DRILLING CONTRACTOR:



1)	Date:	October	19	, 1982
100				

2) Operator's Well No.__ KEMMNER #696

3) API Well No. __47 087 County State Permit

	STATE	OF WE	ST VIRGIN	NIA	
DEPARTME	NT OF	MINES,	OIL AND	GAS	DIVISION

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proper district oil and gas inspector 24 hours before actual permitted work has commenced.) July 5, 1983 Permit expires
Bond: unless drilling is commenced prior to that date and prosecuted with due diligence.

Agent: Casing Fee

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

Date:

- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

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	131000	WAIVERSING	The state of the s
amined this proposed well location. If	a mine map exists weed has no objection	which covers the are to the work propos	of the coal under this well location has ex- ea of the well location, the well location has been sed to be done at this location, provided, the well a Code and the governing regulations.
operator has complied with all applica	olo roquironion		CONTRACTOR OF THE PROPERTY OF





Date:	December	19	, 19_83

2) Operator's Well No._

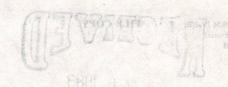
- 087 - 3701-Ren 3) API Well No.

County Permit

STATE OF WEST VIRGINIA

	OIL & GA	S DIVIS	ION	DEF	ARIME	NI OF MINES, O	L AND GAS DIVI	SION Formerly	47 - 087 - 3701
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	В (If "Gas",	Producti	on	X	/ Underground	storage	/ Deep	_/ Shallow _X/)
5) LOCATI	ON: El	evation:	1114	.70'		Watershed:	Lick Fork		/ Shahow/)
	Di	strict:	Spence	r		County: R	nane	Quadrangle	7.5' Peniel
6) WELL O	PERATOR.	Ster	ling D	rill	ing &	prod. Co.,	Inc DESIGNATE	DAGENT Harry	L. Berger, Jr.
Addre	ss Sou	Mdul	son Av	e. F	itth	100r	Address	710 Virgin	ia St., E.
	New	York	New .	York	1001	.7		_Charleston	, W.V. 25301
8) OIL & G							9) DRILLING (
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Addres		den Ri					Address		
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10) PROPOS	ED WELL	WORK:	Drill_	eff old	_/ Dril	deeper	/ Redrill	/ Stimulate_/	X _/
			Other	hysical	change	n/ Perfo	rate new formation	1/	
11) GEOLOG	ICAL TAR	GET FOR	MATION	I RE	OWN S	n well (specify)			
12) Estim	ated depth o	of complet	ed well.	52	50	feet		9. pt = 1	
13) Appr	oximate trat	a depths:	Fresh, _				,	foot	
14) Appro	oximate coal	seam dep	ths:		0	Is co	al being mined in th	e area? Yes	V V
15) CASING	AND TUBI	NG PRO	GRAM				and annount in the	carca: Tes	/ No/
CASING OR TUBING TYPE		SPEC	IFICATION	S	- 1	FOOTAGE	NTERVALS	CEMENT FILL-UP	PACKERS
TODANO TITE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	PACKERS
Conductor								(Subit lett)	Kinds
Fresh water	9 5/8	LS	33#	X		420'	420'	To Surface	
Coal	711						120	10 Surrace	Sizes Sizes
Intermediate	7"	J-55	The Property of the Party of th	X		2450'	2450'	100 sks	
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see the reverse side of the APPLICANT'S CORY for instructions to the well operator.

IV-9 (Rev 8-81)



DATE 10-8-82

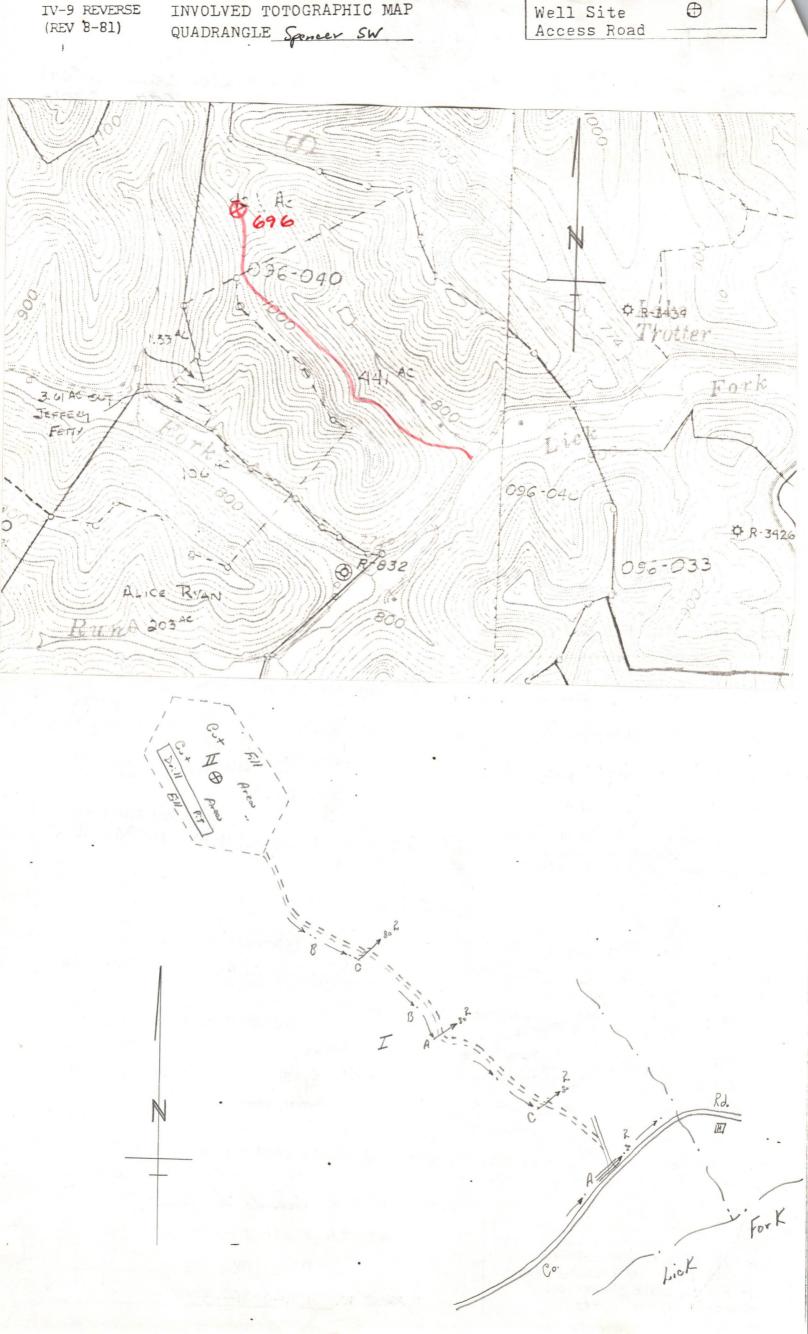
WEIL NO. Katie B. Kemmner 696

API NO. 47 - 087 - 370/
Ren.

State of Mest Airginia Beparlment of Mines Gil und Cas Pivision

CONSTRUCTION AND RECLAMATION PLAN

		T. T. D.: 11:ng & Pro	00 00
DYPANY NAMESterling Drilling & Pro	d. Co WE	ELL OPERATOR Sterling Drilling & Pro	Ju . 01
Address 360 Madison Ave NY, NY	10017	HILLESS C/ C III. EVE	
Telephone (212) 949-9100		Telephone (704) 712 old	
VII av		SOIL CONS. DISTRICT Little Kanawha SCD	
Revenetation to be carried out by St	erling I	Drilling & Prod. CoH.L.Bergegent)	
the bear rangered by	14/p. 1	Kanawha son. All corrections	1
and additions become a part of this plan	n: /	0-11-82	
and additions becale a part of the f	0	(Date)	
	Jarre	(SCD Agent)	
		LOCATION	
ACCESS ROAD		the same of the sa	
Structure Culvert	(A)	Structure (1)	
		Material	
Spacing . 12" Casing		Page Ref. Manual	
Page Ref. Manual 2-8		Page Rel. Period	
During Ditches	(B)	Structure Rip-Rap (2)	
Structure Drainage Ditches		Material Rock	
Spacing	٠.,	Magazina and Artista and Artis	
Page Ref. Manual .2-12		Page Ref. Manual N/A 2-9	
Server Ditabos	(C)	Structure Dis GELV (3)	
Structure Cross Ditches	(0)	Material.	
Spacing 100' spacing		MAAATIOE	
Page Ref. Manual 2-4		Page Ref. Manual CAS DIVISION	
about d be inspected	regularli	y and repaired if necessary. ALMINEE	
commercial timber is to be cut and s	tacked and	y and repaired if necessary. Al MINEE dall brush and small Ethiler 45 be INEE k begins.	
cut and removed from the site before	dirt work	k Deg IIIs.	
	REVEGETATIO	ON	
r	CEVERGLIATIO	Treatment Area II	
Treatment Area I		The state of the s	
or correct to pH 6.5	e	or correct to pH 6.5	
(00 31-1	5	Fertilizer 600 lbs/acre (10-20-20 or equivalent)	
Fertilizer 600 105/acre (10-20-20 or equivalent)		/	
2 Tons/aci	ce	Mulch Hay 2 Tons/acre	
Seed* Ky. 31. 35 lbs/acre Ladino Clover 5 lbs/acre lbs/acre	2	Seed* Ky-31 35 lbs/acre Ludino Clover 5 lbs/acre	
hading Clover 5 lbs/acre	2	Ludino Clover 3 1bs/acre	
IDS/ BCI	_	Burgarior - Ann Ann Construction - Spill (Spill or Spill agents of Spill agent	
*Inomilate all leawnes such as vetch	h, trefoil	and clovers with the proper bacterium. Moore's Well Services, Inc	•
Inoculate with 3% recommended amount.			
	PLAN PR	REPARED BY Richard X. Campbell	
NOTES: Please request landowners'		ADDRESS Route 1 Box 30	
acongration to protect new		Duck, WV 25063	
seedling for one growing season. Attach separate sheets as			
necessary for comments.	F	PHONE NO. (304) 364-5780	



SURFACE OWNER'S COPY



1)	Date: Doce	mber 1	9	, 19.83
2)	Operator's Well No.)6 - Re	g,	
3)	API Well No.	47		
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION FORMER 1 APPLICATION FOR A WELL WORK PERMIT

Elevation: District:	', Production	1		/ Underground			
District: _		201			storage	/ Deep	_/ Shallow
				Watershed:	ick Fork		
ATOR Stor	Spencer			County: Ro	ane	Quadrangle: Z	.5' Peniel
CALL CONTRACTOR OF THE PARTY OF	ling Dr	Hiling	2 8 101	eod_Co., 1	7) DESIGNATE	AGENT Harry	L. Berger, Jr.
				or waste		710 Virgini	a St. F.
New York	, New Y	ork 1	10017	<u>lla and</u> ana a di ele		Charleston.	W.V. 25301
运送股份,这次股份的压力。 斯特斯克		All Address of the State of the			Name	UNKNOWN AT TH	IS TIME
NAME OF TAXABLE PARTY OF TAXABLE PARTY.					Address		
Looneyvi	114, 4.	V. 251	250				
WELL WORK:	Drill	<u>X/</u>	Drill	deeper	/ Redrill	/ Stimulate	/
	Plug of	f old for	rmation_	/ Perfor	rate new formation		
L TARGET FO	RMATION	BRO	IN SHI	ALE			
depth of comp	leted well,	5281					
					t,	feet.	
ate coal seam d	epths:		0	Is co	oal being mined in the	e area? Yes	/ No
TUBING PR	OGRAM						
SP	ECIPICATIONS			FOOTACE			
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Size Grade	Weight		Used		1	OR SACKS	PACKERS Kinds
Size Grade	Weight		Used		1	OR SACKS	Commercial Assessment
	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	Commercial Assessment
	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	Kinds
5/8 LS	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	Kinds
5/8 LS 7" J-5	Weight per ft.	New	Used	For drilling	4201 24501	OR SACKS (Cubic feet)	Kinds Sizes
5/8 LS 7" J-5	Weight per ft.	New	Used	For drilling	4201 24501	OR SACKS (Cubic feet)	Kinds Sizes
5/8 LS 7" J-5	Weight per ft.	New	Used	For drilling	4201 24501	OR SACKS (Cubic feet)	Kinds Sizes Depths set
5/8 LS 7" J-5	Weight per ft.	New	Used	For drilling	4201 24501	OR SACKS (Cubic feet)	Kinds Sizes Depths set Perforations:
	WELL WORK: L TARGET FO depth of comp ate trata depths ate coal seam d TUBING PR	WELL WORK: DrillPlug of Other p L TARGET FORMATION depth of completed well, ate trata depths: Fresh, ate coal seam depths: D TUBING PROGRAM	Plug off old fo Other physical cl L TARGET FORMATION, depth of completed well, ate trata depths: Fresh, ate coal seam depths:	WELL WORK: Drill/ Drill Plug off old formation_ Other physical change in L TARGET FORMATION, depth of completed well, ate trata depths: Fresh, ate coal seam depths: D TUBING PROGRAM	WELL WORK: Drill/ Drill deeper	Name	Name

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by natural persons)
Katie Kemmer Date: 12-19-83
Signature) Date: 12-19-83

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

FORM IV-2(A) 1) Date: December 19 ,19 83 Obverse 2) Operator's [8-83] Well No. 696 - Ren 3) API Well No. 47-087-3701-Rom. State County Permit STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT Formerly 47 - 087 - 3701 4) SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR UNOPERATED Address (i) Name Katie B. Kemmner Address Lick Fork Route 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Spencer, W.V. 25276 (ii) Name Name UNKNOWN Address Address Name (iii) Name Address Address 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program; (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. 6) EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes NoXX If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

> See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and

> > , 1983

May 10, 1989.

County,

OPERATOR, Sterling Drilling & Prod. Co., Inc.

710 Virginia St., E.

Charleston, W.V. 25301

Designated Agent

Telephone 342 - 0121

Address

Reclamation Plan.

The truth of the information on the Notice and Application is verified

signed on behalf of the Well Operator

Harry L. Berger, Jr.

and sworn to and the Notice is

in my County and State by

this 19 day of December

My emmission expires

Notary Public, Kanawha

State of West Virginia

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice
 applies, partly or wholly depicted in the accompanying plat, and described in the
 Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

-	Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
	Katie B. Kemmner	Sterling Drilling and		
	Lick Fork Route	Production Co., Inc.	1/8	158/044
	Spencer, W.V. 25276			

STERLING DRILLING AND PRODUCTION CO., INC.

ARCADE BUILDING

710 VIRGINIA STREET EAST CHARLESTON, WEST VIRGINIA 25301

(304) 342-0121

State of West Virginia Department of Mines Office of Oil and Gas Charleston, W.V. 25311

Date OCTOBER 19,1982

DEPT. OF MINES

SUBJECT: Oil and Gas Well Permit Application
REFERENCE: Extraction Rights
COMPLIANCE: Code 22-4-1-(C)
Sterling Drilling and Production Co., Inc. Well Number 696
Lease Number 096-040 Acreage 441
Lease Date 3/23/81 Recording Date 4/16/81
Recorded in Book 158 at Page 044
LESSOR INDEX ON REVERSE SIDE
LOCATION: SPENCER District of ROANE County
WATERSHED: LICK FORK
QUADRANGLE: 7.5' PENIEL
AFFIDAVIT
I, HARRY L. BERGER, , an authorized representative of Sterling Drilling and Production Co., Inc., hereby certify that the above information is true and that the owner or owners of the minerals underlying the above described tract will receive minimum one eighth (1/8) royalty payments from any producing oil and / or gas well drilled thereon under this contract.
Notary: David M. Itlapie Authorized representative
My Commission Expires 5/10/89 NOV 01 1982
OIL & GAS DIVISION

LESSOR INDEX

KATIE BELLE KEMMNER AND	JOHN J. KEMMNER
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION FINAL INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION DEPT. OF MINES

Permit N	0087-3701	County	Ro	ane			
Company	Sterling Drilling & Production C	O District_	Spence	er			
Inspecto	Inspector HOMER DOUGHERTY Farm Katie B. Kemmner						
Date	September 27, 1983	Well No	696	Issued	11-5-82		
RULE	DESCRIPTION			IN Ye:	COMPLIANCE s No		
23.06	Notification prior to starting	work					
25.04	Prepared before drilling to pre	event waste			_		
25.03	High-pressure drilling						
16.01	Required permits at wellsite			-	_		
15.03	Adequate fresh water casing						
15.02	15.02 Adequate coal casing						
15.01	Adequate production casing				_		
15.04	Adequate cement strength				_		
23.02	Maintained access roads	1			_		
25.01	Necessary equipment to prevent	waste		-			
23.03	Reclaimed drilling site			-	_		
23.04	Reclaimed drilling pits				_		
No surface or underground pollution							
7.05	Identification markings				_		
COMMENTS	Release on Cancellation if lo	ocation is	s ok,				
	Permit has expired						

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED:

DATE: 9/38/8



Scate of West Virginia Bepartment of Mines 'Gil and Gas Division Charleston 25305

In Re:

PERMIT NO:

WALTER N. MILLER
DIRECTOR

October 19, 1983

THEODORE M. STREIT
ADMINISTRATOR

47-087-3701

Katie B. Kemmer

Sterling Drilling & Production Co. 710 Virginia Street, East - Arcade Bldg. Charleston, W. Va. 25301

				WELL NO:		
				DISTRICT	: Spencer	
				COUNTY _	Roane	(11/8
entler	men:		1			
	ne FINAL INSPECTION R ffice. Only the colu The well designated	mn check below	applies	•		
	Blanket Bond. (Perm	it Cancelled - 1	Never Dr	illed.)		
	Please return the edesignated by the asaid bond in your brecords.	bove permit num	ber to	the surety	company who ex	xecuted
	Your well record wa accordance with Chawill remain under b	pter 22, Articl	e 4, Sec	tion 2, th	e above captio	

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Das ELEVATION 1/14 DISTRICT Spencer QUADRANGLE Peniel COUNTY Dane SURFACE OWNER Fatie B. Kent TARGET FORMATION	OPERATOR TELEPHOR FARM WELL #_		nmner PHONE
DATE STARTED LOCATION	NOTIFIED	DRILLING CO	MMENGED ENER OIL AND GAS
WATER DEPTHS,,			
			FEB 4 1986
	CASING		
Ranfeet of			
Ranfeet of			
Ranfeet of			
Ranfeet of	"pipe on	with	fill up
TD feet on			
	PLUGGING		
Type	From	То	Pipe Removed
Pit Discharge date:			
	ph fe	c1	
Well Record received	dane - Perme	t expired	
Date Released /- 30-86		, ,	
Cancelled	And In	me H. Dowy	ture of

API#	47	_	

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
	5		
A 1934			
ONA JIV			
B - 0 - 1			
-			

Notes



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311

Telephone: 348-3500 February 10, 1986 John Johnston Director

ARCH A. MOORE, JR.

Sterling D*illing And Production Company 710 Virginia Street, East Charleston, West Virginia 25301

In Re:	Permit No:	47-087-3701-REN		
	Farm:	Kaite B. Kremmner		
	Well NO: _	696		
	District:	Spencer		
	County:	Roane		
	Issued:	12-22-83		

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

Deputy Director -- Inspection & Enforcement

TMS/ nw

