Hinnsy	£ 910158 (8
		rietta	, OH	4575	0	7.	AND STEEL OF	TEL TOOK SITMED W	Despirated
Acreage	19	182				1	3) COAL OWNE	R(S) WITH DECLAR	RATION ON RECORD:
SURFACE C	WNER_		Farre			ls filed.	Name	1//17	DEP A SEL
Address		Crest	on, WV	261	.41		Address	I li lesses	10
	-	100						(35)	JUN - 8 1983
Acreage	-	182					Name	State Subalization Co. T	3011 - 0 1300
FIELD SAL	E (IF MAD			in Aire		direconnect	Address	THE REPORT OF THE PARTY OF THE	morting the Control
Address			1000					C	IL & GAS DIVISION
OIL & GAS	INSPECTO	OR TO BE	NOTIFIE	Z.D.				E WITH DECLARAT	TON ON RECORD
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PROPOSED	WORK:	Drill	X	Drill o	deeper	/ Redril	Fra	cture or stimulate	X
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GEOLOGIC								CIUIEM	M 2 K 2 K 2 K 2 K 1 K 1 K 1 K 1 K 1 K 1 K
17) Estimate							wollans bus his	daupost from with	(8) Deptireto
18) Approxi							salt, N/A		ncutavala
19) Approxi	mate coal se	eam depths	:		N/A	Is coa	l being mined in the	area? Yes	/ NoX
CASING AN	D TUBING	G PROGR	AM	3-4-6	NALE CO	elsoco na seña		casing progrem a	heartest (60
CASING OR	11	SPI	CIFICATIO	NS	11	FOOTAG	E INTERVALS	CEMENT FILL-UP	A PACKEDS
TUBING TYPE	1	Grade	Weight	133				OR SACKS	PACKERS
Conductor	13 3/8		per ft.	New	Used	For drilling	Left in well	(Cubic feet)	21) Code 2
Fresh water	8 5/8		23	X	500.55	250	250	80 cu €t	Kinds A. P. Le
Coal	0 0/0	0 00		0.04	istrone a	a firm of the	200	200010	Sizes
Intermediate	XX XIXX	X X XX X X	X X100000	XXX XXX		XXXXXXXXX	8200	ZXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Clizes
Production	4 1/2		1		or co	5200	5200	200 cu ft	Depths set OR 45 RS
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The re	auirement	of Code 22	-4-1-(c) (1) throu	gh (4). (5	See reverse side for	or specifics)	e right to extract oil o	r gas.
ROYALTY P								T 40 DISC VISUOIVE	ad seather
Is the right to	extract, pro	oduce or ma	arket the c	oil or ga	s based up	pon a lease or othe	er continuing contra	act or contracts providi	ing for flat well royalty or any
similar provis	ion for cor	npensation		vner of	the oil o	r gas in place wh	ich is not inherent	ly related to the volum	ne of oil or gas so extracted
produced or i			No X	eeded	If the an	swer is Ves you	nay use Affidavit I	Form IV 60	'io raske
Required Cop				ccucu.	and the and	wer is res, your	nay use Amuavit I	10 10 20 1 udl 19	
Copies of this	Permit Ap	plication a	ind the en	closed	plat and r	eclamation plan l	have been mailed b	y registered mail or de	elivered by hand to the above
mamed coal o	perator, co	al owner(s)	, and coal	lessee	on or bef	fore the day of th			ication to the Department of
Willes at Cha	\	01	1	1			11	ENERGY OMEGA,	TING
Notary:	ienusi	<u> </u>	Con	yer.	100	The second of the second	Signed:	of or fly	Mole
My Commissio	n Expires_	Ma	412	, 19	88	_	Its:	Operations Ma	nager
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is permit coveri	ng the well	operator a	ind well lo	cation	shown be	elow is evidence o	f permission grant	ed to drill in accordan	ce with the pertinent legal re
rements subject	to the con	ditions con	tained her	rein an	d on the	reverse hereof. No	tification must be	given to the District O	oil and Gas Inspector. This contractor shall notify the
per district oil	and gas ins	pector 24 h	nours befo	re actu	al permit	ted work has com	menced.)	on, the well operator or	his contractor shall notify th
mit expires	Tests		ch 28					prior to that data and	prosecuted with due diligence
Bond:	Agen	: 1/1	Plat:	2	Casing /	Fee	J. M. Hice	T) white and	Prosecuted with due diligence
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1913	/ -	104	Z	4	1,	100	Ac	lministrator, Office of	Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
 - 11) See Reg. 7.01 relating to code §22-4-1k
 - 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

Actual Property Office of Oll and Car

- Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

SEL A EXCECT

		WAITER	
added to the mine map. The undersigned	ed has no objection	to the work propo	of the coal under this well location has exea of the well location, the well location has been used to be done at this location, provided, the well a Code and the governing regulations.
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1500	onskald the	201	STATE OF THE PARTY

WEVA OIL CORPORATION

21. Extraction Rights

Farrell #1A

Surface Owner: Simon Farrell, 182 acres located in Spencer District, Roane County, West Virginia.

Bounded on the NORTH by J. E. Orum

Bounded on the EAST by J. E. Orum and West Virginia Pulp & Paper Company

Bounded on the SOUTH by David Royer and West Virginia Pulp & Paper Company

Bounded on the WEST by Simon Farrell

Royalty Owner: Roberts, Pell & Newman, 1/8 of all production.

Lease Recorded in Book 65 Page 397

ENERGY OMEGA, INC.

By:

Robert N. Pennock Operations Manager ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE BURNING SPRING 71/2'

Well Site Access Road ——

WHILAM A ROBERTS, LLS. FYL

See ATTacHed Copy

LOCATION IS ON QUERY FLAT

AREA, WITH NO Trees.

The only Thing needed on

ACCESS ROAP WILL BE STONE

& Grading, WITH Heavy STONE

Crossing ROCK CAMP.

COUNTY ROAD SEC 9/3 WILL

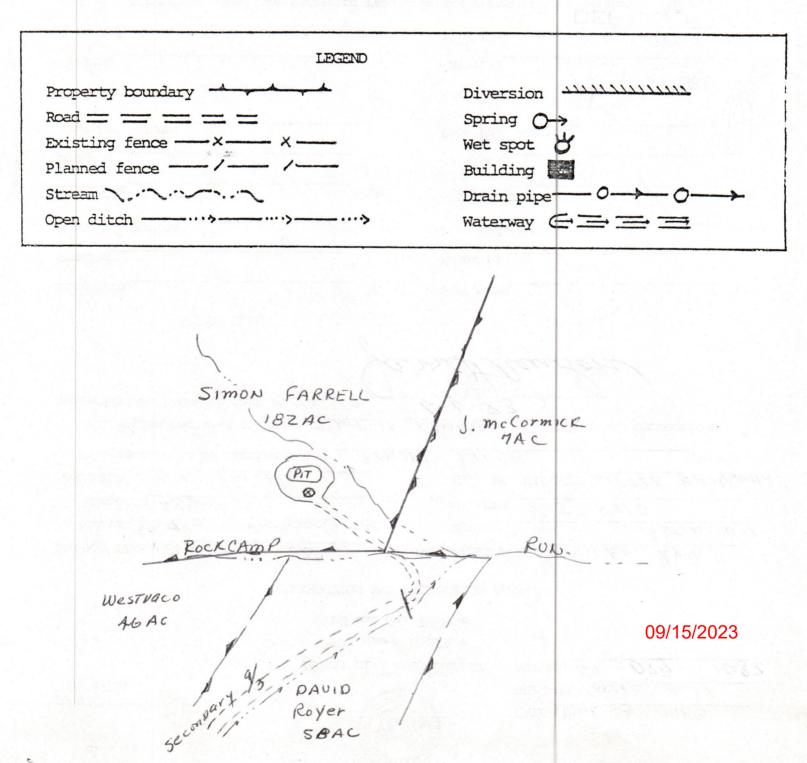
Require Some Grading Work

& A CULVERT OF TWO WITH

DITCHING.

WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



WEIT NO. FARREUL DATE UNE 8861

- 780 - 74.00 IGA mingriff tast in state

Mulch HAY 2 Tons/acre	Mulch HAV 2 Tons/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Fertilizer 600 lbs/ace	Fertilizer 600 lbs/acre
or correct to pH 6,5	or correct to pH 6,5
emil & emil	emil S Tons/ame
II serd frontserT	I sent AnantearI
NOT	TATESTAVE
ly and repaired if necessary. All	Page Ref. Manual All structures should be inspected regular commercial timber is to be cut and stacked a cut and removed from the site before dirt wo
Page Ref. Mamual Oil & GAS DIVISION	[Eliza 309 card
COCI 0 - NOC	Spacing
(e)	Structure (C)
Page Ref. Manual	Page Ref. Manual
Material &	Spacing
Structure (2)	Structure (B)
Page Ref. Manual	S. LeuneM . 1es apped
Material	Spacing
Strudture (1)	Structure (A)
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88-9-9	and additions become a part of this plan:
KANAWAA. SCD. All corrections	This plan has been reviewed by LITTLE
(Ausph) (AONKA 1	Revegetation to be carried out by RANDE
SOIL CONS. DISTRICT LITTLE KANAWHA	IANDOWNER SIMON FARRELL
Telephone 275-8710	Telephone 485-4597
Address P. D. 80x 185 CVESTON. W. U	Address 325 714 ST Parkersburg W.V.
DESIGNATED AGENT RALOFL LYNCH	
NAIG NOTIAMAL	CONSTRUCTION AND REC
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	<u>п пышрыная</u> 09/15/2023

ON ENCHE

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.

1Ds/acre

5 Ibs/acre

40 lbs/acre

REEDY, WEST VIRGINIA 25270

Ibs/acre

5 Ths/acre

40 lbs/acre

FLAN PREPARED BY WILLIAM A. ROBERTS, L.L.S. #714

MADING CLOURY

Seed* Ky 3/

necessary for commenes.

seedling for one growing seasons.

. Were received of notabageon . 2570...

Inoculate with 3% recommended anount.

LADINO CLOUR

Seed* Ky

(Rev 8-81)

6-AI



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES Ener

NOV 1 - 1365

INSPECTOR'S WELL REPORT DIVISION OF OIL & GAS

DEPT. OF ENERGY

Permit No. 087- 3790 Oil or Gas Well. (KIND) CASING AND USED IN LEFT IN Company Weva Oil Carp. PACKERS Size Kind of Packer_ Size of una County Yrane 81/4_ 6%_ Depth set____ Drilling commenced____ 5 3/16__ Drilling completed_____Total depth_ Perf. top____ ____Depth of shot_ Date shot_ Perf. bottom____ Liners Used_ Initial open flow_____/10ths Water in____Inch Perf. top____ Perf. bottom___ Open flow after tubing_____/10ths Merc. in____Inch Volume_ _____Cu. Ft. CASING CEMENTED____ SIZE_____No. FT.____Date NAME OF SERVICE COMPANY Rock pressure____ lbs_ hrs. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water__ feet feet FEET____ INCHES FEET __INCHES Salt water_ feet feet FEET INCHES FEET___INCHES Drillers' Names_ Remarks: 10-31-85 Permit expired, no work done - please canal

10-31-85 DATE Homes Hi Dougles

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
ARM	852					
illing Material Used						
iner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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rillers' Names				-		-
emarks:				de sense alle confirme provide delle confirme per e		



STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS** 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

November 4, 1985

ARCH A. MOORE, JR. Governor

Weva Oil Corporation 325 Seventh Street, Room 205 Parkersburg, West Virginia 26101

	In Re:	Permit No:	47-087-3790
		Farm:	Simon Ferrell
		Well NO: _	Ferrell #1A
		District:	Spencer
		County:	Roane
		Issued:	7-28-83
Gent1	emen:		
offic	The FINAL INSPECTION REPORT for the above captice. ONLY the Column checked below applies:	oned well ha	s been received in this
XXXX	The well designated by the above captioned permit your Blanket Bond.	it number ha	s been released under
,	Please return the enclosed cancelled single bond by the above captioned permit number to the sure in your behalf, in order that they may give you	ety company	that executed said bond
¥.	Your well record was received and reclamation rewith Chapter 22B, Article 1, Section 26, the abound coverage for life of the well.	equirements ove c <u>aptione</u>	approved. In accordance d well will remain unde
XXXX	PERMIT CANCELLED - NEVER DRILLED		
	Respec	tively,	21
		111	

Theodore M. Streit

TMS/

nw

