

1)	Date:	Jui	ne	7	<u>, 19 83</u>
2)	Operator's Well No.	0.	D.	Stockly	#97

				EDADTA		OF WEST VII		State	County	Permit
			ь				AND GAS DIVISION FAPPLICATION	ON .		
) WELL T	YPE: A Oil B (If					Inderground st	orage	/ Deep	/ Shallow	
) LOCATI	ON: Eleva	ation:	Gear	.60'	v	Vatershed:		Creek		
MELL O	PERATOR	P. (nzoil D. Box kersbu		ı,y	11	DESIGNATED Address	AGENT J	ames A. Cre . O. Box 15 arkersburg,	ews 88
OIL & G ROYAL	TY OWNER	Dani P. C	iel Kal	<u>nan</u>		_			OMMERCIAL C	
			sa, Ok		741	_	Address			
Acrea SURFAC Addre	E OWNER_	Walt	er Gar Da, WV	251	50	_ 13 _ _	NameAddress	R(S) WITH DECL	ARATION ON RI	ECORD:
Acrea	ALE (IF MAD	DE) TO:				-	NameAddress			
	AS INSPECTO	OR TO BE	NOTIFIE	D		_ 14		WITH DECLAR	ATION ON RECO	ORD:
NameAddre	ss	Homer H Linden	Rt., 4	gherty Box 3-	А	_	NameAddress		TEGE	WE
) PROPOS	ED WORK:			Drill deep			Fracew formation		JUN - 8	1983
GEO! OC	GICAL TARGE	Other phy	ysical char	nge in wel	ll (specify)_					1303
	AND TUBING	G PROGRA		NS 	1		INTERVALS Left in well	CEMENT FILL-U OR SACKS (Cubic feet)		X Office year /
Conductor Fresh water									Kinds	
Coal									Sizes	
						aa Wall	2			
Intermediate		-			11		DOCONO	11		
						ee Well	Record		Depths set	
Intermediate Production						ee well	Record		Depths set Perforations:	
Intermediate Production Tubing						ee well	Record			Bottom
Intermediate Production Tubing Liners	TION RIGHT					ee well	Necora		Perforations:	Bottom
EXTRAC Check and Total ROYALT Is the right similar pro	requirement of Y PROVISION to extract, proposition for con	of the followase or leases of Code 22- NS oduce or manpensation	s or other -4-1-(c) (1) arket the o	through	ng contract (4). (See r	or contracts b everse side for a lease or other	y which I hold the specifics.)	et or contracts prov	Perforations: Top or gas.	ovalty or any
EXTRAC Check and Tibing Liners EXTRAC Check and The ROYALT Is the right similar pro produced of the answer at Required C Copies of t named coal	provide one of uded is the lead requirement of PROVISION to extract, provision for convision for con	of the follows or leases of Code 22-NS oduce or manpensation Yes 1 othing additiverse side.) plication and owner(s),	s or other 4-1-(c) (1) arket the o to the ow No tional is no	il or gas barner of the	ag contract (4). (See r ased upon a e oil or gas the answer	or contracts be everse side for a lease or other in place which is Yes, you manation plan ha	y which I hold the specifics.) continuing contracth is not inherently ay use Affidavit For the specific property of the s	et or contracts prov related to the vol	Perforations: Top Or gas.	oyalty or any so extracted,
EXTRAC Check and Tibing Liners EXTRAC Check and The ROYALT Is the right similar pro produced of the answer at Required C Copies of t named coal	provide one of uded is the lead requirement of PROVISION to extract, provision for convision for con	of the follows or leases of Code 22-NS oduce or manpensation Yes 1 othing additiverse side.) plication and owner(s),	s or other 4-1-(c) (1) arket the o to the ow No tional is no	il or gas barner of the	ag contract (4). (See r ased upon a e oil or gas the answer	or contracts be everse side for a lease or other in place which is Yes, you manation plan ha	y which I hold the specifics.) continuing contracth is not inherently ay use Affidavit For the specific property of the s	et or contracts prov related to the vol	Perforations: Top or gas. iding for flat well rume of oil or gas	oyalty or any so extracted,
EXTRAC Check and Incl ROYALT Is the right similar pro produced of the answer al Required (Copies of t named coal Mines at C Notary:	provide one of unded is the least requirement of Y PROVISION to extract, proposition for comparate of the provision for comparate of the provision for comparate of the permit Apple operator, coal harleston, Weston Expires	of the following the following of Code 22-18 Soduce or man pensation Yes 19 Personal Code	s or other 4-1-(c) (1) arket the o to the ow No tional is no and the enc and coal	il or gas be oner of the ceded. If the ceded lessee on ceded the ceded c	ag contract (4). (See r ased upon a e oil or gas the answer	or contracts be everse side for a lease or other in place which is Yes, you manation plan ha	y which I hold the specifics.) continuing contracts is not inherently ay use Affidavit Fove been mailed by mailing or delivery Signed:	related to the volume IV-60. registered mail or of this Permit Apple	Perforations: Top or gas. iding for flat well rume of oil or gas	oyalty or any so extracted, o the above partment of
EXTRAC Check and Incl ROYALT Is the right similar pro produced of the answer al Required (Copies of t named coal Mines at C Notary:	provide one of unded is the least requirement of Y PROVISION to extract, proposition for comparate of the provision for comparate of the provision for comparate of the permit Apple operator, coal harleston, Weston Expires	of the follows or leases of Code 22-NS oduce or manpensation Yes 1 othing additiverse side.) plication and owner(s),	s or other 4-1-(c) (1) arket the o to the ow No tional is no and the enc and coal	il or gas be oner of the ceded. If the ceded lessee on ceded the ceded c	ag contract (4). (See r ased upon a e oil or gas the answer and reclan or before t	or contracts be everse side for a lease or other in place which is Yes, you manation plan ha	y which I hold the specifics.) continuing contract is not inherently ay use Affidavit Fove been mailed by mailing or delivery Signed: Its: Superv	related to the volume IV-60. registered mail or of this Permit Approximation of the Survey of S	Perforations: Top or gas. iding for flat well reume of oil or gas addelivered by hand to plication to the Def	oyalty or any so extracted, o the above partment of

The qui (Ref pro February 29, 1984

Permit expires	- Column /	,, 1,01		unless d	rilling is commenced prior to that date and prosecuted with due diligence.
Bond:	Agent:	Plat:	Casing	Fee NF	Administrator, Office of Oil and Gas

IV-9 (Rev 8-81)

JUN 10 1963



DATE Sune 7, 1983
WELL NO. 0. D. Stockly 97
API NO: 47 - 087 - 2934

OIL & GAS DIVISION State of Mest Hirginia
DEPT. DE MIN State of Mest Hirginia
Bepartment of Mines
Oil und Gas Pivision

CONSTRUCTION AND RECTAMATION DIAM

COMPANY NAME PENNZOIL COMPA	NY	DESTGNATION ACCOUNT	
Address P.O. Box 1588, Parke		DESIGNATED AGENT JAMES A. CREW	15.
Telephone 4 22-6565		Address Box 1588, Parkersburg, 1 Telephone 422-6565	W.V.
LANDOWNER Walter Gandee		154.1	,
Revegetation to be carried out by	Como	SOIL CONS. DISTRICT Little Kana any Employees (A	wha
This plan has been versioned by	1111	(A) Employees	gent)
and additions become a part of this	Little	handwha SCD. All correction	ns
d part of diffs	brau:	6-8-8.3 (Date)	
	1	arrett newland	
		(SCD Agent)	
ACCESS ROAD		LOCATION	
Structure See Notes	(A)		
Spacing	— (A)	Structure See Notes	_ (1)
		Material	115
Page Ref. Manual	_	Page Ref. Manual	-
Structure	(7)		-
	_ (B)	Structure	_ (2
Spacing	_	Material	
Page Ref. Manual	_	Page Ref. Manual	_
Structure	(C)	Structure	•
Spacing		and the second s	_ (3)
Page Ref. Manual		Material	_
	-	Page Ref. Manual	
cut and removed from the site befor	ed regular stacked o re dirt wo REVEGETAT		
Treatment Area I		Treatment Aves TT	
Lime Tons/ac	re	Iime Treatment Area II	-
or correct to pH 6.5 Fertilizer 500 lbs/200		or correct to pH 6.5	re
(10-20-20 or equivalent)	е	Fertilizer 500 lbs/acr	e ·
Mulch Straw 2 Tons/ac	re	(10-20-20 or equivalent)	
Seed* Ky 31 Fescue 50 lbs/acre	e	Mulch Straw Z Tons/ac	re
lbs/acre		Seed* Ky 3/ Fescue 50 lbs/acre	
lbs/acre		09/15/ 202 9	
		and clovers with the proper bacterium.	3
	PLAN PR	EPARED BY Curtis A. Lucas	
NOTES: Please request landowners'			_
cooperation to protect new		ADDRESS P. O. Box 1588	
seedling for one growing season. Attach separate sheets as		Parkersburg, W.V.	_

State of _____ Wood



State of Mest Airginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

<u>A F F I D A V I T</u>

	DATE: June 7 , 1983 OPERATOR'S WELL NO.: 0. D. Stockly #97
Mest Airginia	API NO: 47 - 087 - 2934 State County Perm



OIL & GAS DIVISION

County of W. Va.	DEPT. OF MINES
I, James A. Crews (the design of authorized representative thereof), after being of say that the undersigned is authorized by the owner in the well permit application to which this affidate that (he, she, or it) shall tender to the owner of the total amount paid to the owner of the working interest at the wellhead extracted, produced, or marketed before deducting the aside for the owner of the oil or gas in place, or a extracted, produced, or marketed from the well. Wes (1982).	ignated owner or operator, duly sworn, do depose and of the working interest vit is attached do state the oil and gas in place or received by or allowed of the oil or gas so me amount to be paid or set
Signed: James a Crews	
Taken, Subscribed, and sworn to before me this 7th	day of June, 1983.
Notary: Curtin G. Lewan	_
My Commission Expires: July 2, 1990	



601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

June 7, 1983

Mr. Ted Streit, Administrator Oil and Gas Division Department of Mines 1613 Washington Street, East Charleston, WV 25311

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

O. D. Stockly, Well No. 97 Geary District, Roane County

Attached is a copy of Form IV-2 for fracturing the subject well.

Also attached are original and two prints showing the location of the well and two copies of the original well record.

This well was originally completed August 31, 1929, to a depth of 2025'. The assigned permit number is 47-087-2934.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas

Civil Engineering Dept.

Curtis a. Lucas

CAL/1,i

Attachments

xc: Daniel Kahan

Walter Gandee Fritz Gesch, Jr.

*Note: Reclamation will follow in separate mailing.

Approved by Superintendent

Production First 24 Hours Bols. Gas Test Approved by QPMS Summer	in the second se		D. NOT STEEL LINE	Total Super 2017 2025 2017	2003 1980	1858 1872	1843	State Rocks 1760 1765	de dina 1570	<u>i</u>	State & Sand 1130 1200 Shet 2:13:39-46 gt. Dea Sand 1240 1360	. Rock Formation Top Bottom Measurement R	Drilling Commenced 192 Drilling Completed N. S. E.
Superintendent		18279 12579	MEASUREMENT	•	-842 (37)	-734 (108)	-677(25)				blet 2-23-39-46 gts. @987-2003:	Remarks	W. 023 Contractor

PENNZOIL COMPANY

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565 Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

September 30, 1983

Mr. Ted Streit, Administrator Oil and Gas Division Department of Mines 1613 Washington Street, East Charleston, WV 25311

Dear Mr. Streit:

FRACTURE RECORD

O. D. Stockly, Well No. 97 Well Name and No:

Top- 1967

Bottom-1999

District: Geary County: Roane

47-087-2934-F Permit No.:

Completion Date:

Sand-Material:

4000# 20/40 Fluid-270 BGW

8/10/83

Rock Pressure:

After Fracture-

Formation Fractured:

Injun

Test After Fracture:

0il- 9 BOPD

Gas- 4 Mcf/d

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas

Civil Engineering Dept.

Curtis a. Lucas

ljj

DEC 7 - 1983

OIL & GAS DIVISION

DEPT. of MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES Energy

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 087-2934 Frac.

DIVISION OF OIL & GAS
DEPT. OF ENERGY
Oil or Gas Well

				(KIND)			
Company Pennzoil Co. Address Parheislung, W. V.A.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS			
Address Parheislung, W. U.A.	Size						
Farm O. D. Stackly	16			Kind of Packer			
Vell No. #97	13			Size of			
ristrict <u>Heary</u> County <u>Boane</u>	81/4	Name of the second					
Orilling commenced	6%			Depth set			
rilling completedTotal depth	5 3/16 3			Perf. top			
ate shotDepth of shot	2			Perf. bottom			
nitial open flow/10ths Water inInch	Liners Used			Perf. top			
pen flow after tubing/10ths Merc. inInch				Perf. bottom			
olumeCu. Ft.	CASING CEME	NTED	_SIZE	No. FTDa			
ock pressurelbshrs.	NAME OF SER	VICE COMPAN	ΙΥ				
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	Т	FEETINCHE			
resh water <u>feet</u> <u>feet</u>	FEET_	INCHE	s	FEETINCHE			
lt waterfeetfeet	FEET_	INCHE	s	FEETINCHE			
rillers' Names							
emarks: 0-10-85 - Cheched recla	mation,	O.t. to	relea	ise			

10-10-85 DATE Homes the Dogwaldesoly

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Rermit No.		Control Contro				
COMPANY			ADDRESS			
FARM		DISTRICT		OUNTY		
Filling Material Used						
Liner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
		3.5				
		i Lestera e				
,			entry - et alter transcription des des des brigages (regularing a larges consecutive), est consecutive de cons			
				-		
rillers' Names						Market State of the State of th
THEIS INSHES						
emarks:						
	I hereby certify I					



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

Pennzoil Company Post Office Box 1588 Parkersburg, West Virginia 26101 October 24, 1985

TOBE OFFICE BOX 1500			
Parkersburg, West Virginia 26101	In Re:	Permit No:	47-087-2934-FRAC
		Farm:	O. D. Stockly
		Well NO:	97
		District: _	Geary
		County: _	Roane
		Issued: _	6-29-83
Gentlemen:			
The FINAL INSPECTION REPORT for the office. ONLY the Column checked below ap		oned well has	been received in this
The well designated by the above cap your Blanket Bond.	otioned permi	t number has	been released under
Please return the enclosed cancelled by the above captioned permit number in your behalf, in order that they makes	to the sure	ty company t	hat executed said bond
Your well record was received and rewith Chapter 22B, Article 1, Section XXXXbond coverage for life of the well.	eclamation ren n 26, the abo	equirements a ove captioned	pproved. In accordance well will remain under
PERMIT CANCELLED - NEVER DRILLED			
		1 2	

Respectively,

Theodore M. Streit

TMS/ nw

