

No. 2 Farm John Summerfield API #47 -087 - 3586 Date May 6, 1982

### STATE OF WEST VIRGINIA

OFFICE O	F OIL AND GAS - DEPARTMENT OF MINES
OILANDGAS	WELL PERMIT APPLICATION
WELL TYPE: 0i1/ Gas_X_/	
(If "Gas", Producti	on / Underground storage / Deep / Shallow /
	Watershed: Laurel Creek of Pocatalico River  eld County: Roane Quadrangle: Looneyville
WELL OPERATOR Five Star Gas Con Address P. O. Box 765 Spencer, WV 25	Address P. O. Box 765
ROYALTY OWNER Chris Stone et Address Box 20 Looneyville, WV	Address
Acreage 1.38  SURFACE OWNER Joe Summerfield	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Linden Route Box 10 Looneyville, WV 252	Address 259
Acreage 1.38  FIELD SALE (IF MADE) TO:	NAME Address
NAMEAddress	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOT	Address IRIED:
NAME Richard Morris	MAY - 6 1982
Address P. O. Box 372  Grantsville, WV 2  Telephone 354-7259	01L AND GAS DIVISION WY DEPARTMENT OF MINES
to the undersigned well operator	tor is entitled to operate for oil or gas purposes at the / lease X / other contract / dated Not. 29, 1905, from Columbia Gas Transmission Corp.  ive Star Gas Company on May 17, 1966 contract has been recorded:)
Recorded on //av // 1966	in the office of the Clerk of County Commission of
Roane County, West Vi	rginia, ingress of the Book at page 365. A permit is
Plug off old	formation / Perforate new formation / I change in well (specify)
The above named coal operator, c	shown on the work order on the reverse side hereof. oal owner(s), and coal lessee are hereby notified that any
Copies of this Permit Application	re required to make by Code \$22-4-3 must be filed with the en (15) days after receipt of this Application by the Dept on and the enclosed plat and reclamation plan have been ivered by hand to the above named coal operator, coal own-
er(s), and coal lessees on or be to the Department of Mines at Ch	tore the day of the mailing or delivery of this Application
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Five Star Gas Company
WEST VIRGINIA OIL AND GAS	Well Operator
CONSERVATION COMMISSION	By: John H Stone

MET BOND

Manager - Partner

1613 WASHINGTON ST., E. CHARLESTON, WV 25311 CHARLESTON, WV 25311 Telephone - 304/348-3092 (Relised 3-81)

### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACT	OR (IF	KNOWN)_						
		A	ddress						
			-						
GECLOGICAL Estimate Approxim Approxim Is coal	d dept ate wa ate co	h of conterstrains	mpleted ata dept depths:	well_ hs:	21. Fresh	0.0 fee , 400	t. Rota	ry X / Cab salt, 1.50	le tools/ O_feet.
CASING AND	THEINC	DDOCDA	м						
CASING OR	I		<u>C</u> IFICATI	ONS		IFOOTAGE	INTERVALS	CEMENT FILL	PACKERS
TUBING TYPE			Weight					UP OR SACKS	
	Size	Grade	per ft		Used			Cubic ft.	
Conductor						4	-	Cement to	
Fresh water	8 5/8						1.00 450	surface a	cording to
Coal								regulation	Sizes
Intermed.								1 - 1 - 1 - 1 - 1	
	14 1/2						21.00	Comerced	Depths set
Tubing								05.006.60	e
Liners							V 100 K	18:01)	Perforations:
			-						Top Bottom
1.0								<u> </u>	
822-4 requi 822-4 posed A sep where	-12b ared by -8a fro well. arate if fracti t and a ST BE PC S BEING HE W. V	rid Regulation the Community of	lation 2 22-4-12a owner of -2 shall r stimul d as suc THE WELL THE LOCA: THIS P	and any not ating h on SITE.	v) uni (v) i water be red is to the Fo	less previf applic well or quired for be part orm IV-2	iously parable, the dwelling refracture of the wo	consent requ vithin 200 fe ing or stimu	me well, the fee wired by Code eet of the pro- lating a well a permit is
or con is to is the is is a rea of the is igned has n	ned co exami well l o obje	al oper ned thi ocation ction t	has recthin fif  ators propose, the we do not he with a	orded teen  own ed we ell lo ork pr	a dec (15) d W A I er	claration lays of r $\frac{V E R}{I \text{ lessed}}$ ation. The has been done to be of the second contract of the second	under Codeceipt the  / of If a mine en added the	de \$22-4-20, ereof: the coal und map exists o the mine m is location,	any coal owner if the permit  er this well whigh 15920723 the ap. The underprovided the irginia Code and
Date:		, 19							
					В	y:			

Well Site Plan

Very little grading needed.

on site,

Existing road will be maintained.

Laurel Creek Road

IV-9 (Rev 8-81)



**DATE** May 3, 1982

WELL NO. John Summerfield #2

### State of Mest Airginia Department of Mines

API NO. 47 - 087 - 3586

## Onstruction and reclamation plan

COMPANY NAME Five Star Gas Co.		ESIGNATED AGENT Five S	Star Gas Co.
Address P. O. Box 765, Spencer, W	V 25276	Address P. O. Box 765,	Spencer, WV 252/6
<b>Telephone</b> 927-2589		Telephone 927-25	89
LANDOWNER Joe Summerfield		SOIL CONS. DISTRICT	Little Kanawha
Revegetation to be carried out by		John W. Stone, Jr.	(Agent)
This plan has been reviewed by //	41/2	Vanalla son	
and additions become a part of this pla		-3-82	All corrections
		(Date)	
	Jar	rett Dewton	
	0	(SCD Agent)	
ACCESS ROAD		LOCATION	1-
Structure Drainage Ditch	(A)	Structure see Co	mment, (1)
Spacing	i v	Material Material	
Page Ref. Manual 1:11	10,0		
rage Ner. Melitar 1.11		Page Ref. Manual	The first special activities of company to
Structure	(B)	Structure	(2)
Spacing		Material DE	
		The state of the s	2010011
Page Ref. Manual		Page Ref. Manual	Y 6-1982
Structure	(C)	Structure OIL A	ND GAS DIVISION (3)
Spacing		Material	EDABTMENT DE MINES
Page Ref. Manual			Make Mark and the second secon
The state of the s		Page Ref. Manual	
All structures should be inspected	regularl	y and repaired if neces	sary. All
commercial timber is to be cut and s cut and removed from the site before	dirt wor	d all brush and small to k begins.	imber to be
		A Comple	
R	EVEGETATIO	ON	
Treatment Area I		Treatment A	rea TT
Lime 1/2 Tons/acr	e	Lime 1/2	Tons/acre
or correct to pH 6.5		or correct to pH 6	.5
Fertilizer 550 lbs/acre (10-20-20 or equivalent)	1	Fertilizer 500	lbs/acre
Mulch Hay or straw 1.5 Tons/acr	e	(10-20-20 or Hay or Straw 1	
Seed* KY 31 Fescue 40 lbs/acre		Seed* KY 31 Fescue 40	Tons/acre
Alsike Clover 5		Alsike Clover	
lbs/acre	, "		lbs/acre
*Inoculate all legumes such as vetch	tmafai1	and alaman 111 11	0011-10000
Inoculate with 3X recommended amount.	, crejott	and clovers with the pr	roper bacterium.
	PLAN PRI	EPARED BY John W. Stone	, Jr.
NOTES: Please request landowners'		D 0 D 765	
cooperation to protect new.	•	ADDITEDO	···································
seedling for one growing season.  Attach separate sheets as		Spencer, WV 2	52/6
necessary for comments		927-2589	



RECEIVED

MAY - 6 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

# WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM

FROM: T. STREIT SUBJECT: 47-087-3586

GRANTED MR STONE PERMISSION to just cerent

4'h" up over solf some and no need

6 go book to surface.

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number:47- 87-3586 Company:FIVE STAR GAS CO Date:27-Nov-84 Date issued: 5/11/82 Counts:ROANE
Farm:JOE SUMMERFIELD #2
Well no.:
Date expired:/ / 0

RECEIVED

OIL & GAS DIVISION

DEPT. OF MINES

I have inspected the above wellsite and found no wall work done. Please cancel this well work permit.

ata: 11/3



### State of West Birginia - Department of Mines Wil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

5 :

December 11, 1984

In Re: PERMIT NO:

THEODORE M. STREIT **ADMINISTRATOR** 

087-3586

Five Star Gas Company P.O. Box 765 Spencer, W.Va. 25276 Attn: John Stone

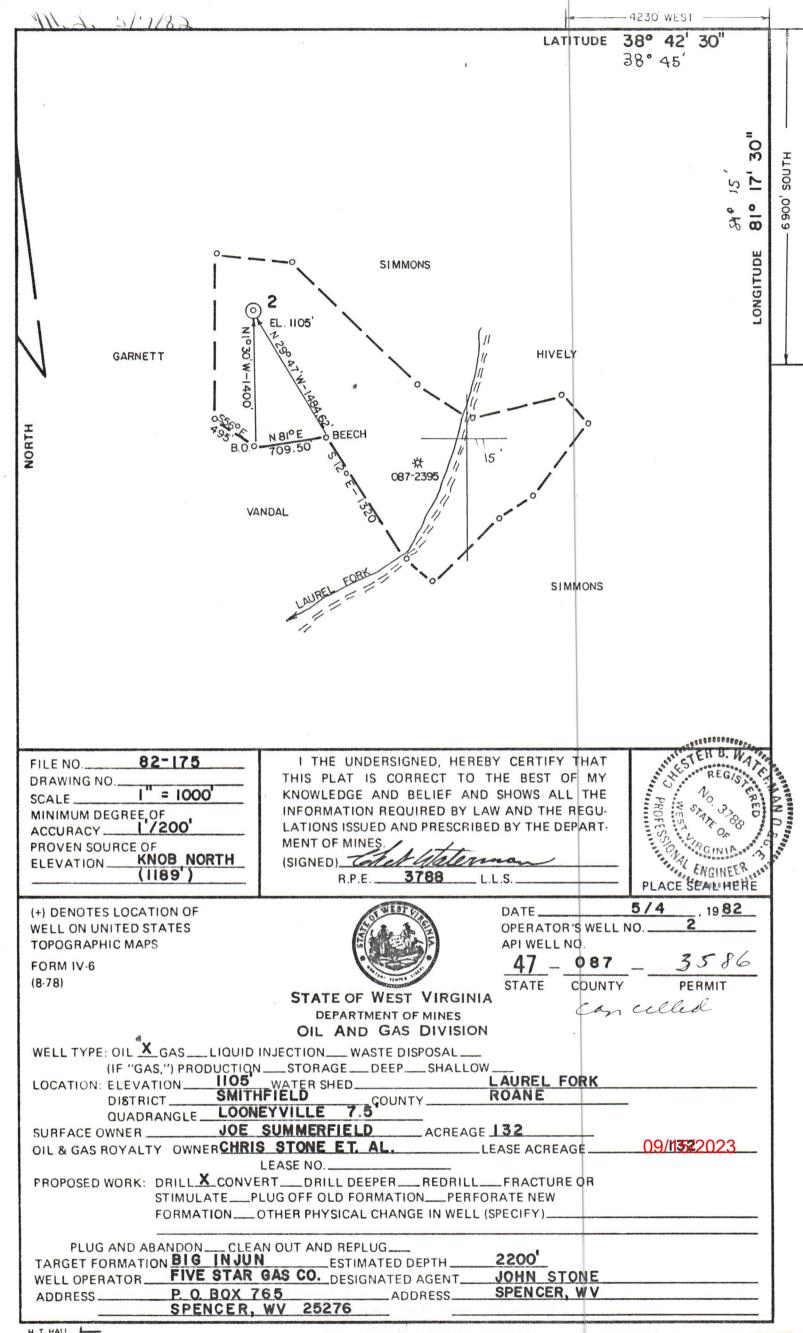
	FARM:	Joe Summ	erfield
<b>r</b> :	WELL NO:		Two
	DISTRICT:		Smithfield
	COUNTY:		Roane
	ISSUED:		5-11-82
Gent:	lemen:		
this	The FINAL INSPECTION REPORT for the above captioned office. Only the column checked below applies:	well has	been received in
XXX	The well designated by the above permit number has be Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)	een rele	ased under your
	Please return the enclosed cancelled single bond whi designated by the above permit number to the surety said bond in your behalf, in order that they may give records.	company	who executed

Very truly yours,

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well

will remain under bond coverage for life of the well.

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines



FORM IV-2 (Obverse) (12-81)



Date:	70	Pay	19	, 19	82
7					

Operator's Well No.

3588

API Well No. 47 STATE OF WEST VIRGINIA

State County Permit

D	EPAR	IMENI	OF MIN	ES, UIL ANL	GAS DIVISION
OIL	AND			PERMIT	APPLICATIO

01	L AND GAS WI	ELL PERMIT	APPLICATION	
WELL TYPE: Oil	Gas			
(If "Gas", Pro	duction/	Underground sto	rage/ [	Deep/ Shallow/)
	790		SlATE R	un
	Dencer		Ane	Quadrangle: Spencer 7.5
WELL OPERATOR RAS			SIGNATED AGENT	Wayne Robert
	ra RY BOXI		_ /	In STAN RT BOX H31
	WEST Vivgin			new WUm 25276
OIL & GAS ROYALTY OWNER Janice			AL OPERATOR	
_	3	Company of the compan		
	W.Da. 25			
	ercs		AL OWNER(S) WIT	TH DECLARATION ON RECORD:
SURFACE OWNER JAnice	+ Paul SI	Arr Nar	ne	
	8		Address	RECEIVED
Spince	v W.Va, Z	5276		
			ne	MAY 1 9 1982
FIELD SALE (IF MADE) TO:			Address	OIL AND GAS DIVISION WYDEPARTMENT OF MINES
Address			AI I ESSEE WITH	DECLARATION ON RECORD:
OW A CAR DISPECTOR TO DE	NOTIFIED			DECEMBRICATION ON RECORD.
OIL & GAS INSPECTOR TO BE		1441		
Name Richard	1		Address	
Address P.O.B		/	***************************************	
Shouls	ville, lel			
The undersigned well operator is	•			
other contract/ dated	7-19,19	$\frac{78}{}$ , to the u	ndersigned well oper	rator from Clint Shert
12-26-80	ract has been record			
Paccarded on 19	fact has been record	ed:)  of the Clerk of the	County Commission	of Roome County, West
	156 at page			
Va., inBook				the state of the s
PROPOSED WORK: Drill	_/ Drill deeper	/ Redrill	/ Fracture or	stimulate/
Plug off ol	d formation	_/ Perforate new	formation/	The state of the s
Other phys	sical change in well (	(specify)		
AND THE PROPERTY OF THE PROPER		8		
	as shown on the wor			1 212-13-1
				tion they wish to make or are required to
	d with the Departmen	nt of Mines within	fifteen (15) days afte	er the receipt of this Application by the
Department.				
				by registered mail or delivered by hand to
			ne day of the mailing	or delivery of this Permit Application to
the Department of Mines at Char				09/15/2023
PLEASE SUBMIT COPIES OF AL GEOPHYSICAL LOGS DIRECTL TO:	L Y		RAS	oil + Las
WEST VIRGINIA OIL AND GA	S		. 1	Well Operator
CONSERVATION COMMIS		· Manual	By Way	in Kaluta
1615 WASHINGTON STREET EAS CHARLESTON, WV 25311	T DLANKE I	DUMP	Its Bus	rer

TELEPHONE: (304) 348-3092

#### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Approximate Approximate Approximate CASING AND TU  CASING OR TUBING TYPE Size Conductor Fresh Water Coal Intermediate Production	e water st e coal sear UBING PR	ompleted rata depth m depths: OGRAM	ON, well, as: Fres	50 h, 2	feetIs coal	et Rotary	Cab	le tools// No/
Estimated de Approximate Approximate Approximate CASING AND TU  CASING OR TUBING TYPE SI:  Conductor Si:  Conductor Si:  Production 7	e water stree coal sear	ompleted rata depth m depths: OGRAM	well, _5	50 h, 2	feetIs coal	Rotary; salt, 70	Cab	
Estimated de Approximate Approximate Approximate CASING AND TU	e water stree coal sear	ompleted rata depth m depths: OGRAM	well, _5	50 h, 2	feetIs coal	Rotary; salt, 70	Cab	
Approximate Approximate Approximate CASING AND TU  CASING OR TUBING TYPE Size Conductor Fresh Water Coal Intermediate Production	e water street coal sear	ndepths: OGRAM	res: Fres	h, 2	Is coal	; salt, <u>70</u>	feet.	
Approximate  CASING AND TU  CASING OR TUBING TYPE  Size  Conductor  Fresh Water  Coal  Intermediate  Production	SPECIFIC	OGRAM			Is coal			/ No/
CASING AND TU  CASING OR TUBING TYPE  SI:  Conductor  Fresh Water  Coal  Intermediate  Production	SPECIFIC	CATIONS	nt			being mined	in the area? Yes	/ No/
CASING AND TU  CASING OR TUBING TYPE  Si:  Conductor  Fresh Water  Coal  Intermediate  Production	SPECIFIC	CATIONS	nt					
CASING OR TUBING TYPE SI:  Conductor S  Fresh Water  Coal  Intermediate  Production	SPECIFIC ze Gra	CATIONS			FOOTAGE			
Conductor SI  Conductor Coal  Intermediate Production 7	ze Gra	Weigh			FOOTAGE			
Conductor  Fresh Water  Coal  Intermediate  Production				1 1		NTERVALS	CEMENT FILL-UP	PACKERS
Fresh Water  Coal  Intermediate  Production  7	5/8			Used	For drilling	Left in well	(Cubic feet)	
Coal Intermediate 7			74		250	250	GTS	Kinds
Intermediate 7								
Production 5								Sizes
	7/2	(0)			2100	2100	210 8X Or	as reg by rule 15
	1/2	20, 1000			5500	5500	550 5X 05 05 827 64 15:01	Depths set
Tubing \$881 0	MAY				A 4		6415.016	
NOISIVIO 340	OIL AND							Perforations:
	2474 - F. 247							Top Bottom
		,						1 Op Bottom
			-					
previously Code \$2 A separ	y paid on to 2-4-8a fro rate Form	the same want the own the own Iv-2 shall i	vell, the former of an	ee requ y wate uired f	r well or dwel	22-4-12a, and (ling within 200 stimulating a	22-4-12b and Regulativ) if applicable, the confect of the proposed well where fracturing Form IV-2 filed in confect.	onsent required by d well. or stimulating is to
				-177				
THIS PERMIT MUS	T BE POS	TED AT 1	HE MET	L SITE	CHAPTER 22	,		
ALL DROVISIONS	S BEING I	M MCCO			I IS HEREBY			
THE LOFT	HE W. VA				IT CHALL EX	PIRE		
APPROVED FOR			MENICED	RY	1-20-83	-1		
IF OPERATIONS BY	HAVEN	01 COM	6					
BY	1	Jr.						
	• • • • • • • • •	• • • • • • • •	• • • • • • •	• • • • • •	•••••	• • • • • • • • • • • •		
The follo	owing waiv	er must be Code 2	complet 2-4-20, if	ed by the	he coal operator ermit is to be	r and by any coa	al owner or coal lessee fifteen (15) days of r	who has recorded a eceipt thereof.
					WAI	VER		
proposed well loca	has no ob	nine map	exists wh the work	propos	ers the area of sed to be done	the well location	n, the well location ha	well location 15/2023 ed this is been added to the mine map. operator has complied with all
							** 5 343	
Date:		No.	19			By	MAJO	