

# RECEIVED

AUG 6 1984

OIL & GAS DIVISION  
DEPT. OF MINES

District or Twp. *Spencer*  
County *Wayne*  
State *Michigan*  
Commenced *2/20/13*  
Completed *4/7/13*  
Contractor  
Purchased From *DeWitt Oil Co.* per foot  
Date Purchased *10/10/83*  
Date Connected  
Sold To  
Date Sold  
Date Plugged  
Date Abandoned

*\*To Faceback from Casing No. 1-1-2*

Size	CASING AND TUBING		Pulled
	Put In Well	Left In Well	
13 In. Casing			
10 In. Casing	935		935
8 1/4 In. Casing	1420		1420
6 3/4 In. Casing	2200	2200	
6 1/4 In. Casing			
5 1/2 In. Casing			
4 7/8 In. Casing			
2 In. Tubing	2654	2654	2654
2 In. Tubing	2654		2654
2 In. Tubing	2672		2654

SHOOTING

Date	Qty.	Sand	Depth	Test	
				Before	After
5-17-13	30				
2-7-13	60				
9-3-13	30				
4-15-14	140				

Initial Oil Production *585 bbl.*

Initial Open Flow  
Initial Rock Pressure

Wellbore at Mouth of Well  
FORMATION  
Pittsburgh Coal  
Red-foot-Clay  
Cow Run (First)  
Cow Run (Second)  
Salt Sand (Upper)  
Salt Sand (Middle)  
Salt Sand (Lower)  
Mazon  
Little Lime  
Pennell Cave  
Big Lime  
Keener Sand  
Injun Sand  
Squaw Sand  
Weir Sand  
Berea Sand  
Gault Sand  
Fifty Foot Sand  
Thirty Foot Sand  
Gordon Gray  
Gordon Sand  
Fourth Sand  
Fifth Sand  
Ceniferous Lime  
Niagara Lime  
Cave  
Clinton  
Madison Shale  
Truhen

Formation	Top	Bottom	Thickness	Oil at	Gas at	Water at	Thickness of Pay
Pittsburgh Coal							
Red-foot-Clay							
Cow Run (First)	1210	1370					
Cow Run (Second)							
Salt Sand (Upper)							
Salt Sand (Middle)							
Salt Sand (Lower)	1830	2220					
Mazon							
Little Lime							
Pennell Cave							
Big Lime	2130	2230					
Keener Sand							
Injun Sand	2230	2260					
Squaw Sand							
Weir Sand							
Berea Sand	2630	2650	20				
Gault Sand							
Fifty Foot Sand							
Thirty Foot Sand							
Gordon Gray							
Gordon Sand							
Fourth Sand							
Fifth Sand							
Ceniferous Lime							
Niagara Lime							
Cave							
Clinton							
Madison Shale							
Truhen							
Total Depth	2654	2664	2661				
Drilled Feet							

Remarks *Test Next to sand well under 60 4-3-13*

09/15/2023

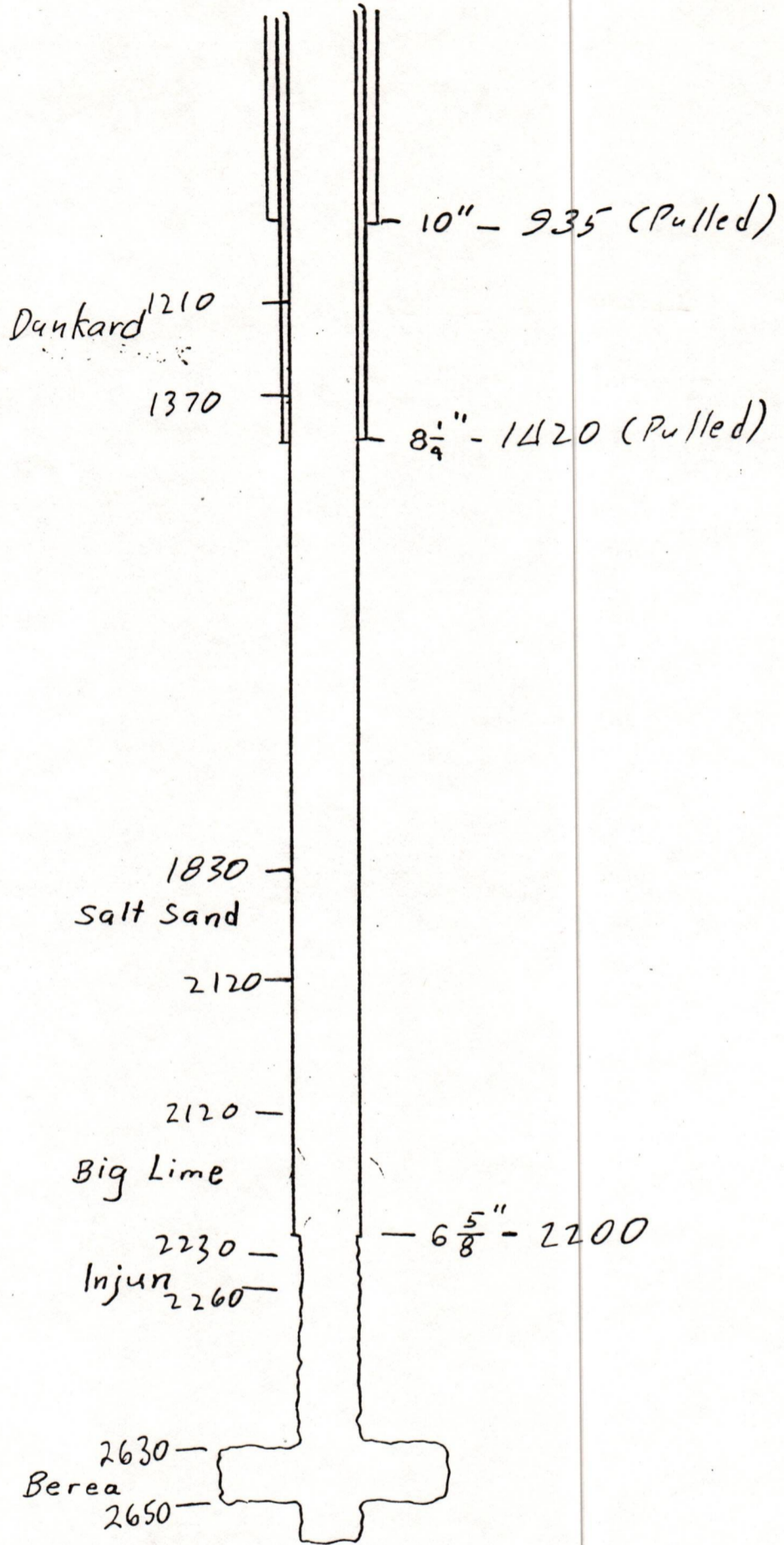
PACKERS  
Size  
Make  
at

W. R. Smith 1  
Boggs WF Area

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OIL & GAS DIVISION  
DEPT. OF MINES



09/15/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

**RECEIVED**  
SEP 5 1984  
OIL & GAS DIVISION  
DEPT. OF MINES  
Well No. One

Permit No. 087-2710-P  
COMPANY Daniel M. Moore Well Service ADDRESS Spences, W.Va.  
FARM W.R. Smith DISTRICT Spences COUNTY Roane

Filling Material Used Cement + Gel

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
Cement	200 ft	35 sk	1400 Back to 1200			1400	2 7/8	1232
Gel			1200 " " 825			825	7	1375
Cement	50 ft	35 sk	825 " " 775					
Gel			775 " " 50					
Cement	50 ft	46 sk	50 " " 0					

Drillers' Names Harold Bowers & Daniel M. Moore

Remarks: 9/18/84 Cut 2 7/8" tubing at freepoint at 1400 ft. with Ripper picked up tubing + gelled hole + spotted cement plug at 1400 ft. back to 1200 ft through Tubing

9/19/84 Cut 7" pipe at free point at 825 ft with Ripper pulled 30 ft. of 7" pipe and ran 2 7/8" Back to 825 to Cem. through.

9/20/84 Spotted cement plug at 825 Back to 775 through 2 7/8" Puled Tubing + 7" pipe. Spotted plug at 50 to 0 through Tubing and ejected pipe for shonement.

9/21/84 Moved Rig off of Location.

I hereby certify I visited the above well on this date.

9/18/84  
9/19/84  
9/20/84  
9/21/84

Homer H. Dougherty  
DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

Volume \_\_\_\_\_ Cu. Ft. CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs. NAME OF SERVICE COMPANY \_\_\_\_\_

Oil \_\_\_\_\_ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

1) Date: June 21, 19 84  
2) Operator's Well No. W. R. Smith #1  
3) API Well No. 47 - 087 - 2716 - P  
State County Permit



**RECEIVED**  
AUG 6 1984

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas \_\_\_\_\_ / Liquid injection X / Waste disposal \_\_\_\_\_  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_ /)
- 5) LOCATION: Elevation: 1003' Watershed: Bear Run of Rudy Creek LK 25  
District: Spencer County: Roane Quadrangle: Peniel 7.5
- 6) WELL OPERATOR Daniel M. Moore Well Service 7) DESIGNATED AGENT Daniel M. Moore  
Address P. O. Box 471 Address P. O. Box 471  
Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name Homer Daugherty Name Daniel M. Moore Well Service  
Address Linden Route, Box 3A Address P. O. Box 471  
Looneyville, WV 25275 Spencer, WV 25276

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Cement	2,500' to 2,300'	Freepoint and rip 2 7/8 tubing @ approx. 2,500'
Gel	2,300' to 1,500'	
Cement	1,500' to 1,400'	Freepoint and rip 6 5/8 casing @ approx. 1,500'
Gel	1,450' to 1,000'	
Cement	1,000' to 900'	
Gel	950' to 50'	
Cement	50' to 0	

Erect monument and identify

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-087-2716-P

Date August 31, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires August 31, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>102</u> <b>BLANKET</b>	Agent: <u>✓</u> <u>LD</u>	Plat: <u>MAD</u>	Casing: <u>[Signature]</u>	Fee: <u>NP</u>
------------------------------------	------------------------------	------------------	----------------------------	----------------

Michael J. Lewis  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

09/15/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

RECEIVED  
 DEPT. OF MINES  
 OIL & GAS DIVISION

1) WELL TYPE: A Oil  
 2) LOCATION: Blount County, Spencer, TN 38276  
 3) WELL OPERATOR: Daniel M. Moore Well Service, P.O. Box 471, Spencer, TN 38276  
 4) OIL & GAS INSPECTOR TO BE NOTIFIED: Daniel M. Moore Well Service, P.O. Box 471, Spencer, TN 38276

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Cement	2,500' to 2,800'	Freepoint and rig 2 7/8 casing approx. 2,800'
Cement	1,500' to 1,800'	Freepoint and rig 6 5/8 casing approx. 1,800'
Cement	1,200' to 1,500'	
Cement	1,000' to 1,200'	
Cement	750' to 1,000'	
Cement	50' to 750'	

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

*Michael J. ...*  
 Administrator, Office of Oil and Gas

Blank	Blank	Blank	Blank	Blank	Blank
-------	-------	-------	-------	-------	-------

File

09/15/2023

P 388 025 367  
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

(W. R. Smith#1

Sent to Michael Tillinghast	
Street and No. Ground Hog Lane	
P.O., State and ZIP Code Millwood, WV 25262	
Postage	\$ .20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55

Postmark or Date



**STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE.**

**CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)**

If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier. (no extra charge)

1. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.

2. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. **RETURN RECEIPT REQUESTED** adjacent to the number.

3. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.

4. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.

5. Save this receipt and present it if you make inquiry.



388 025 365

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

*(See Reverse)*

Sent to

Frank Forron (W. R. Smith #1

Street and No.

Route 1

**STICK POSTAGE**

**CERTIFIED MAIL FEE, AND**

1. If you want this receipt postmarked, **hand it to your rural carrier.** (Note: If you do not want this receipt postmarked, **address side of the article, date of mailing.**)
2. If you want a return receipt requested, **return receipt card, Form 3811, if space permits. Otherwise, REQUESTED adjacent to the article.**
3. If you want delivery restricted, **endorse RESTRICTED DELIVERY.**
4. Enter fees for the service requested **return receipt is requested.**
5. Save this receipt and postage meter stamp.

P 388 025 362  
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to ( W. R. Smith #1)

Kennith McClung

Street and No.

Route 1

P.O., State and ZIP Code

Spencer, WV 25276

Postage

\$ .20

Certified Fee

.75

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing  
to whom and Date Delivered

.60

Return Receipt Showing to whom,  
Date, and Address of Delivery

TOTAL Postage and Fees

\$ 1.55

Postmark or Date

JUL  
30  
1984

SPD

**STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE.**

**CERTIFIED MAIL FEE AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)**

If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier. (no extra charge)

2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.

3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.

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6. Save this receipt and present it if you make inquiry.

# RECEIVED

AUG 6 1984

OIL & GAS DIVISION  
DEPT. OF MINES

District or Twp. *Spencer*  
County *Wayne*  
State *MI*  
Commenced *2/20/13*  
Completed *4/17/13*  
Contractor  
Purchased From *Dequoin Oil Co.* per foot  
Date Purchased *10/10/13*  
Date Connected  
Sold To  
Date Sold  
Date Plugged  
Date Abandoned

*\*To Purchase from Central Oil Co. 1-1-14*

Size	Put In Well	Left In Well	Pulled
13 In. Casing			
10 In. Casing	935		935
8 1/2 In. Casing	1420		1420
6 3/4 In. Casing	2200	2200	
6 In. Casing			
5 1/2 In. Casing			
4 1/2 In. Casing			
2 In. Tubing	2654	2654	2654
2 In. Tubing	2654		2654
2 In. Tubing	2672		

SHOOTING				
Date	Qty.	Sand	Depth	Before Test After
5-17-13	30			
2-7-13	60			
9-3-13	30			
4-15-14	140			

Initial Oil Production *585* *MB*  
Initial Open Flow  
Initial Rock Pressure

NAME *Spencer*  
ADDRESS NO. *4321*  
CITY *Spencer*  
STATE *MI*  
DISTRICT *SPENCER*

Formation	Top	Bottom	Thickness	Oil at	Gas at	Water	Thickness of Pay
Pittsburgh Coal							
Red-foot-Gave							
Cow Run (Thin)	1260	1370					
Cow Run (Medium)							
Salt Sand (Upper)							
Salt Sand (Middle)							
Salt Sand (Lower)	1830	2020					
Mazon							
Little Lime							
Pencil Gave							
Big Lime	2120	2230					
Keener Sand							
Injun Sand	2230	2260					
Squaw Sand							
Weir Sand							
Berea Sand	2630	2650	20				
Gantz Sand							
Fifty Foot Sand							
Thirty Foot Sand							
Gordon Stray							
Gordon Sand							
Fourth Sand							
Fifth Sand							
Corniferous Lime							
Niagara Lime							
Gave							
Clinton							
Madison Shale							
Trenton							
Total Depth	2654						
Drilled Perfor	2664						
	2661						

Remarks *Test shut in. Test well rock 6.0 4-21-13*  
*Shut in 4 hrs*

09/15/2023

(4j)



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

REGARDING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 11 or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

RECEIVED  
AUG 16 1984  
DIVISION OF OIL & GAS  
DEPT. OF MINES

09/15/2023



1) Date: June 2  
2) Operator's Well No. W. R.  
3) API Well No. 47 - State Co

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Michael Tillinghast  
Address Route 1  
Spencer, WV 25276
- (ii) Name Kennith McClung  
Address Route 1  
Spencer, WV 25276
- (iii) Name Frank Forron  
Address Route 1, Box 199  
Spencer, WV 25276

5 (i) COAL OPERATOR None  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION  
Name None  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION  
Name None  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved, work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH IS IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED ABOVE. NEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proprietor has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well location described on the attached Application and depicted on the attached Form IV-6. Copies of this Application, and the plat have been mailed by registered or certified mail or delivered by hand to the named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel M. Moore  
this 30th day of July, 1984  
My commission expires December 8, 1991

Marie Gough  
Notary Public, \_\_\_\_\_ Roane County,  
State of West Virginia

WELL OPERATOR Daniel M. Moore  
By Daniel M. Moore  
Its owner  
Address P. O. Box 471  
Spencer, WV 25276  
Telephone 927-1746

RECEIVED  
AUG 6 1984

OIL & GAS DIVISION  
DEPT. OF MINES

09/15/2023





RECEIVED

DEC 1 5 1924

DEPT. OF MINES

OIL & GAS DIVISION

STATE OF NEW YORK  
DEPARTMENT OF MINES  
OIL & GAS DIVISION

Oil & Gas Division  
State of New York  
Department of Mines

Oil & Gas Division  
State of New York  
Department of Mines

Quantity	Unit	Value
100	Barrels	100.00
50	Barrels	50.00
25	Barrels	25.00
10	Barrels	10.00
5	Barrels	5.00
2	Barrels	2.00
1	Barrel	1.00
100	Barrels	100.00
50	Barrels	50.00
25	Barrels	25.00
10	Barrels	10.00
5	Barrels	5.00
2	Barrels	2.00
1	Barrel	1.00

Oil & Gas Division  
State of New York  
Department of Mines

09/15/2023



RECEIVED  
SEP 17 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

State of West Virginia

Department of ~~Mines~~ Energy

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
October 26, 1984

COMPANY Daniel M. Moore Well Service

PERMIT NO 087-2716-P (8-31-84)

P. O. Box 471

FARM & WELL NO Michael Tillinghast

W. R. Smith #1

Spencer, West Virginia 25276

DIST. & COUNTY Spencer/Roane

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	✓	
16.01	Required Permits at Wellsite	✓	
17.02	Method of Plugging	✓	
18.01	Materials used in Plugging	✓	
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
17.06	Statutory Affidavit	✓	
7.06	Parties Responsible	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Homer H. Dougherty

DATE 9/12/85

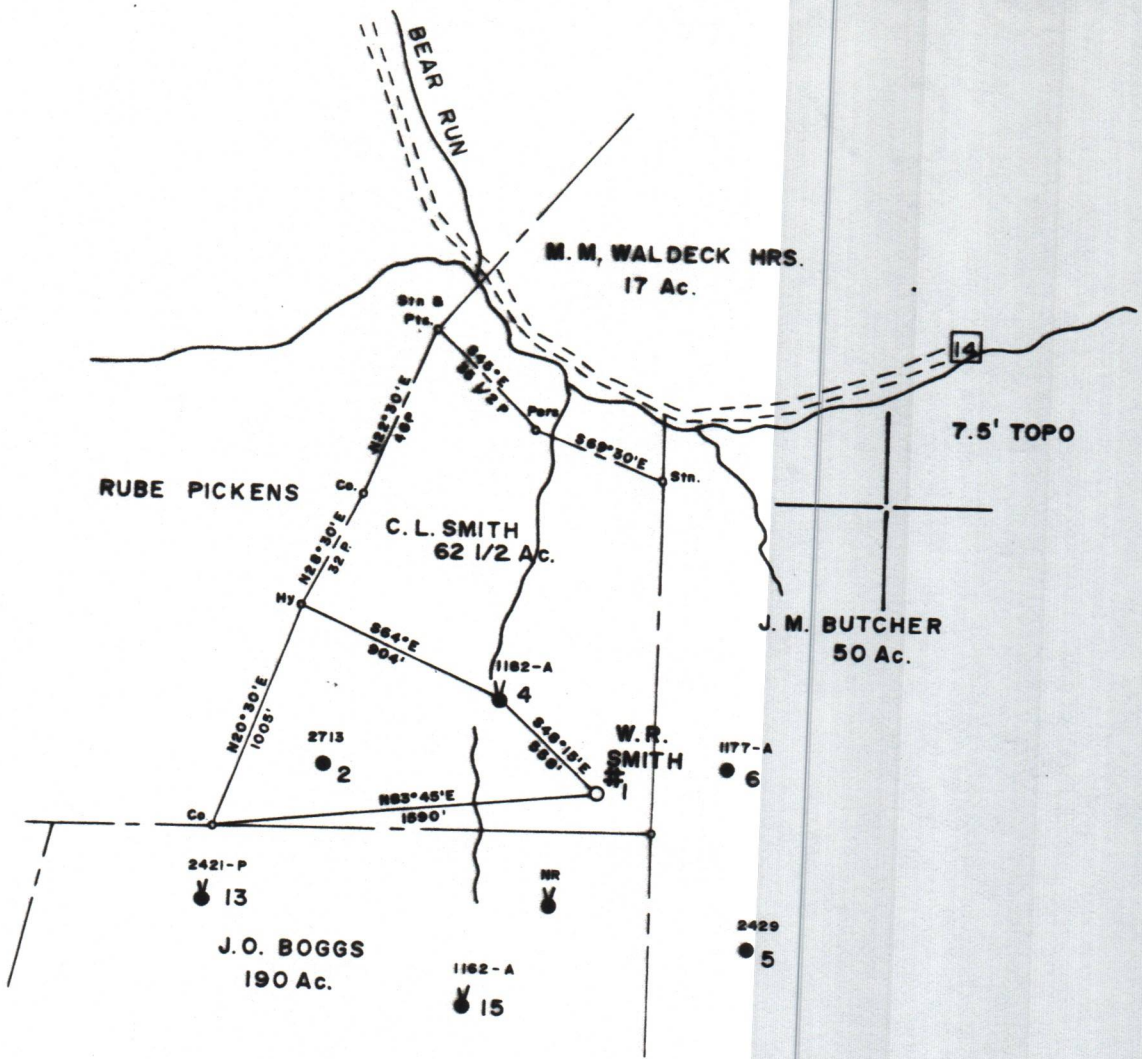
Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T. L. ...

Administrator-Oil & Gas Division

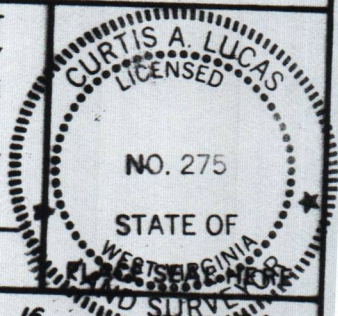
September 19, 1985

DATE



FILE NO. 1609  
 MAP # 308 S42 W43  
 SCALE 1"=800'  
 MINIMUM DEGREE OF  
 ACCURACY 1 in 200  
 SOURCE OF  
 ELEVATION PENNZOIL CO.  
RECORDS

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
 THIS PLAT IS CORRECT TO THE BEST OF MY  
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
 INFORMATION REQUIRED BY LAW AND THE REGU-  
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
 MENT OF MINES.  
 (SIGNED) Curtis A. Lucas  
 CURTIS A. LUCAS LLS 275



INDICATES LOCATION OF  
 ALL PLATS ON UNITED STATES  
 TOPOGRAPHIC MAPS  
 FORM IV B  
 (B)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE MARCH 16,  
 FARM W. R. SMITH NO. 1  
 API WELL NO.  
47 - 087 - 2716 - P  
 STATE COUNTY PERMIT

TYPE OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 ELEVATION 1003' WATERSHED BEAR RUN  
 DISTRICT SPENCER COUNTY ROANE  
 QUADRANGLE PENIEL 7 1/2  
 FACT OWNER MICHAEL TILLINGHAST ACREAGE 64  
 GAS ROYALTY OWNER ELEANOR HUGHES LEASE ACREAGE 62.5  
 LEASE NO. 81236-80

POSTED WORK DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
 STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
 FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

09/15/2023

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION BEREA ESTIMATED DEPTH 2650'  
 OPERATOR DANIEL M MOORE & WELL DESIGNATED AGENT DANIEL M MOORE  
 ADDRESS PO BOX 471 SERVICE ADDRESS SAME  
SPENCER, WY 25276