

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/15/2023

Date: _____, 19____

By _____

Its _____

WEVA OIL CORPORATION

21. Extraction Rights

Farrell #1A

Surface Owner: Simon Farrell, 182 acres located in
Spencer District, Roane County, West Virginia.

Bounded on the NORTH by J. E. Orum

Bounded on the EAST by J. E. Orum and West Virginia Pulp &
Paper Company

Bounded on the SOUTH by David Royer and West Virginia Pulp &
Paper Company

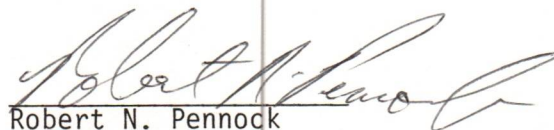
Bounded on the WEST by Simon Farrell

Royalty Owner: Roberts, Pell & Newman, 1/8 of all production.

Lease Recorded in Book 65 Page 397

ENERGY OMEGA, INC.

By:



Robert N. Pennock
Operations Manager

09/15/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BURNING SPRING 7 1/2'

LEGEND	
Well Site	⊕
Access Road	—

see ATTACHED copy

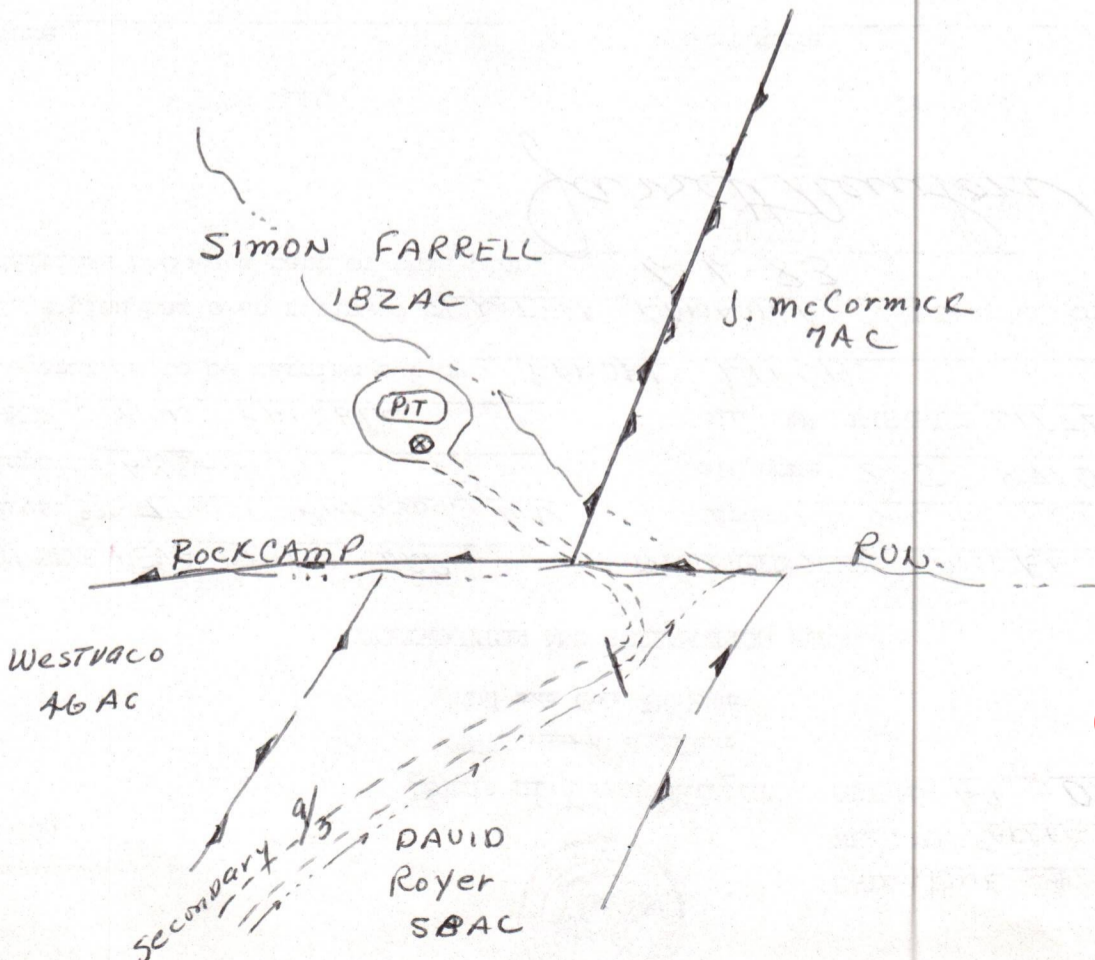
LOCATION IS ON A VERY FLAT AREA, WITH NO TREES. THE ONLY THING NEEDED ON ACCESS ROAD WILL BE STONE & GRADING, WITH HEAVY STONE CROSSING ROCK CAMP.

COUNTY ROAD SEC 9/3 WILL REQUIRE SOME GRADING WORK & A CULVERT OR TWO WITH DITCHING.

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—▲▲▲▲—
Road	== == == == ==
Existing fence	—X—X—
Planned fence	—/—/—
Stream	~ ~ ~ ~ ~
Open ditch	—>>>>—>>>>—>>>>—>>>>
Diversion	//////
Spring	○→
Wet spot	⊗
Building	■
Drain pipe	—○→○→○→
Waterway	←≡≡≡≡→



09/15/2023



09/15/2023

FARRELL NO. 1

087-3790

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 1 - 1985

INSPECTOR'S WELL REPORT DIVISION OF OIL & GAS
DEPT. OF ENERGY

Permit No. 087-3790

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS
				Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom
<u>Wewa Oil Corp.</u>				
<u>Parkersburg, W. VA.</u>				
<u>Simon Farrell</u>				
<u>Farrell #1A.</u>				
<u>B Springs</u> County <u>Roane</u>				

_____ Total depth _____				
_____ Depth of shot _____				
_____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
_____ Cu. Ft.				
_____ lbs. _____ hrs.				
_____ bbls., 1st 24 hrs.				
_____ feet _____ feet				
_____ feet _____ feet				

Drillers' Names _____

Remarks:
10-31-85 Permit expired, no work done - please cancel

10-31-85
DATE

Homer H. Doughty
0015/2023
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

November 4, 1985

ARCH A. MOORE, JR.
 Governor

Weva Oil Corporation
 325 Seventh Street, Room 205
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-087-3790
 Farm: Simon Ferrell
 Well NO: Ferrell #1A
 District: Spencer
 County: Roane
 Issued: 7-28-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/ nw

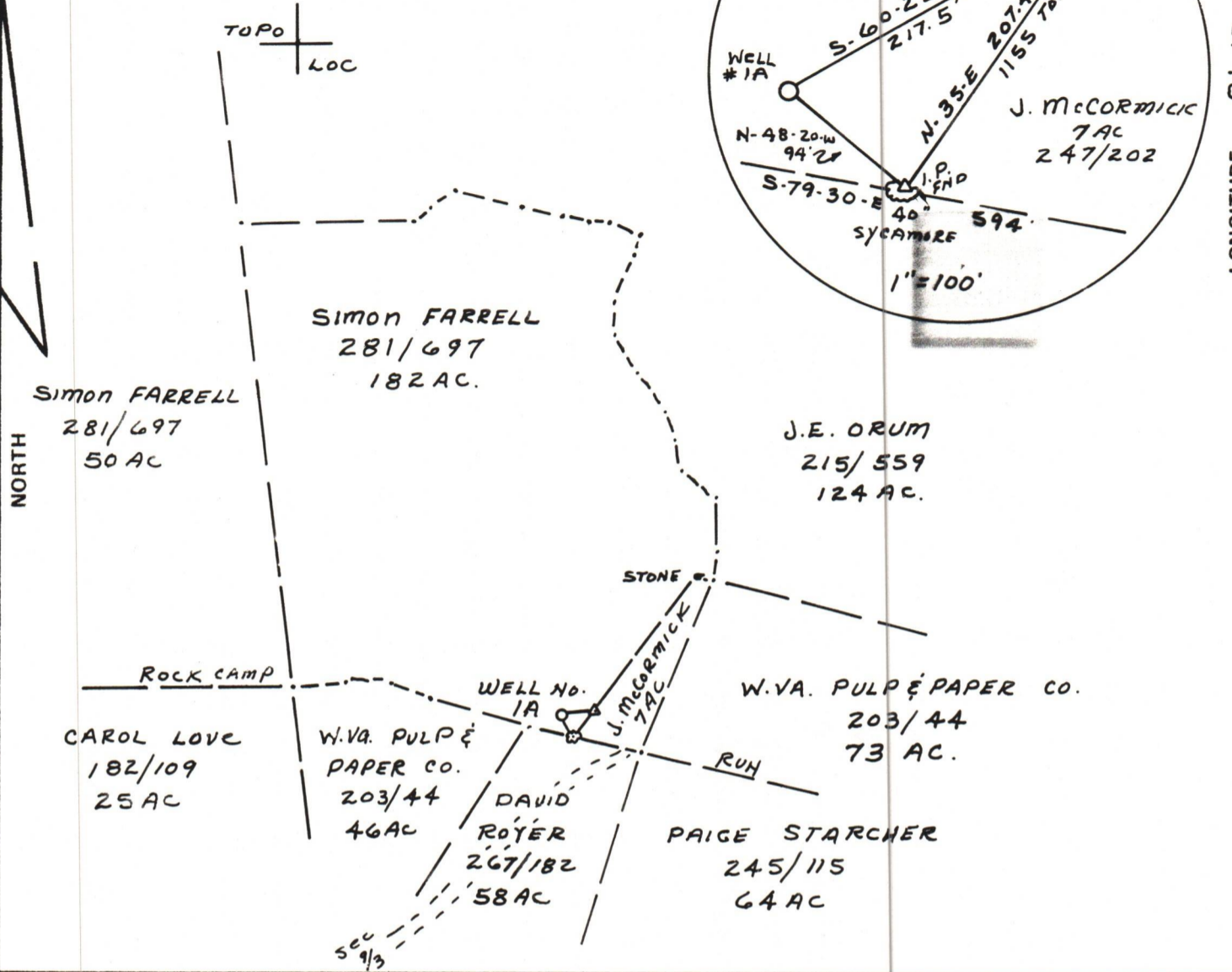
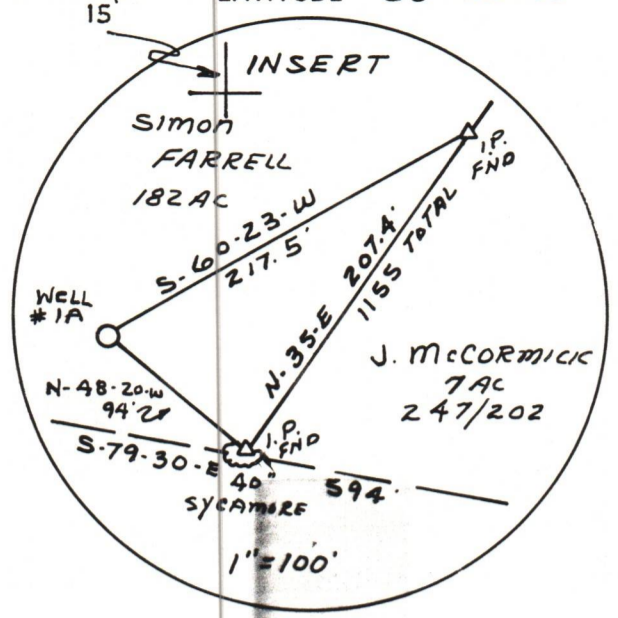
09/15/2023

7-7-83

11,856'

LATITUDE 38-55-00

00-51-18 LONGITUDE



FILE NO. _____
 DRAWING NO. 83-110-41
 SCALE 1" = 1000' - 100'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION ROAD INT. 2700'
SOUTH OF LOC. EL = 1110

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William P. Roberts
 R.P.E. _____ L.L.S. # 714

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 3, 19 83
 OPERATOR'S WELL NO. FARRELL # 1A
 API WELL NO. 47-087-3790
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 751 WATER SHED WEST FORK OF THE LITTLE KANAWHA
 DISTRICT SPENCER COUNTY ROANE
 QUADRANGLE BURNING SPRINGS 7.5'
 SURFACE OWNER SIMON FARRELL ACREAGE 182
 OIL & GAS ROYALTY OWNER ROBERTS, PELL & NEWMAN LEASE ACREAGE 1982
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN ESTIMATED DEPTH 5200
 WELL OPERATOR WEVA OIL CORP. DESIGNATED AGENT RANDEL LYNCH
 ADDRESS 325 7TH STREET ADDRESS P.O. BOX 185
PARKERSBURG, W.V. 26101 CRESTON, W.V. 26141

09/15/2023

ROANE - 3790