



1) Date: October 6, 19 82
 2) Operator's Well No. 203-02
 3) API Well No. 47-87 3692
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

UNKNOWN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 995' Watershed: Big Lick Run
 District: Walton County: Roane Quadrangle: Walton
- 6) WELL OPERATOR Key Oil, Inc. 11) DESIGNATED AGENT Joe McLaughlin
 Address P.O. Box 709 Address P.O. Box 709
Spencer, W.V. 25276 Spencer, W.V. 25276
- 7) OIL & GAS ROYALTY OWNER Earl L. Gandee 12) COAL OPERATOR None
 Address Walton Star Rt. Address _____
Spencer, W.V. 25276
- 8) SURFACE OWNER Earl L. Gandee 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Walton Star Rt. Name Earl L. Gandee NONE
Spencer, W.V. 25276 Address Walton Star Rt.
Spencer, W.V. 25276 TS
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Homer H. Dougherty
 Address Linden Route, Box 3A
Looneyville, W.V. 25259
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Brown Shale
- 17) Estimated depth of completed well, 5,200 feet
- 18) Approximate water strata depths: Fresh, 110 feet; salt, _____ feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes X

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OIL AND GAS DIVISION
DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	9 5/8	ERW	36	X		325	325	Fill to sur.	
Coal									Sizes
Intermediate	7	ERW	23	X			2,300	2,300'	
Production	4 1/2	ERW	10.5	X			5,200	3,000'	Depths set
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jack W. Floyd
 My Commission Expires Feb 23, 1992

Signed: Joe McLaughlin
 Its: Pres.

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-087-3692 Date October 12 1982
09/15/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires June 12, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>M. J.</u>	Plat: <u>M. J. M. J.</u>	Casing	Fee <u>334</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

09/15/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____

Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Walter

LEGEND

Well Site ⊕

Access Road ———

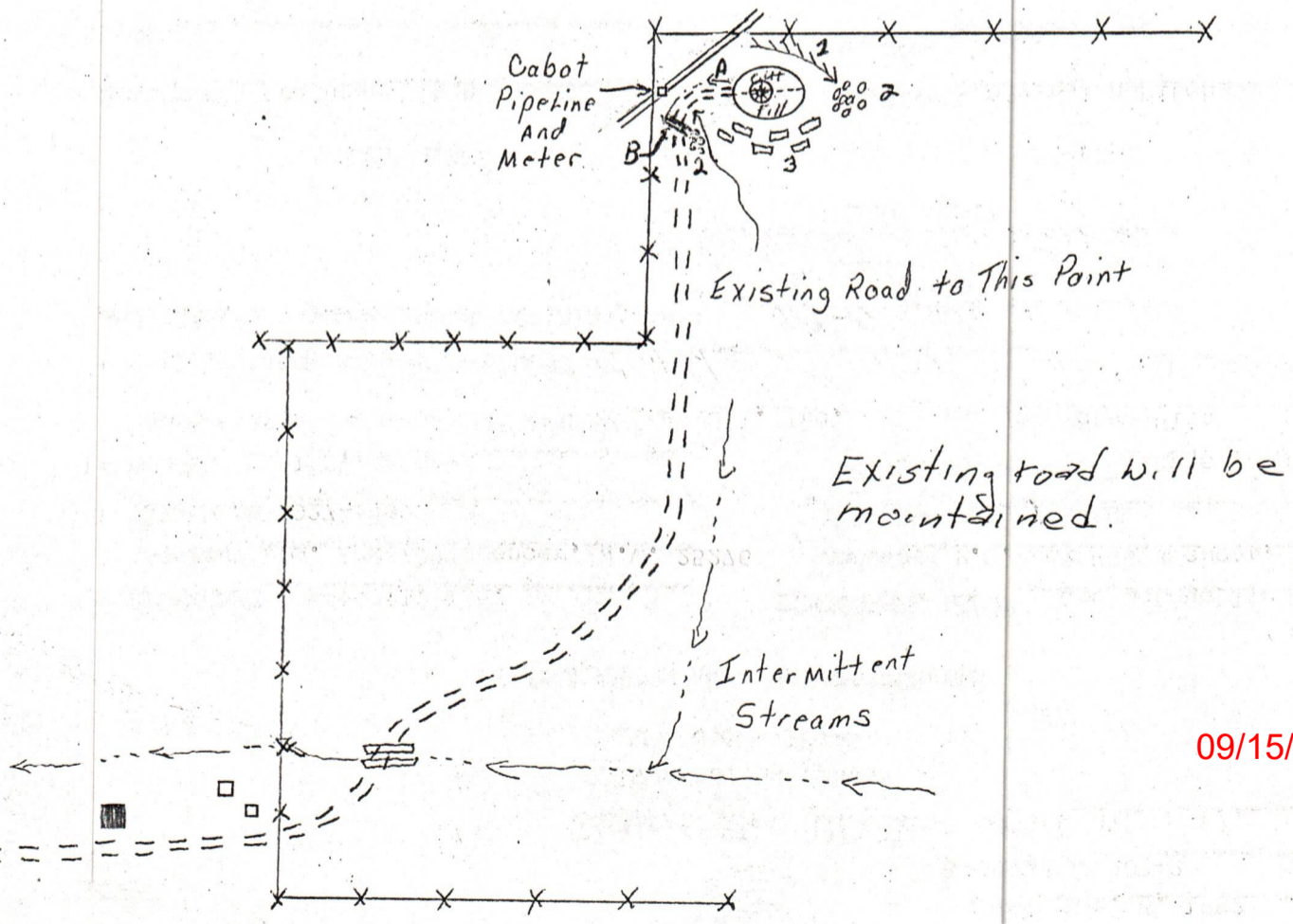
Attached

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	———▲———	Diversion	//////
Road	====	Spring	○→
Existing fence	—X—X—	Wet spot	⊕
Planned fence	—/—/—	Building	■
Stream	~~~~~	Drain pipe	○→○→
Open ditch	—••••→	Waterway	⇄⇄⇄



09/15/2023

09/15/2023

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DATE Oct. 6, 1982
WELL NO. 203-2
API NO. 47 - 87 - 3692
State of West Virginia



COMPANY NAME Key Oil, Inc.
Address P.O. Box 709 Spencer, W.V. 25276
Telephone 927-5490
DESIGNATED AGENT Joe McLaughlin
Address P.O. Box 709 Spencer, W.V. 25276
Telephone 927-5490
SOIL CONS. DISTRICT Little Kanawha
Joe McLaughlin (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 10-7-82 (Date)

Jarrell Newton
(SCD Agent)

ACCESS ROAD

Structure Drainage Ditch (A)

Spacing _____

Page Ref. Manual 2-12

Structure Cross Drains (B)

Spacing 135'

Page Ref. Manual 2-1

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Structure _____ (C)

Spacing _____

Page Ref. Manual 2-16

DEPT. OF MINES
OIL & GAS DIVISION

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Lime _____ Tons/acre

Fertilizer 500 lbs/acre

Mulch 2 Tons/acre

Seed* Orchardgrass 12 lbs/acre

Lading Clover 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.

Inoculate with 3X recommended amount.

NOTES: Please request landowner cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Treatment Area II

Lime _____ Tons/acre

Fertilizer _____ lbs/acre

Mulch _____ Tons/acre

Seed* _____ lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

ADDRESS P.O. Box 709

Spencer, W.V. 25276

PHONE NO. (304)927-5490

PLAN PREPARED BY Key Oil, Inc.
Doug McDonald

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OIL & GAS DIVISION
DEPT. OF MINES

09/15/2023



GANDEE WELL NO. 2
 LEASE NO. 203
 55 ACRES
 WALTON 7.5 QUAD.
 WALTON DIST.
 ROANE CO.

09/15/60

STATE OF _____ COUNTY OF ROANE To-wit:
 I, MICHAEL W. BECKETT
NOTARY PUBLIC of said county of STATEWIDE do certify
 that EARL L. GANDEE and PHYLLIS J. GANDEE
 his wife, whose names are signed to the writing above bearing date the 9TH day of
JUNE, A. D. 1981 has this day acknowledged the same before me in my said county.
 Given under my hand this 9TH day of JUNE, A. D. 1981
Michael W. Beckett
STATEWIDE NOTARY PUBLIC
 My Commission expires MAY 5, 1991

STATE OF _____ COUNTY OF ROANE To-wit:
 I, MICHAEL W. BECKETT
NOTARY PUBLIC of said county of STATEWIDE do certify
 that ROSA GANDEE and _____
 his wife, whose name is signed to the writing above bearing date the 9TH day of
JUNE, A. D. 1981 has this day acknowledged the same before me in my said county.
 Given under my hand this 9TH day of JUNE, A. D. 1981
Michael W. Beckett
STATEWIDE NOTARY PUBLIC
 My Commission expires 5 May 1991

STATE OF _____ COUNTY OF _____ To-wit:
 I, _____
 _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____, A. D. 19____ has this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____, A. D. 19____

 My Commission expires _____

STATE OF _____ COUNTY OF _____ To-wit:
 I, _____
 _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____, A. D. 19____ has this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____, A. D. 19____

 My Commission expires _____

For and in consideration of the sum of One Dollar (\$1.00) cash in hand paid and other valuable consideration the receipt of which is
 hereby acknowledged _____ hereby assign, transfer, set over and convey all _____
 right, title to and interest in the within described oil and gas lease to _____
 to have and to hold according to all the terms and conditions contained therein.

STATE OF WEST VIRGINIA,
 ROANE COUNTY COMMISSION CLERK'S OFFICE, June 9 1981 3:48 P.

Book No. 158
 The foregoing instrument together with the certificate thereto annexed, was this date admitted to record
 in said office.

File No. 99370
 Fees \$ 1.25
 GENE M. ASHLEY, Clerk
 By Jayce Linkerogge Deputy

CASTO & HARRIS INC., SPENCER, W. VA. RE ORDER N° 75786-D

No. _____	Oil and Gas Lease	FROM _____	TO _____	_____ 19____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
				_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

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 09/15/2023
 OCT 10 1982

COPY

Lessors drive way must be left in as good a condition as before or better, and maintained

THIS INSTRUMENT PREPARED BY M & J JOINT VENTURE

AGREEMENT, made and entered into the 9 day of June 19 81 by and between Earl L. Gander and Phillis J. Gander his wife & Rosa Gander (widow)

County of Roane and state of West Va part 1-53 of the first part, hereinafter called Lessors, whether one or more, and M & J Joint Ventures a partnership party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of 0.45 Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

Being all that certain tract of land situate in Spencer Walton S.R. District Roane County and State of West Virginia, on the waters of bounded as follows:

On the North by lands of Being the same tract or parcel of land as acquired On the East by lands of by the lessors herein by deed of record in the On the South by lands of office of the clerk of the County Commission of On the West by lands of Roane County in deed book 201 at page 315 There of

Containing fifty five (55) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of two (2) years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells

all of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay all of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive

all of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of two hundred seventy five (\$275.00) Dollars annually in advance, beginning immediately

months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs

and assigns in the name of Earl L. Gander, Bank of

or by check mailed to Walton Staun RT at Spencer West Va P. O. County,

State of ; such payments may also be made in the same manner to who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

09/15/2023

Witness: James Beckett James Beckett James Beckett

Earl L. Gander (Seal) Phillis J. Gander (Seal) Rosa Gander (Seal) mark (Seal)

B-7

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

Permit number: 47- 87-3692 County: ROANE
Company: KEY OIL CO. Farm: EARL E GANDEE #203-2
Date: 27-Nov-84 Well no.:
Date issued: 10/12/82 Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: James H. Dougherty
Date: 2/13/85

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FEB 18 1985
OIL & GAS DIVISION
DEPT. OF MINES

09/15/2023

B-11



State of West Virginia

BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

February 20, 1985

Key Oil Company
P. O. Box 709
Spencer, West Virginia 25276

In Re: Permit No:	<u>47-087-3692</u>
Farm:	<u>Earl L. Gandee</u>
Well No:	<u>203-2</u>
District:	<u>Walton</u>
County:	<u>Roane</u>
Issued:	<u>10-12-82</u>

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/nw

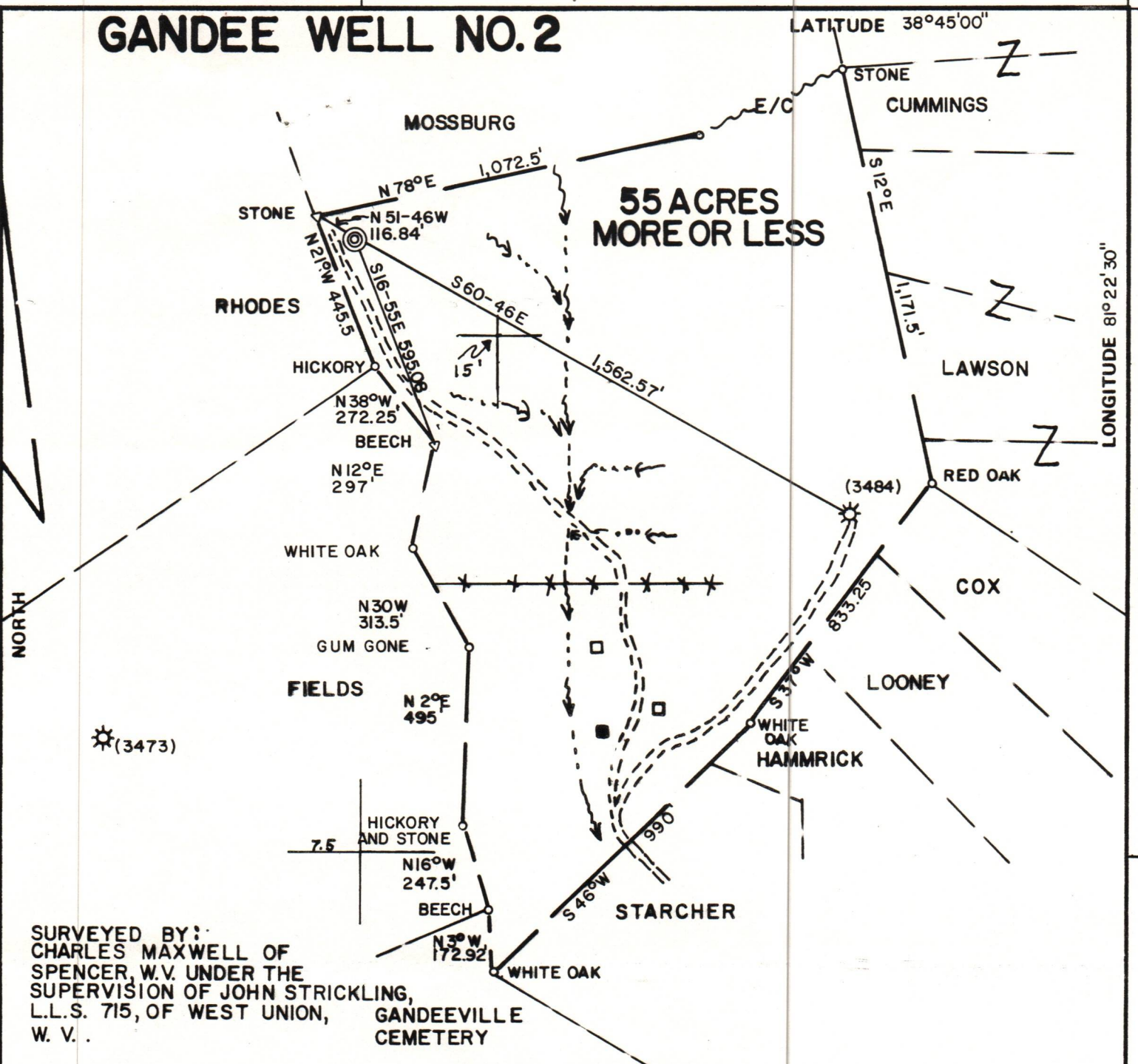
09/15/2023

ML 10/10/82

10,560

GANDEE WELL NO. 2

LATITUDE 38°45'00"



SURVEYED BY:
 CHARLES MAXWELL OF
 SPENCER, W.V. UNDER THE
 SUPERVISION OF JOHN STRICKLING,
 L.L.S. 715, OF WEST UNION,
 W. V.

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES.
 (SIGNED) *John Strickling*
 R.P.E. _____ L.L.S. 715

PLACE SEAL HERE

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF
 ACCURACY 1/200
 PROVEN SOURCE OF
 ELEVATION BM ON BRIDGE
 ELEV. 825

(+) DENOTES LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE OCTOBER 6, 1982
 OPERATOR'S WELL NO. 203-2
 API WELL NO.
 47 - 082 3892
 STATE COUNTY PERMIT
Cancelled

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 995' WATER SHED BIG LICK RUN
 DISTRICT WALTON COUNTY ROANE
 QUADRANGLE WALTON
 SURFACE OWNER EARL E. GANDEE ACREAGE 55
 OIL & GAS ROYALTY OWNER EARL E. GANDEE LEASE ACREAGE 55 09/15/2023
 LEASE NO. 203
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5,700'
 WELL OPERATOR KEY OIL INC. DESIGNATED AGENT JOE McLAUGHLIN
 ADDRESS P.O. BOX 709 ADDRESS P.O. BOX 709
 SPENCER, W.V., 25276 SPENCER, W.V., 25276