DRILLING CONTRACTOR:



1)	Date:_	December	8	19 82	
			Enth of the last	William Committee	

County

Permit

2) Operator's Well No.\_\_ RAMSEY #759

3) API Well No. \_\_47 087 3753

Tubing  Liners  Depths set  Perforations:  Top Botto  EXTRACTION RIGHTS  Check and provide one of the following:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  ROYALTY PROVISIONS  Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extra e answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.  Required Copies (See reverse side.)  Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the anamed coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of the coal owner of the oil or gas to the mailing or delivery of this Permit Application to the Department of the Departmen		Control of the Contro									
### WELLTYPE: A Oil	AT THI	STIME		and on							
4) WELLTYPE: A Oil Gas X Underground storage Deep Shallow X Underground Shallow Deep Shallow Deep Shallow Deep Shallow Deep Shallow Deep Shallow Deep Shallo	ing to mode	The bound of	alvius s	- seamean State of the		AND	JAS WELL FERM	II APPLICATION	anun crace d		OF (AZ
Deep   Shallow   Deep   Shallow   Deep   Shallow   Deep   Shallow   Deep   Shallow   Deep   Deep   Shallow   Deep   Deep   Shallow   Deep   Deep   Deep   Shallow   Deep					X	1	and a contract of the second	DE LES PRESIDENT	eran meneralis	ilan nyw 31 Tananani Tana	1.46
5) LOCATION: Elevation: 1017_611 watershed: POCSTAIL ICO RIVEY  6) WELL OPERATOR SLETLING Drilling & Prod. Co., 186. DESIGNATED AGENT HERVY L. Berger. J. Address 360 Madison Ave., Fifth Floor New, York, 1984 York 10017  7) OIL & GAS  ROYALTYOWNER Julia A. Ramsey  7) Address Vall and A. Ramsey  8 Radford, Va. 24141  Acresse  73 SURRACE OWNER 1ed E. Roden, et al. Address  Walton, W.V. 25286  Address Walton, W.V. 25286  Address Walton, W.V. 25286  Address Walton, W.V. 25286  Address Vall Co., 186. Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Homer H. Dougherty  Address Linden Rt. Box 3 - A. Roden, et al. Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Homer H. Dougherty  Address Linden Rt. Box 3 - A. Roden, et al. Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Homer H. Dougherty  Address Linden Rt. Box 3 - A. Roden, et al. Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Homer H. Dougherty  Address Linden Rt. Box 3 - A. Roden, et al. Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Homer H. Dougherty  Address Linden Rt. Box 3 - A. Roden, et al. Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Homer H. Dougherty  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden, et al. Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Homer H. Dougherty  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden, et al. Address  Address Linden Rt. Box 3 - A. Roden Rt. Box 3 - A. Ro		B (If	"Gas", P	roduction	X						
District: Mal Icon WELLOPERATOR Sterling Prilling & Prod. Co., 189. DESIGNATED AGENT HEIRTY L. Berger. Address 360. Madison Ave., Fifth Floor New York, 19017  Oll & GAS ROYALTYOWNER Address 402 9th St. Address 402 9th Address 401 100 100 100 100 100 100 100 100 100	5) LOCATIO						Watershed:	Pocatalico	River	/ Sna	lllow
SWELL OPERATOR STEPLING DETAILING & Prod. Co., 169. DESIGNATED AGENT Harry Legenger.  Address 360 Madison Ave., Fifth Floor New York, liew York 10017  70 OIL & CASS ROYALTY OWNER Julia A. Ramsey Address 73.	· A CONTRACT	Dist	rict: Wa	alton		UURIDA	County: RO	ane	0 1	le: 7.51 L	oonevvi
Address 710 Virginia St. New York (10017)  OIL & GAS ROYALTY OWNER Julia A. Ramsey ROYALTY OWNER Julia A. Ramsey Address 402 9th St. Radford, Va. 24141  Acreage 73  SURFACEOWNER Ed E. Roden, et al Address Jalton, W.V. 25286  Acreage 73  OIL & GAS INSPECTOR TO BE NOTIFIED Name Homer H. Doughertty Address Linden Rt. Box 3 - A Looneyville, W.V. 25259  PROPOSED WORK: Drill X. Drill deeper Redrill Fracture or stimulate.  Plug off old formation. Other physical change in well topecify)  GEOLOGICAL TARGET FORMATION, BROWN SHALE  19 September 20 Septembe	6) WELL OF	PERATOR_S	terlin	ng Dri	lling	EP	rod. Co., I	DESIGNATE	DAGENT Har	ry L. Be	rger. J
TO OIL & CASS ROYALTY OWNER  JU i a A. Ramsey Address ROYALTY OWNER Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Address  Address  Address  Address  Address  Inden Rt. Box 3 - A  Condency II Le, M. V. 25259  PROPOSED WORK: Drill X. Drill deeper Preforate new formation.  Deep physical change in well appealing  Other physical change in well appealing  Address  Addres	Addres	s Jou Me	urson	Ave.,	FITT	nFI	oor	Address	710	Virgini	a St
Name Address   12   COAL OPERATOR   Unoperated Address   402 9th 5t.   Address   402 9th 5t.   Address   A			ork, he	ew York	k 10	0017	uoni en madrio	of algebra here			
Address 402 9th St.  Radford, Va. 24141  Acreage 73  SURFACE OWNER IEd E. Roden, et al Name Unknown Address Walton, w.V. 25286  Acreage 73  Name Unknown Address  Address Walton, w.V. 25286  Acreage 73  Name Address Walton, w.V. 25286  Acreage 73  Name Address Address  Address Linden Rt. Box 3 - A Service Address Manual Man			Julia	A R	amsev	,			haurai	St Hear Ask	SWF 19
Radford, Va. 24141  Acreage 73  SURFACE OWNER Ted E. Roden, et al Name Unknown  Address Walton, M.V. 25286  Acreage 73  PIELD SALE (IF MADE) TO:  Address  OIL & GAS INSPECTOR TO BE NOTIFIED  Name Bomer H. Dougherty  Address Linden Rt. Box 3 - A  Logoney Ville, M.V. 25259  PROPOSED WORK: Drill X. Drill deeper Redrill Fracture or stimulate.  OGEOLOGICAL TARGET FORMATION, BROWN SHALE  SPACE STATE OF THE STAT							Vision - mi		TOR Uno	perated	
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Address Valton, W.V. 25286  Address 73  FIELD SALE (IF MADE) TO: Address 14/5 COAL LESSEE WITH DECLARATION ON RECORD: Name Homer H. Dougherty Address 44/6 Coal Lessee With Declaration on Record Name Homer H. Dougherty Address Plus of roll of Section Other physical change in well (specify)  GEOLOGICAL TARGET FORMATION, BROWN SHALE 17) Estimated depth of completed well, 5050 feet 19) Approximate coal seam depths: Presh, 36 7 feet; salt, feet. 19) Approximate coal seam depths: Presh, 36 7 feet; salt,			ed E.	Roden.	et	al			R(S) WITH DEC	LARATION (	ON RECOR
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FIELD SALE (IF MADE) TO:  Address  Address  Jol. & GAS INSPECTOR TO BE NOTIFIED  Name Bomer H. Dougherty  Address Linden Rt. Box 3 - A  Logneyville, W.V. 25259  PROPOSED WORK: Drill X Drill deeper. Redrill Fracture or stimulate  Other physical change in well (specify)  GEOLOGICAL TARGET FORMATION, BROWN SHALE  17) Estimated depth of completed well, 5050  Is Oppositionate water strate depths: Fresh, Get; sall, feet.  19) Approximate water strate depths: Fresh, Get; sall, feet.  19) Approximate coal seam depths: Pesciptoritons  TUBING TYPE  Size Grade Per R. New Lised  For drilling Left in well Combination  Conductore  TUBING TYPE  Size Grade Per R. New Lised  For drilling Left in well Combination  Rinds  Rin				1995		- F	TITLE	Address			
OFFICE USE ONLY   Office Use			-				421	Name		INCOL	17 14
OIL & GAS INSPECTOR TO BE NOTIFIED  Name							DIL	ACCOMP 20 2 07 21	O Mansion	10-15 89.7 3	pc (I)
Name	Address	norten	Simo to	CUBER	leas eri	disper	The The Copy	ranii zavonona	on spanner in	tersed (en	Pr (C)
Name Homer H. Dougherty Address Linden Rt. Box 3 - A Logneyville, W.V. 25259  PROPOSED WORK: Drill Lx / Drill deeper Redrill Fracture or stimulate  Plug off old formation / Perforate new formation / Perforation / Per							- 50	4)9COAL LESSE	WITH DECLA	RATION ON	RECORD
Address Linden Rt. Box 3 - A Looneyville, W.V. 25259  PROPOSED WORK: Drill X / Drill deeper Redrill Fracture or stimulate Plug off old formation Other physical change in well (specify)  GEOLOGICAL TARGET FORMATION, BROWN SHALE 17) Estimated depth of completed well, 5050 feet 18) Approximate water strata depths: Fresh, 3 7 feet; salt, feet. 19) Approximate coal seam depths: 0 Is coal being mined in the area? Yes No X  CASINO AND TUBING PROGRAM  CASINO OR SPECIFICATIONS FOOTAGE INTERVALS (Cubic feet)  Size Grade Weight New Used For drilling Left in well CONSUME Foot Share Foot S	OIL & GA	S INSPECTO	OR TO BE	NOTIFI	ED	Do	04.8		DECLA	WILLIAM ON	KECOKD:
PROPOSED WORK: Drill X   Drill deeper   Redrill   Fracture or stimulate   Plug off old formation   Perforate new formation   Perforate new formation   Other physical change in well (specify)	Name	Homer H	Doug	herty		75	AT GAS D.	Address	April Company	100	are the
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Plug off old formation Other physical change in well (specify)  GEOLOGICAL TARGET FORMATION, BROWN SHALE  17) Estimated depth of completed well, 5050 feet 18) Approximate water strata depths: Fresh, 5050 feet; salt, 5050 feet 19) Approximate coal seam depths: O lis coal being mined in the area? Yes No. X  CASING AND TUBING PROGRAM  CASING OR TUBING PROGRAM  CASING OR SPECIFICATIONS FOOTAGE INTERVALS OR SACKES OR SACKES (Cubic feet)  Fresh water 9 5/8 LS 33# X 2360 400 TO Surface  Conductor Fresh water 9 5/8 LS 33# X 2350 400 Sisses  Conductor Fresh water 9 5/8 LS 33# X 2550 400 Sisses  Coal Historical Sisses  Production 4 1/2 ERW 10.5# X 2350 1 2350 1 100 sks  Production 4 1/2 ERW 10.5# X 5050 1 250 sks  Depths set  EXTRACTION RIGHTS  Check and provide one of the following: Fresh water of Coal 224-1-(c) (1) through (4). (See reverse side for specifics.)  BY The requirement of Coal 224-1-(c) (1) through (4). (See reverse side for specifics.)  BY The requirement of compensation to the owner of the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or produced or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or produced or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or produced or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or produced or marketed? Yes INO XI  A The requirement of Code 224-1-(c) (1) through (4). (See reverse side for specifics.)  BY The requirement of Code 224-1-(c) (1) through (4) (5) (5) (5) (5) (5) (5) (5) (5) (6) (6) (6) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7		Looney					303 X 0 × 510 <b>4</b> 9	Mary and and	talam in ho ga	italogilare.	17 7
GEOLOGICAL TARGET FORMATION, BROWN SHALE  17) Estimated depth of completed well, 5050 feet [18] Approximate water strata depths: Fresh, 0 Is coal being mined in the area? Yes No. X  19) Approximate coal seam depths: O Is coal being mined in the area? Yes No. X  CASING OR TUBING PROGRAM  CASING OR SPECIFICATIONS FOOTAGE INTERVALS (Cubic feet) PACKERS OR SACKS (Cubi	I KOPOSE.	D WORK:	The second secon	X/	Drill o	deeper_	/ Redril	Frac	ture or stimulate	1 SVI C	
GEOLOGICAL TARGET FORMATION, BROWN SHALE  17) Estimated depth of completed well, 5050 feet feet feet, salt, feet.  18) Approximate water strata depths: Fresh, Joycop feet, salt, feet, salt, feet.  19) Approximate coal seam depths: O Is coal being mined in the area? Yes No. X  CASING AND TUBING PROGRAM  CASING OR TYPE Size Grade ppf, New Used For drilling Left in well COBE for SACKS (Cubic feet)  Conductor Presh water 9 5/8 LS 33# X 200 400 To Surface Colling feet for SACKS (Cubic feet)  Coal Intermediate 71 J-55 20# X 2350 2350 100 sks Depths set  Coal Intermediate 71 J-55 20# X 2350 1250 sks Depths set  Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  EXTRACTION RIGHTS  Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  EXTRACTION RIGHTS  Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts providing for flat well royally of similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extra answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.  Coal Coal Coal Coal Coal Coal Coal Coal			Plug off	old forn	nation_		Perforate i	new formation	The Alberta	l ballatein	M. Ast
17) Estimated depth of completed well, 5050  18) Approximate water strata depths: Fresh, 5050  19) Approximate coal seam depths: 0 Is coal being mined in the area? Yes No. X  CASING OR  CASING OR  TUBING TYPE  Size Grade Per R. New Used For drilling Left is well COMES FOOT depth water 19 5/8 LS 33 % X  COMMENTER VALUE FOR drilling Left is well COMES FOOT depth water 19 5/8 LS 33 % X  COMMENTER VALUE FOR DEPTH AND TO SURFACE INTERVALS  COMMENTER VALUE FOOT AND THE VALUE FOR DEPTH AND TO SURFACE INTERVALS  COMMENTER VALUE FOOT AND THE VALUE FOOT DEPTH AND TO SURFACE INTERVALS  COMMENTER VALUE FOOT AND THE VALUE FOOT DEPTH AND THE VALUE FOOT	GEOLOGI	CAL TARCE	other pr	lysical clia	inge in	well (sp	ecity)				
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19) Approximate coal seam depths:  O	17) Estima	tod donth of									
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CASING AND TUBING PROGRAM  CASING OR TUBING TYPE  Size Orade Per ft. New Used For drilling Left in well (Cubic feet)  Presh water 9 5/8 LS 33# X 250 400 To Surface Interreduction  Conductor  Presh water 9 5/8 LS 33# X 2550 100 Sks  Production 4 1/2 ERW 10.5# X 2550 100 Sks  Tubing For drilling Left in well (Cubic feet)  EXTRACTION RIGHTS  Check and provide one of the following:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  EXTRACTION RIGHTS  Check and provide one of the following:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  EXTRACTION RIGHTS  Check and provide one of the following:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  EXY The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or produced or marketed? Yes No XY  a nawer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.  Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the anamed coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Department of the Department of the Department of Department of	17) Estima 18) Approx	ted depth of c cimate water:	completed strata dept	well, 5	n,	36	feet;	salt,	feet.		
TUBING TYPE  Size  Grade  Fresh water  9 5/8 LS 33# X  230 40 50 5050 1 TO Surface  Intermediate  7'' J-55 20# X  2350 1 2350 1 100 sks  Freshwater  10 5/8 LS 33# X  2350 1 2350 1 100 sks  Freshwater  10 5/8 LS 30 1 100 sks  Freshwater  11 J-55 20# X  12 50 sks  Freshwater  12 50 sks  Freshwater  13 5/8 LS 30 1 100 sks  Freshwater  14 1/2 ERW 10.5# X  10 5/8 X  Freshwater  15 5/8 LS 30 1 100 sks  Freshwater  16 5/8 LS 30 1 100 sks  Freshwater  17 1 J-55 20# X  100 sks  Freshwater  18 5/8 LS 30 1 100 sks  Freshwater  19 5/8 LS 30 1 100 sks  Freshwater  10 5/8 X  Freshwater  10 5/8 X  Freshwater  10 5/8 X  Freshwater  10 5/8 LS 30 1 100 sks  Freshwater  10 5/8 X  Freshwater  10 5/8 X  Freshwater  10 5/8 X  Freshwater  10 5/8 LS 30 1 100 sks  Freshwater  10 5/8 X  Freshwater  10 5/8 LS 30 1 100 sks  Freshwater  10 5/8 X  Freshw	<ul><li>17) Estima</li><li>18) Approx</li><li>19) Approx</li></ul>	ted depth of c kimate water s kimate coal se	completed strata dept am depths	well, _5 ths: Fresl	n,	36	feet;	salt,	feet.	aouisve	de
Size Grade Per ft. New Used For drilling Left in well (Cubic feet)  Conductor  Size Grade Per ft. New Used For drilling Left in well (Cubic feet)  Kinds  Coal  To Surface Sizes  Sizes  Intermediate 7'' J-55 20# X 2350' 2350' 100 sks  Perfoaduction 4 1/2 ERW 10.5# X 5050' 250 sks  Depths set  Tubing Liners  EXTRACTION RIGHTS  Check and provide one of the following:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  The requirement of Code 22-4-1-(c) (I) through (4). (See reverse side for specifics.)  ROYALTY PROVISIONS  Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty of similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extract eanswer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.  Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the animate coal operator, coal owner(e), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of the Signed:  OFFICE USE ONLY  DRILLING PERMIT  December 28	<ul><li>17) Estima</li><li>18) Approx</li><li>19) Approx</li></ul>	ted depth of c kimate water s kimate coal se	completed strata dept am depths	well, _5 ths: Fresl	n,	36	feet; Is coa	salt, being mined in the	feet. area? Yes	None of N	Io_X
Conductor Fresh water  9 5/8 LS 33# X  2350' 400' 366' 400 To Surface  Sizes  Intermediate  7'' J-55 20# X  2350' 2350' 100 sks  Perforations:  Tubing  Liners  EXTRACTION RIGHTS  Check and provide one of the following:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  EXY The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extract answer above is No, nothing additional is needed. If the answer is yes, you may use Affidavit Form IV-60.  Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the answer contacts of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the answer contacts of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the answer contacts of the permit Application to the Department of the Complex of this Permit Application to the Department of the Complex of the permit Application to the Department of the Complex of the permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Department of the Complex of the Permit Application to the Depar	17) Estima 18) Approx 19) Approx CASING A CASING OR	ted depth of or kimate water st kimate coal se ND TUBINO	completed strata dept am depths G PROGR	well, 5. ths: Fresl  AM	0	36	feet;Is coa	salt,	feet. area? Yes	noses de N Ano basego	Io X
Sizes   Sizes   Sizes	17) Estima 18) Approx 19) Approx CASING A CASING OR	ted depth of c kimate water kimate coal se ND TUBINO	strata dept am depths F PROGR	well, _5. ths: Fresl  AM  ECIFICATIO  Weight	n, 0	<u> </u>	feet; Is coa	salt,	feet. area? Yes	noses de N Ano basego	Io X
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proper district oil and proper	gas inspector 2 August 2	4 hours before 28, 1983		mitted work. In addition, the well operator or his contractor shall notify the commenced.)
Blanket	Agent: 0K	Plat:	Casing Fee 3 755	drilling is commenced prior to that date and prosequted with due diligence

#### Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - 5) Where well is located
  - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
  - 7) Use separate sheet if necessary
  - 8) Present surface owner at time application is filed.
  - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
  - 19) All coal seam depths
  - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
    - (4)A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).
  - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
  - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver mu who has recorded a declar days of receipt thereof.	ust be completed by aration under Code	the coal operator at 22-4-20, if the perm	nd by any coal owner or coal lessee nit is to be issued within fifteen (15)
THE RESERVE NAMED OF STREET	TIM	WAIVER 11910	
	10	/ lessee	of the coal under this well location has ex-
		which covers the are	ea of the well location, the well location has been sed to be done at this location, provided, the well a Code and the governing regulations.



_	November	15	02
Date:_	Movember	13	<u>, 19 83</u>

2) Operator's 759 - Ren.

Well No. 759 - Ren.

3) API Well No. 47 - 087 - 3753-Ren
State County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Formerly 47 - 087 - 3753

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District: Mallton County: Roane Quadrangle: 7.5' Looneyvil  (i) WELLOPERATOR Sterling Drilling & Prod. Co., ITW.DESIGNATED AGENT Harry I. Berger, Jr. Address 350 Madison Ave. Fifth Floor New York, New York 10017  (ii) OIL & GAS INSPECTOR TO BE NOTIFIED Name Homer H. Dougherty Address Linden Rt. Rox 3 - A Looneyville, M. V. 25259  (iii) PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate William W		В (І	f "Gas",	, Productio	on	X	/ Underground s	torage	/ Deep	/ ShallowX/
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•							Dat	e(s)
	<u> </u>	Date	<u> </u>	.11	100		Dai	.C(3)
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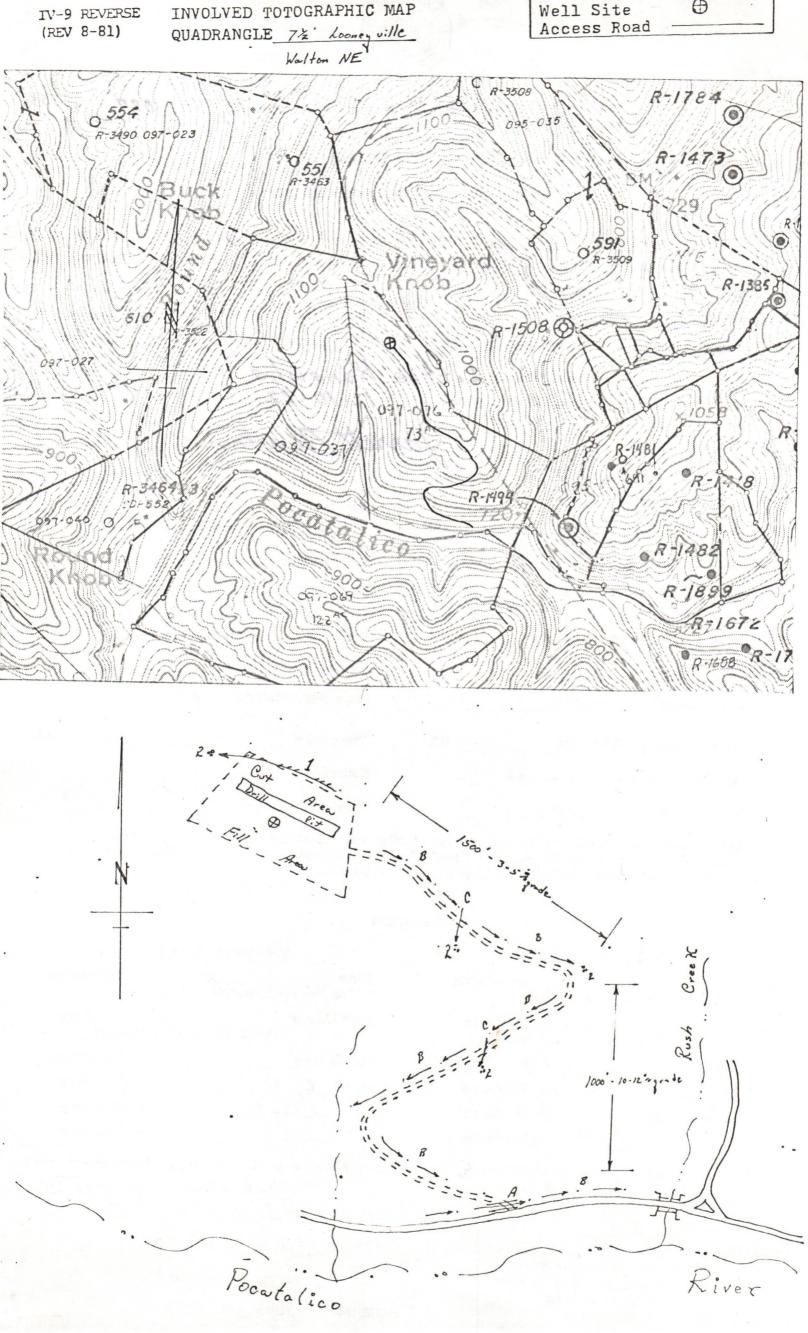
DATE	12-9-82			
WELL NO	. Ramsey	世	759	

State of Mest Hirginia API NO. 47 - 087 - 3753

Beparlment of Mines Bil und Gas Bivision

# CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Sterling Drilling & Prod.	Co WELL OPERATOR Sterling Drilling & Prod
Address 360 Madison Ave NY, NY 10	0017 Address c/o H.L. Berger - Chars. WV -
Telephone (212) 949-9100	Telephone (304) 342-0121
LANDOWNER Ted E. Roden	SOIL CONS. DISTRICT Little Kananha SCD
	ing Drilling & Prod. CoH.L. Bergerent)
This plan has been reviewed by L, ++	le Kanawha son. All corrections
and additions become a part of this plan:	12-10-82
	(Date)
<del>y</del>	arrett / lewton
ACCESS ROAD	LOCATION
Structure Culvert (A)	Structure Diversion Ditch (1)
Spacing. Size 12."	Material Earthen
Page Ref. Manual 2.8	Page Ref. Manual 2-12
	Structure Rip-Rap (2)
Structure Drainage Ditches (B)	Structure Rip-Rap (2)
Spacing Roadside	Material Rock
Page Ref. Manual 2-12	Page Ref. Manual 2-9
$D_{\mathbb{Z}}$	0 2 3 1982 (3)
Structure Cross Ditches (C)	Structure (3)
Spacing 80' for 10-12's 135' for 5% DEPT	AS D Material
Page Ref. Manual 2-4	Page Ref. Manual
All structures should be inspected regularized timber is to be cut and stacked cut and removed from the site before dirt	है व विस्ति वर्ष किया अस्ति अस्ति वर्ष
REVEGE	CTATION
Treatment Area I	Treatment Area II
Name and Associated As	Lime 2 Tons/acre
or correct to pH 6.5	or correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay 2 Tons/acre	Hulch Hay 2 Tons/acre
Seed* Ky-31 40 lbs/acre	Secol* Ky-31 40 lbs/acre
Ladino Clover 3 lbs/acre	Ladia Closer 3 1bs/acre
lbs/acre	lbs/acre
Inoculate with 3% recommended amount.	Moore's Well Services, Inc.  N PREFAMED BY Color V. Compbell
and the state of t	•
NOTES: Please request landowners' v	Duck, WV 25063
secaling for one growing season. Attach separate sheets as	
necessary for comments.	PHONE NO. (304) 364-5780



1) Date: November 15 ,1983 Obverse 2) Operator's [8-83] Well No. 759 - Ren. 3) API Well No. 47-087-3753-Ren State County Permit STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS Formerly 47 - 087 - 3753 NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR UNOPERATED (i) Name Ted F. Roden Address Address Walton, W.V. 25286 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: (ii) Name Name UNKNOWN Address Address (iii) Name Name Address Address 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: Name Address PS Form 3800, Feb. 1982 ents: 759 P WA) - state and is Return Receipt Showing to whom, Certified Q3, and 5 2,2 Vo to ZIP Code ATTON TTON 0 M N 5 its N 10 00 ition nd the livered 6) EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics) 7) ROYALTY PROVISIONS NOV 1 7 1983 Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contracts or contracts providing for flat well royalty or any similar provision OIL & GAS DIVISION for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X DEPT. OF MINE DEPT. OF MINES If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. The truth of the information on the WELL Notice and Application is verified OPERATOR / Sterling Drilling & Prod. Co., Inc. and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Its Designated Agent Address 710 Virginia St., Harry L. Berger, Jr. this 15 day of November , 1983. Charleston, W.V. 25301 My comission expires May 10, 1989. Telephone 342 - 0121 Notary Public, Kanawha State of West Virginia

FURM IV-2 (A)

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

# INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Julia A. Ramsey 402 9th St. Radford, Va. 24141	Sterling Drilling and Production Co., Inc.	1/8	168/619

### LESSOR INDEX

LIA A. & HAROLD RAMSEY		
STAN NEWSON TO SEE		
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	A Charles and a contract of	

#### STERLING DRILLING AND PRODUCTION CO., INC.

ARCADE BUILDING

#### 710 VIRGINIA STREET EAST CHARLESTON, WEST VIRGINIA 25301

(304) 342-0121

State of West Virginia Department of Mines Office of Oil and Gas Charleston, W.V. 25311

Charleston, W.V. 25311	Date DECEMBER 7,1982
SUBJECT: Oil and Gas Well Permit Application	
REFERENCE: Extraction Rights	
COMPLIANCE: Code 22-4-1-(C)	
Sterling Drilling and Production Co., Inc. We	ell Number <u>759</u>
Lease Number <u>097-076</u> Acreage	
Lease Date 6/11/82 Record	ing Date <u>8/6/82</u>
Recorded in Book 168 at Page 619	
LESSOR INDEX ON REVERSE	SIDE
LOCATION: WALTON District of ROA	NE County
WATERSHED: POCATALICO RIVER	
QUADRANGLE: 7.5' LOONEYUILLE	
AFFIDAVIT	
I, HARRY L. BERGER, JR., an au Sterling Drilling and Production Co., Inc., I information is true and that the owner or own the above described tract will receive minimular payments from any producing oil and / or gas contract.	nereby certify that the above ners of the minerals underlying um one eighth (1/8) royalty
	. Ha I hered
Notary: David M. Killespie	Authorized representative
My Commission Expires 5/10/89	DROZ
	The self Deliver
	DEC 2 2
	1982
	CAS DO

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### FINAL INSPECTION REQUEST

#### INSPECTOR'S COMPLIANCE REPORT

Permit No. C	087-3753	County . Roane/V	Valton
	ling Drilling & Prod. Co.	Farm Julia A. Ran	
	HOMER H. DOUGHERTY	Well No. 759	
Date Sep	tember 9, 1983		
RULE	DESCRIPTION		IN COMPLIANCE Yes No
23.06	Notification Prior to starting Wor	-l-	125 110
25.04			
25.03	Prepared before Drilling to preven	it waste	
	High-Pressure Drilling		
16.01	Required Permits at wellsite		-
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		WARRIED TO THE PARTY OF T
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		< 0000204/2000000
23.02	Maintained Access Roads		
25.01	Necessary Equipment to prevent Was	ste	
23.03	Reclaimed Drilling Site		-
23.04	Reclaimed Drilling Pits		**************************************
23.05	No surface or underground Pollution	on .	
7.03	Identification Markings		
COMMENTS:	Release on Cancellation if 1	ocation is ok =	
	Permit has expired		
		3	
			**************************************
I have inspec	ted the above well and (HAVE/HAVE N	OT) found it to be in	compliance with

all of the rules and regulations of the Office of Oil and Gas Department of Mines of

the State of West Virginia.



### Scate of West Birginia Bepartment of Mines

Gil and Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR

September 28, 1983

Sterling Drilling & Production Co.

THEODORE M. STREIT ADMINISTRATOR

arleston, West Virginia 25301		
	In Re:	PERMIT N6: 47-087-3753
•		FARM: Julia A. Ramsey
		WELL NO: 759
		DISTRICT:Walton
		COUNTY Roane
ntlemen:		

XXXXX.

The FINAL INSPECTION REPORT for the above described well has been received in his office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.) Please return the enclosed cancelled single bond which covered the well

designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines



#### STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS** 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

February 10, 1986

John Johnston Director

Sterling Drilling And Production Company 710 Virginia Street, East Charleston, West Virginia 25301

	Farm:	Julia A. Ramsey
	Well NO:	759
	District:	Walton
	County:	Roane
	Issued:	12-08-83
Gentlemen:		
The FINAL INSPECTION REPORT for the above capt office. ONLY the Column checked below applies:	ioned well h	as been received in this
The well designated by the above captioned per XXXX your Blanket Bond.	mit number h	as been released under
Please return the enclosed cancelled single bo by the above captioned permit number to the su in your behalf, in order that they may give yo	ou credit on	their records.
Your well record was received and reclamation with Chapter 22B, Article 1, Section 26, the a	requirements	s approved. In accordance ned well will remain under

In Re: Permit No: 47-087-3753-REN

XXXX PERMIT CANCELLED - NEVER DRILLED

bond coverage for life of the well.

Respectively, 1116

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/ nw

### INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Das  ELEVATION 1017  DISTRICT Statton  QUADRANGLE COUNTY Boane		OPERATOR Sterling Dilling TELEPHONE FARM Julia A. Bansey WELL # 759 Ben.				
SURFACE OWNER			COMMENT	S	TEL	EPHONE NERG
TARGET FORMAT DATE STARTED LOCATION						DEPARTMEN OF LIVERG
WATER DEPTHS_COAL DEPTHS_				,		FEB 4 1986
			CASIN			fill up
Ran	feet of _		"pipe	on	with_	fill up
Ran	feet of _		"pipe	on	with_	fill up
Ran	feet of _		"pipe	on	with_	fill up
TD	1660 On		PLUGGI	NG		
Type		Fro	OM .	To	0	Pipe Removed
Pit Discharg	e date:	-				
Field analys Well Record No www. Date Release Canalled	received L			net ex		ougherty

API# 47 -	
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### LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
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Notes