'PLEASE SUBMIT ORIGINAL AN	ND (4) Copies of IV-	-2 and ORIGINA	L AND (3) Copies of I <u>V-9 REC</u>	C. P
	GOT WEST	D.	ate: JUNE 2 , 19 82	
FORM IV-2		X Z	perator's FLLIS #1	
Dbverse) 12-81)		13		
12-01)	Here	A	PI Well No. 47 087 3600	
	STATE OF WEST		State County Permit	
OTI	L AND GAS-WELL P		f clidicum dervices, me	**
	Gas X		Parkersburg, WV 261	01
VELL TYPE: Oil	Gas X / Unders	round storage	/ Deep/ ShallowX_	
			ORK OF POCA	
			Quadrangle: WALTON 7.  AGENT JOHN CUSHING	
VELL OPERATOR ARABIE				
Address 62 SUNDOW			B0X 4081	
	X 78746	-	PARKERSBURG, WV 26104	
OIL & GAS ROYALTY OWNER	FILTS ET AL	COAL OPERA	ATOR N/A	
Address P.O. Box		Address		
	V 25246		N/A	
107 25	V 23240	-		
Acicage			R(S) WITH DECLARATION ON RECO	)RD:
SURFACE OWNER CHARLES	FLLIS	Name	MRECEIV	Series Co
Address P.O. Box L		Address	N/A	
HARMONY, W			N/A JUN -7 1982	
Acreage 107.25		Name	N/A OIL AND GAS DIV	ISIO MINE
FIELD SALE (IF MADE) TO:		Address	N/A	
Address N/A			N/A	
		COAL LESSE	EE WITH DECLARATION ON RECORD	<b>)</b> :
OIL & GAS INSPECTOR TO BE 1	NOTIFIED	Name	N/A	
Name RICHARD I MORE	RIS	Address	N/A	
Address BOX 372	<del>(10</del>		N/A	
GRANTSVII	LE, WV			
				V
			e location under a deed/ lease	
other contract/ dated _()C	OBER 21 , 19 81	, to the undersigned	well operator from CHARLES J.	
IF said deed, lease, or other contra	ct has been recorded:)			
Recorded on OCTOBER 28, 19 8	in the office of the Cl	erk of the County Co	mmission of ROANE County	y, W
/a., inFASEBook	160 at page 380	. A permit is reque	sted as follows:	
			acture or stimulate/	
			WIN WORL ECOSONS IN ACCORD	
Other physic			TADA BHI AGOD AV WASHE BALL	
—nlanned as	shown on the work order	on the reverse side l	negative of	150
			ATIONS HAVE NOT COMMENC TOPTON	
			any objection they wish to make or are requ	
Department.	with the Department of Mine	es within fifteen (15)	days after the receipt of this Application	by t
	d the enclosed plot and reales	notion alon boss because	mailed by registered mail or delivered by	
			e mailing or delivery of this Permit Applica	
he Department of Mines at Charles		r delote the day of the	e maning of delivery of this Fermit Applica	ation
	Billian		001/5/000	2
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY			09/15/2023	
·O:			IOMAS D. COFFMAN, INC.	
VEST VIRGINIA OIL AND GAS			Well Operator	
CONSERVATION COMMIS- SION		Ву	flu ushing	
615 WASHINGTON STREET EAST CHARLESTON, WV 25311	DIAMPET South	Its DE	SIGNATED AGENT	
	BLANKET BUND			
TELEPHONE: (304) 348-3092				

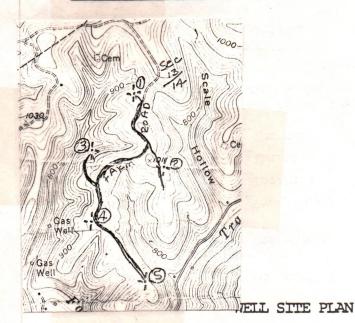
## PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ani se	191	付7275万		,	LIVE	OTALIVAN			
10000									
26101	1804 ×0	2.0.8				GLENVIL	LE, WV 2	26351	
	4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ch erace able 4						ALE	
								/ Cab	le tools/
Approxir	nate water	er strata	depths:	Fresh	,	80 feet;	salt,	feet.	
									/ No /
CASING AND				/					
CASING AND	102111								
			,						
CASING OR TUBING TYPE	SPE	CIFICATI Grade	ONS   Weight   per ft	New	Used	FOOTAGE I	NTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	11-3/	Ц		X		150′	150′	CIRC. TO SURFACE	Kinds
Fresh Water		7				170	170	JUNIACE	
Coal									Sizes
Intermediate	0 F/0			χ		2100	2100	CIRC. To	
D. d. ohloo	8-5/8					2100	2100	SURFACE	Depths set
Production	4-1/2	SML	10.5	-X			5800	<u>600 sks.</u>	
Tubing									
Liners									Perforations:
	-		- N	,		,			Top Bottom
neou	iously paid \$22-4-8	d on the sa from the	he owner	of any	ee required	uired by Code ( er well or dwe	\$ 22-4-12a, and lling within 20 or stimulating a	22-4-12b and Regular (v) if applicable, the of 0 feet of the propose well where fracturing 2 Form IV-2 filed in co	or stimulating is to
be p	art of the	work for	AT THE \	WELL !					micetion energy and
be p	AUST BE F	OSTED OSTED	AT THE \	WELL S	ITH C	CHAPTER 22,			
be p  HIS PERMIT M  LL PROVISIO  RTICLE 4 OF	SUST BE F	POSTED OF THE PO	AT THE VICORDAN	WELL S	ITH C	CHAPTER 22,			
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HIS PERMIT M LL PROVISIO RTICLE 4 OF PPROVED FO OPERATION	SUST BE FINS BEING THE W.  ORdril	POSTED OF THE PO	AT THE VICORDAN	WELL S	ITH C TION ERMIT	CHAPTER 22, IS HEREBY SHALL EXPIR			
HIS PERMIT M LL PROVISIO RTICLE 4 OF PPROVED FO OPERATION	NUST BE FINS BEING THE W. OR dril	OSTED OSTED VA. COLLING	AT THE NECORDAN	WELL S	TION ERMIT	CHAPTER 22, IS HEREBY SHALL EXPIR	RE		
be p  HIS PERMIT M  LL PROVISIO  RTICLE 4 OF  PPROVED FO  OPERATION  Y	SUST BE FINS BEING THE W. OR dril	OSTED ON ACOUNTY OF THE POSTED	AT THE VICCORDAN	WELL SINCE WILLIAM COCA HIS POSTED BY	TION ERMIT	CHAPTER 22, IS HEREBY SHALL EXPIR-11-83	or and by any co		ee who has recorded a
be p  HIS PERMIT M  LL PROVISIO  RTICLE 4 OF  PPROVED FO  OPERATION  Y	SUST BE FINS BEING THE W. OR dril	OSTED ON ACOUNTY OF THE POSTED	AT THE VICCORDAN	WELL SINCE WILLIAM COCA HIS POSTED BY	TION ERMIT	CHAPTER 22, IS HEREBY SHALL EXPIR-11-83 the coal operator permit is to be	or and by any co	oal owner or coal lesse	ee who has recorded a
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The under proposed we The undersi	WST BE FOUND BEING THE W. OR drill BE HAVE effollowing claration in the cl	POSTED G IN ACT VA. COI Ling Work for VA. CO	AT THE ACCORDANCE OF THE LEGISLATION OF THE LEGISLATION OF THE LEGISLATION OF THE MADE AND THE M	WELL SOCA OCA OCA OCA OCA OCA OCA OCA OCA OCA	rich co	CHAPTER 22, IS HEREBY SHALL EXPIR11-83 the coal operate permit is to be warmed by the coal operate permit is	or and by any contribution is sued within in the well location at this location at this location.	oal owner or coal lesse fifteen (15) days of of the coal under this ion, the well location on, provided, the we	well loca 9/16/2023 ed thinas been added to the mine map

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE WALTON 7.5

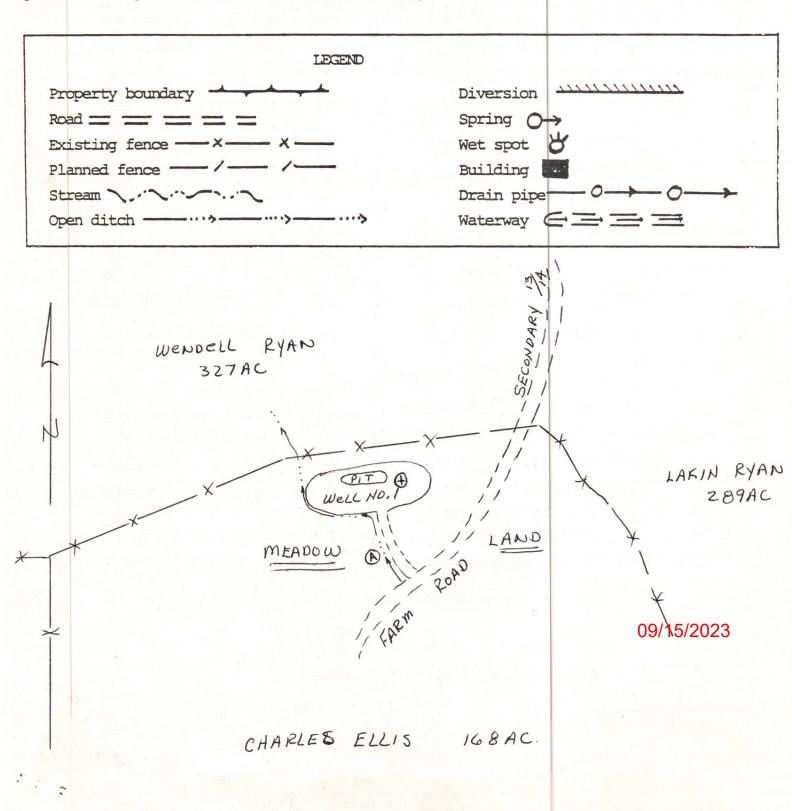


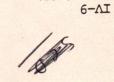
LEGEND Well Site Access Road

Location is in a very flat medow. Access road will follow a farm road to within 300' of this location, then across the meadow with a 1% grade or less.

Seeding will be as stated on front page.

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





(Rev 8-81)



MEIT NO. EILIS NO.1

DATE May 19, 1988

State at Mest Muginia API NO. 47 - 780 - 3600

emil smil	emelanor & emil				
Treatment Area II	Treatment Area I				
N	KEVECETATION				
all brush and small timber to be	All structures should be anspected regularly commercial timber is to be out and stacked and out and removed from the site before dirt work				
Page Ref. Manual	Page Ref. Manual				
Material OIL AND GAS DIVISION WY DEFRATMENT OF MINES	Spacing				
Structure JUN -7 1983	Structure (C)				
Page Ref. Manual	Page Ref. Manual				
Material & IsinateM	Spacing				
Structure (2)	Structure (B)				
Material Material Page Ref. Manual	Page Ref. Manual 2-12				
Material	Spacing				
Structure (I)	Structure DRAINAGE DITCH (A)				
LOCATTON	GAOR SZEDOA				
(Satel) (Satel) (Satel) (Satel)	wef				
18-11-	and additions become a part of this plan:				
nawha soo. All corrections	This plan has been reviewed by Little Kar				
m Services, Inc. (Agent)	Revegetation to be carried out by Petroleur				
SOIL COME, DISTRICT Little Kanawha	IANDOWNER Charles Ellis				
Telephone (304) 428-4499	Telephone				
	Address 62 Sundown Pkway, Austin, Tx.				
SIGNATED AGENT PETROLEUM SERVICES, INC.	COMPANY NAME ARABIE, INC.				
NAIR NOITAMAIDER GNA NOITDURIZNOO					
unisia	12 SES QUE! 1140 09/15/2023				
	b bramtraqsE				

AITH 211 Stranged 1 Mills	
	Inoculate with 3X recommended amount.
trefoil and clovers with the proper bacterium.	"upcan sp upns saumbar 11p alpinoout.
TENNION CO.	
Jps/scre	Tps/sare
Ladino Clover 3 lbs/acre	Ladino Clover 3 lbs/acre
Seed* Orchardgrass 15 lbs/acre	Seed* Orchardgrass 15 lbs/acre
Mulch Hay 2 Tons/acre	Mulch Hay 2 Tons/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Fertilizer 600 lbs/acre	Fertilizer 600 lbs/acre
or correct to pH 6.5	or correct to pH 6.5
emil (amil	emi.]
II serå inentaerT	I serie Area I

	ON ENCHE
REEDY, WEST VIRGINIA 25270	SSERGIT
WILLIAM A. KUBERID, E.E.S. WILL	TAN BEESTED BA

necessary for comments. incered to the second of the s STATE OF WEST VIRGINIA

OFFICE OF DIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number: 47-87-3600 Company: ARABIE INC

Date: 27-Nov-84 Date issued: 6/11/82 County:RDANE Farm: CHARLES ELLIS Well no.: Date expired:/ / 0

OIL & GAS DIVISION DEPT. OF MINES

I have inspected the above wellsite and found no well work done. Please

cancel this well work permit.

Signed: Homes The Dougherty
Date: 1/22/85



## State of Mest Nirginia

BARTON B. LAY, JR. DEPUTY DIRECTOR

Bepartment of Mines Bil and Gas Division

Charleston 25305 January 30, 1985

In Re: Permit No:

THEODORE M. STREIT ADMINISTRATOR

Arabie, Inc. 62 Sundown Parkway Austin, Texas 78767.

records.

	Farm:	Charles Ellis etal.
	Well No:	One
	District:	Harper
	County:	Roane
	Issued:	6/11/82
Gentlemen:		
The FINAL INSPECTION REPORT for the in this office. Only the column checked be		ned well has been received
The well designated by the above ca	-	
Please return the enclosed cancelle designated by the above permit numb said bond in your behalf, in order	er to the sur	ety company who executed

Very truly yours,

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well

will remain under bond coverage for life of the well.

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

