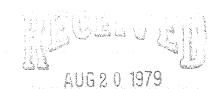




STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



## Oil and Gas Division

OIL & GAS DIVISION

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE August 17, 1979
Surface Owner Keith Miller	Company Cities Service Company
Address Reedy, WV 25270	Address Box 873, Charleston, WV 25323
Mineral Owner Odra D. Lester Fleming	Farm Odra D. Lester Fleming Acres 200
Address Parkersburg Rd., Spencer, WV 25276	Location (waters) Reedy Creek
Coal Owner NA	Well No. "A" #1, GW-1815 Elevation +733.16
Address	Roane
Coal Operator	
Address	<u> </u>
S. C. C. A. P. Latter Dr. Brown	
D BURNET MUST BE POSTED AT THE WILL SITE	
produces being in accordance with Chapter 22,	
ins vy. Va. Code, this location is hereby approved	INSPECTOR TO BE NOTIFIED Richard Morris
drilling This permit shall excise if	
erations because of commenced by 4-21-80	ADDRESS P. O. Box 372, Grantsville, WV 26147
a III	PHONE 354-7259
Deputy Director - Oil & Gas Division	HONE 334 / 233
GENTLEMEN:	
The undersigned well operator is entitled to drill upon th	e above named farm or tract of land for oil and gas, having fee
	dated October 4 1974 by Odra D. Lester
Fleming, widow made to Cities Service Oil	Co. and recorded on the day of
19 in Roane County, Book 133	
#"P	
OIL AND GAS WELL ORIGINALLY DRILLE	REDRILL FRACTURE OR STIMULATE
OID AND GAD WEDD ORIGINADDI DRIDDE	D BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or i	notified that any objection they wish to make, or are required illed with the Department of Mines within ten (10) days.
	registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address	day before, or on the
same day with the mailing or delivery of this copy to the De	
PLEASE SUBMIT COPIES OF ALL	Very truly yours, Cities Service Company
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name)
	Wet OperatorSam J. Matthews
WEST VIRGINIA GEOLOGICAL AND	Box 873 Region Prod. Manager
ECONOMIC SURVEY  P. O. BOX 879  Addre	
MORGANTOWN, WEST VIRGINIA 26505 Well Open	
AC-304 - 292-6331	City or Town
	W. Va. 25323
	State
*SECTION 3 If no objections are filed or found by the I	Department of mines, within said period of ten days from the receipt of
notice and plat by the department of mines, to said proposed location, the filing of such plat, that no objections have been made by the coal or and the well operator authorized to proceed.	the department shall forthwith issue to the well operator a permit reciting perators or found thereto by the department and that the same is approved

"I have read and understand the reclamation requirements as set forth in Chapter 22. Article 4, Section 12-b and will carry out the specified requirements."

47-087-3197

\_PERMIT NUMBER

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

TENTATIVE CASING PROGRAM:  CASING AND TUBING SIZE  DRILLING  20 - 16  13 XKX 3/8" 48# H-40 STC  9 - 5/8 36# K-55 LTC  2350 8  7 23# K-55 LTC  5 ½  11 6# N 90 LTC	TELEPHONE 304- ROTARY X  MB. STORAGE G WATER FLO  LEFT IN WELL  150° 2350°  5300°	Charleston, WV 25323  344-8383  CABLE TOOLS  DISPOSAL  OOD OTHER
ADDRESS	ADDRESS Box 873,  TELEPHONE 304- ROTARY X  MB. STORAGE G WATER FLO  LEFT IN WELL  150° 2350°	Charleston, WV 25323 344-8383 CABLE TOOLS  DISPOSAL  OOD OTHER  CEMENT HIL UP OR SACKS - CUBIC LT.  50 sx (59 cu. ft.) 664 sx
### TELEPHONE	TELEPHONE 304- ROTARY X  MB. STORAGE G WATER FLO  LEFT IN WELL  150° 2350°  5300°	CEMENT FILL UP OR SACKS - CUBIC FT.  50 sx (59 cu. ft.) 664 sx
ESTIMATED DEPTH OF COMPLETED WELL: 6390°  PROPOSED GEOLOGICAL FORMATION: Newburg Sand  TYPE OF WELL: OIL GAS X COMPLETED WELL: GAS X COMPLETED WELL: GAS X COMPLETED WELL: GAS X COMPLETED WELL: OIL GAS X COMPLETED WELL: G	ROTARY X  MB. STORAGE  G WATER FLO  LEFT IN WELL  150°  2350°	CABLE TOOLS  DISPOSAL  OOD OTHER  CEMENT HILL UP OR SACKS - CUBIC FT.  50 sx (59 cu. ft.) 664 sx
PROPOSED GEOLOGICAL FORMATION: Newburg Sand  TYPE OF WELL: OIL GAS X CO.  RECYCLING  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DRILLING  20 - 16  13 XKX3/8" 48# H-40 STC 150"  9 - 5/8 36# K-55 LTC 2350"  8 - 5/8  7 23# K-55 LTC 5300"  5 ½  4 ½ 11.6# N-80 LTC approx. 6380"	MB. STORAGE  G WATER FLO  LEFT IN  WELL  150°  2350°	DISPOSAL  OOD OTHER  CEMENT HILL UP OR SACKS - CUBIC IT.  50 sx (59 cu. ft.) 664 sx
TYPE OF WELL: OIL GAS X CORECTCING  RECYCLING  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DRILLING  20 - 16  13 XXX3/8" 48# H-40 STC 150"  9 - 5/8 36# K-55 LTC 2350"  8 - 5/8  7 23# K-55 LTC 5300"  5 ½  4 ½ 11.6# N-80 LTC approx. 6380"	MB. STORAGI  G WATER FLO  LEFT IN  WELL  150°  2350°	CEMENT HILL UP OR SACKS - CUBIC TT.  50 sx (59 cu. ft.) 664 sx
TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DRILLING  20 - 16  13 XRK3/8" 48# H-40 STC 150° 9 - 5/8 36# K-55 LTC 2350° 8 - 5/8 7 23# K-55 LTC 5300° 5 ½ 4 ½ 11.6# N-80 LTC approx. 6380°	G WATER FLO  LEFT IN WELL  150* 2350*	CEMENT HIL UP OR SACKS - CUBIC 1T.  50 sx (59 cu. ft.) 664 sx
TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR DRILLING  20 - 16  13 XKX3/8" 48# H-40 STC 150"  9 - 5/8 36# K-55 LTC 2350"  8 - 5/8  7 23# K-55 LTC 5300"  5 ½  4 ½ 11.6# N-80 LTC approx. 6380"	LEFT IN WELL  150° 2350°  5300°	CEMENT HILL UP OR SACKS - CUBIC FT.  50 sx (59 cu. ft.) 664 sx
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CASING AND TUBING SIZE  20 - 16 13 XXX3/8" 48# H-40 STC 9 - 5/8 36# K-55 LTC 2350 * 8 - 5/8 7 23# K-55 LTC 5300 * 5 ½ 4 ½ 11.6# N-80 LTC approx. 6380 *	LEFT IN WELL 150° 2350° 5300°	CEMENT HILL UP OR SACKS - CUBIC FT.  50 sx (59 cu. ft.) 664 sx
SIZE DRILLING  20 - 16  13 XXX3/8" 48# H-40 STC 150"  9 - 5/8 36# K-55 LTC 2350"  8 - 5/8  7 23# K-55 LTC 5300"  5 ½  4 ½ 11.6# N-80 LTC approx. 6380"	150° 2350° 5300°	OR SACKS - CUBIC LT.  50 sx (59 cu. ft.)  664 sx
13 XKK3/8" 48# H-40 STC 150" 9 - 5/8 36# K-55 LTC 2350" 8 - 5/8 7 23# K-55 LTC 5300" 5 ½ 4 ½ 11.6# N-80 LTC approx. 6380"	2350 <sup>1</sup>	50 sx (59 cu. ft.) 664 sx
9-5/8 36# K-55 LTC 2350° 8-5/8 7 23# K-55 LTC 5300° 5 ½ 4 ½ 11.6# N-80 LTC approx. 6380°	2350 <sup>1</sup>	664 sx
8-5/8 7 23# K-55 LTC 5300° 5 ½ 4 ½ 11.6# N-80 LTC approx. 6380°	5300 1	
7 23# K-55 LTC 5300° 5 ½ 4 ½ 11.6# N-80 LTC approx. 6380°		400' 70 sx (82 cu. ft.)
5 ½ 4 ½ 11.6# N-80 LTC approx. 6380'		400' 70 sx (82 cu, ft.)
4 ½ 11.6# N-80 LTC approx. 6380'		
2	approx. 6380'	zones of interest by 400
		Perf. Top
1.69ers		Perf. Bottom Perf. Top
		Perf. Bottom
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT OF PLAT.	FEE, PERFORMANCE B	OND AND PERMANENT COPY
FO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINA WELLS DRILLED PRIOR TO 1929, A PERMANENT COP MUST ALSO BE SUBMITTED.	AL PERMIT NUMBER AN Y OF THE PLAT AND T	D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
TO FRACTURE - STIMULATE:		
OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE BOND, PERMANENT PLAT AND ORIGINAL WELL RECO	E JUNE 5, 1929, FIVE (5) (	COPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BO	OOR AFTER JUNE 5, 192	9, FIVE COPIES OG - 1, SHOW-
Required forms must be filed within ninety (90) days of confour (24) hours in advance.	mpletion for bond release.	Inspector to be notified twenty-
	generaliset van van de	and the second section of the section o
The following waiver must be completed by the coal operathereof.	tor if the permit is to be i	ssued within ten days of receipt
VAIVER: I the undersigned, Agent for	Coal Company, Owner	or Operator of the coal under
this lease have examined and place on our mine maps		
We the Coal Company hav	ve no objections to said we	ell being drilled at this location
providing operator has complied with all rules and regular	tions in Articles 4, 5, and 7	, Chapter 22 of the West Virginia
Code.		
		And the second s
	***************************************	or Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's 'A" #1, GW-1815

PORM IV-35 (Obverse)

WELL OPERATOR'S REPORT & API WAT OP OP TRACTURING AND/OR STIMULATING, OR FRYGUAL CHANGE [08-78]

15	REPORT	5	************************************	West West	0873197	
	7 10 t 1 t t	~ <u>L</u>	147771345	CHANGE	State County: Permit	

L.TYPE:	011	/ Gas X	_/ Liqui	d Injection	/ Waste :	Deep/ S:	(2110W/)
	(If "Gas	", Producti	ONYS,	Watarchark	7.	The second	
ATION:	Elevation District	n: <u>//5/07</u> : Reedy		County: Roane	ang Marin Salah	Quairangle: Rec	ly
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				a purruggianis-sandinis-radiographically as (dillipposparios )		Box 873	
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	Charl	eston, WV	25323	published bir na marada satir marada jaga da faraga da		,	
MITTED W	2 2 6	TRUCK CTO	F Child X12 may be also as a second	/ Drill deepe / Perforat n well (specify)		arill Prace	1428 1930
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				0.79	oti & GAS I	NSPECTOR FOR WIE	WE MINES
					Name R	ichard Morris	
A A MITT	MILLOITE PRO	UGGING OF D GRESSION FR RBAL PERMIS	(OM DRIPPI	IG OR	Addres	s P. O. Box 372	
	1-11-	, 19_	80			Grantsville,	WV 20147
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	D TUBING	DDOCDAM					
SING AND	D TODING	SPECIFICA	TIONS	FOOTAGE	INTERVALS	GEMENT FILL-TE OR SACKS ell (Gubic feet)	PACKERS
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FTF	applicab	le due to m	ultiple co	mpletion]			
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	Static	rock pressu	II.e.	psig (surfac	e measureme	ent) after h	
							FEB 2.5 1988

ELL LOG

SUB-BOG					
FORMATION	Color	Hard or Soft	\$4 Top Feet	Bottom Feet	Including indication of all fresh and sait water, coal, 512 and gas
Clay Sand Shale Sand Shale Sand Shale Sand Salt Sand Big Lime Big Injun Shale Coffee Sh. Shale Onondaga Oriskany Lime & Do Newburg Sandy Sha	ale Lomite		0 25 27 1137 1300 1460 1609 1761 1810 1822 2223 2223 2238 5238 5446 5490 6342 6348	25 27 1137 1300 1460 1609 1761 1810 1822 2223 2238 5238 5446 5490 6342 6348 6500	FW 40' 5446 Show of gas (TSTM) 5450 Salt Water
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(Attach separate sheets to complete as necessury)

Cities Service Company
Well Operator

By Sam J. Matthews
The Region Production Manager

A STATE OF THE STA

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

MAR - 5 1990

OIL AND GAS WELLS DIVISION

A	AFFIDAVIT OF PLUGGI	NG AND FILLING WEL	CAS DIVISION			
AFFIDAVIT SHOUL WELL OFERATOR AND THE ADDRESSES.	D BE MADE IN TRIPLICATE, ONE THIRD COPY (AND EXTRA COPIES IF REQUIRED		OPY TO BE RETAINED BY THE RATOR AT THEIR RESPECTIVE			
Odra D	. Lester Fleming	Cities Service Comp	any			
	Rd., Spencer, WV 25276	Box 873, Charlesto	n, WV 25323			
GOAL (	OPERATOR OR OWNER	March 4,	A vine out off			
	ADDRESS	Reedy	District			
Keith Mille		Roane	Country			
Reedy, WV	25270 ADDRESS	*** ** ** ** ** ** ** ** ** ** ** ** **	-			
		Odra D. Lester Fler	ning -			
STATE INSPECTOR	SUPERVISING PLUGGING.Richa					
STATE OF WEST	e Smith	Fduard I Chann	Tr			
plugging and filling	oil and gas wells and work are	and say that they are experien	ced in the work of			
	the 12th day of January	seure and ninno the above w	all that and			
SAND OR ZONE RECORD	FILLING MATERIAL	PROJUNDA DE CONTROL DE				
FORMATION	TOTAL MAICHAL	PLUGS USED	CASING			
Newburg	Howco Salt Gel	40 sx Reg. Cemen	CSG CSG LEFT IN 14550 828-711			
- Devonian Shale -	Howco Salt Gel	25 sx Reg. Cemen	1370' 972-9-5/8"			
Surface	Howco Salt Gel	90 sx Reg. Cemen	t 153'  153-13-3/8"			
	110000 3416 481	11 sx Reg. Cemer	<u>+</u>			
			·			
COAL SEAMS			OF MONUMENT			
ME) None		Monument 3' below G.L. Capped w/steel plate inscribed w/API No. 47-087-3197				
ME)		GW-1815 Date: P&	A 3-3-80 Cities Serv			
and that the work o	of plugging and filling said we	ell was completed on the	ard day of			
And further depo	•	morin G. Belghe				
Sworn to and su	bscribed before me this	day of DODAICH	. 19 50			
My commission expir	es:	Commissioner	Notary Public			
× 1-187		Permit No. 47-087-3197-P				