

OIL AND GAS WELL PERMIT APPLICATION

Date: March 20, 1981

API NO. 47 - 087 - 2682-DD
State County Permit

WELL TYPE: Oil X / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /

LOCATION: Elevation: 923' Watershed: Right Fork of Big Sandy

District: GEary County: Roane Quadrangle: Newton 7.5'

WELL OPERATOR PENNZOIL COMPANY COAL OPERATOR NO COAL

Address P.O. Box 1588 Parkersburg, WV 26101

OIL & GAS ROYALTY OWNER Aimee C. Nixon

Address Gettysburg, National Bank Gettysburg, PA 17325

Acreage 400

SURFACE OWNER SAME

Address

Well NO. 10 Acreage 400

FIELD SALE (IF MADE) TO:

Name Address

DESIGNATED AGENT James A. Crews
Address P.O. Box 1588, Parkersburg, WV 26101

COAL OWNER(S) WITH DECLARATION ON RECORD: Name

Address

COAL LESSEE WITH DECLARATION ON RECORD: Name

Address

RECEIVED MAR 24 1981

BEFORE CONSTRUCTION BEGINS NOTIFY DISTRICT OIL AND GAS INSPECTOR:

Name Richard Morris
Grantsville, WV
Street
City Zip

PH:

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated April 22, 1921, to the undersigned well operator from Kate Nixon (If said deed, lease or other contract has been recorded:)

Recorded on , 19 , in the office of the Clerk of the County Commission of Roane County, West Virginia, in Lease Book 37, at page 133. A permit is requested as follows

PROPOSED WORK: Drill / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) Recondition

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: OFFICE OF OIL AND GAS

1615 Washington Street, East Charleston, West Virginia 25311

BLANKET BOND

PENNZOIL COMPANY Well Operator

By: Curtin A. Lucas

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Hank Pence

Address

GEOLOGICAL TARGET FORMATION, Injun

Estimated depth of completed well, 1823' feet Rotary / Cable tools X /

Approximate water strata depths: Fresh, salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes / No /

LOGGING AND TUBING PROGRAM

Table with columns: LOGGING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 11-30-81.

Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:


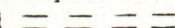

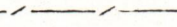


W A I V E R






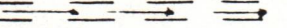
The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the location, the well location has been added to the mine map. The undersigned has no objection to work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/15/2023

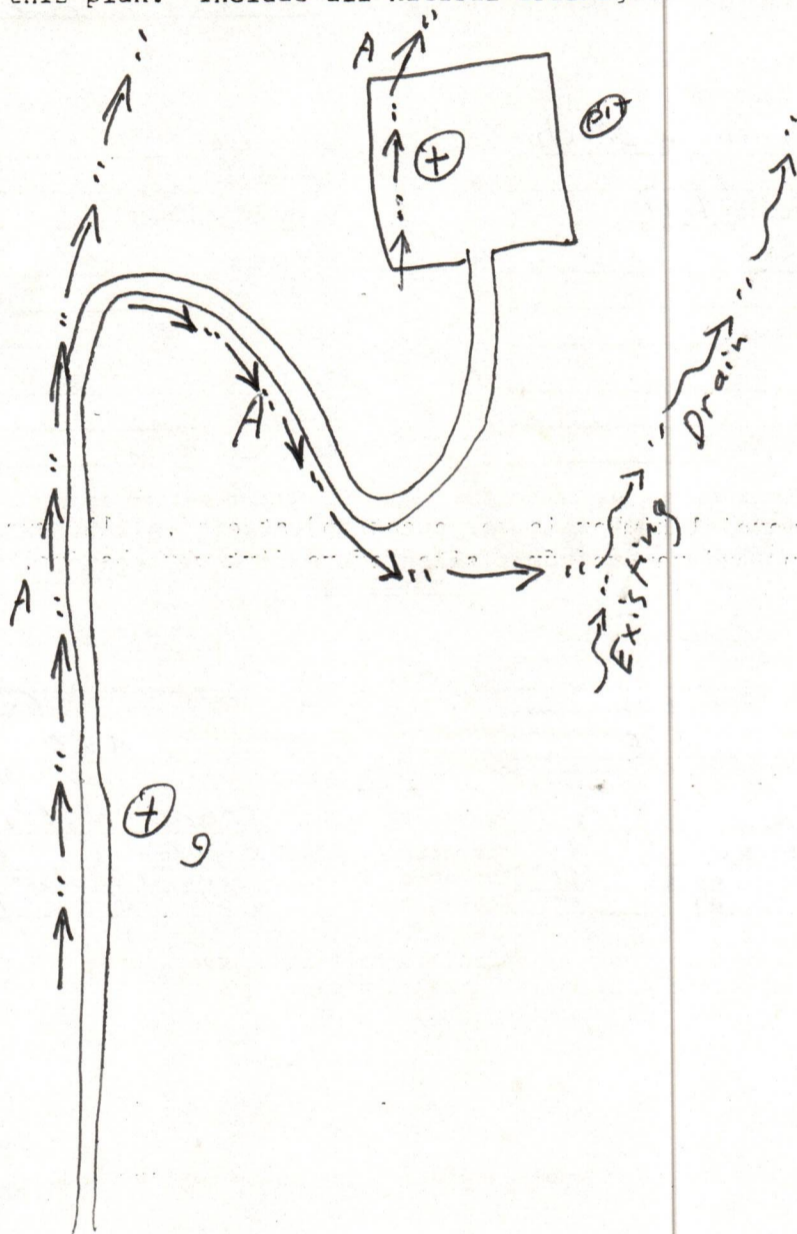
By Its

Well Site Plan

Legend: Property Boundary 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: All surface equipment will be removed or replaced. All disturbed areas will be revegetated.
All ditches and structures will be maintained.

Signature: Justin A. Lucas Parkersburg, W.V.

422-6565
 Phone: 09/15/2023

Please request landowners cooperation to protect new seeding for one growing season.

Date Feb 24 19 81
 Well No. Kate Nixon 10
 API No. 47 - 087 - 2682-00
 State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name PENNZOIL COMPANY Designated Agent Curtis A. Lucas
 Address PARKERSBURG, W.V. Address Parkersburg, W.V.
 Telephone 422-6565 Telephone 422-6565
 Landowner Thomas Nixon Soil Cons. District Little Kanawha
 Revegetation to be carried out by Hall's Reclamation, Inc. (Agent)
 This plan has been reviewed by Little Kanawha SCD. All corrections
 and additions become a part of this plan. 3-6-81 Jarrett Newton
 (Date) (SCD Agent)

Access Road
 Structure Drainage Ditch (A)
 Spacing _____
 Page Ref. Manual 1-11
 Structure _____ (B)
 Spacing _____
 Page Ref. Manual _____
 Structure _____ (C)
 Spacing _____
 Page Ref. Manual _____

Location
 Structure _____ (1)
 Material _____
 Page Ref. Manual _____
 Structure _____ (2)
 Material _____
 Page Ref. Manual _____
 Structure _____ (3)
 Material _____
 Page Ref. Manual _____

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 MAR 24 1981
 OIL & GAS DIVISION
 DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.
 All commercial timber is to be cut and stacked. All brush and small timber
 to be cut and removed from site before dirt work begins.
Revegetation

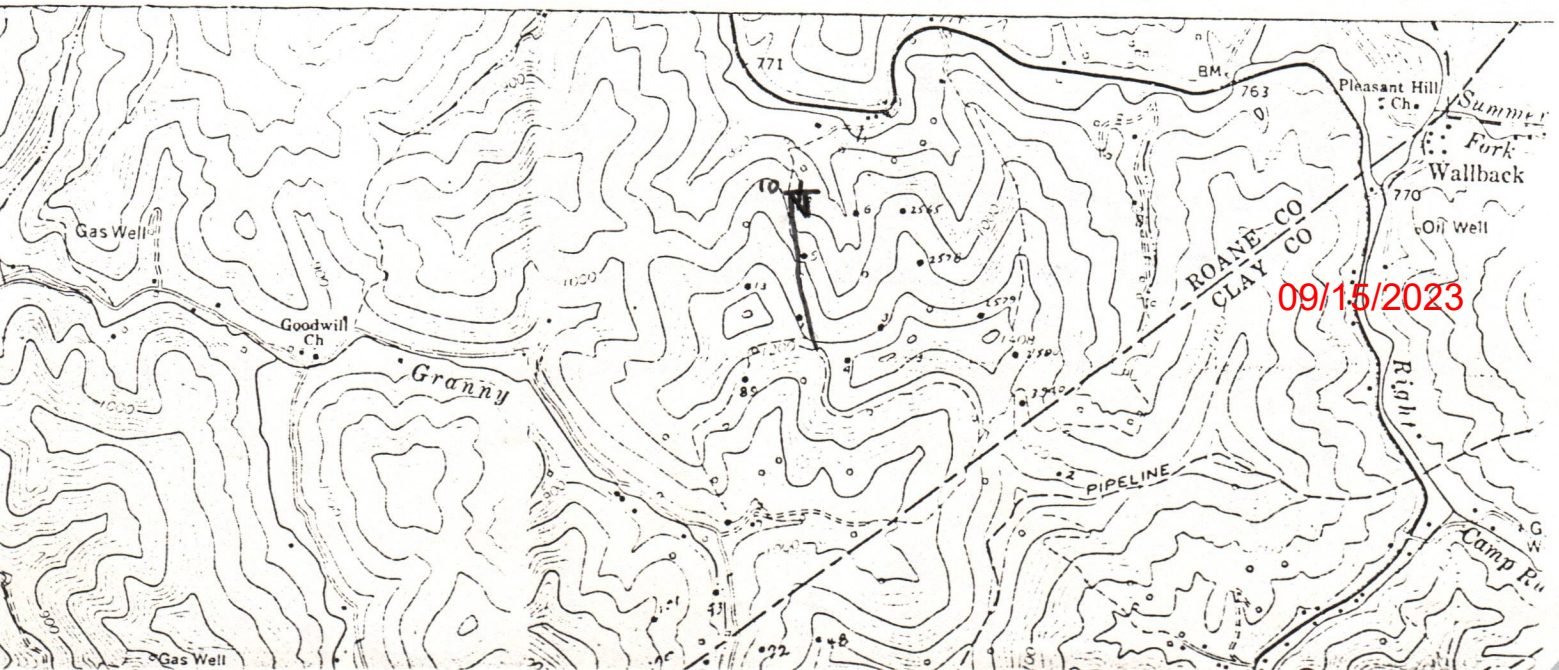
Treatment Area I
 Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 450 lbs/acre
 (10-20-20 or equivalent)
 Mulch Straw 1 1/2 Tons/Acre
 Seed* Ky 31 Fescue 40 lbs/acre
Perennial Ryegrass 40 lbs/acre
Alsike Clover 15 lbs/acre

Treatment Area II
 Lime _____ Tons/Acre
 or correct to pH 6.5
 Fertilizer 450 lbs/acre
 (10-20-20 or equivalent)
 Mulch Straw 1 1/2 Tons/Acre
 Seed* Ky 31 Fescue 40 lbs/acre
Perennial Ryegrass 40 lbs/acre
Alsike Clover 15 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Newton 7 1/2'

Legend:  Well Site
 Access Road





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AUG 21 1984

OIL & GAS DIVISION

State of West Virginia DEPT. OF MINES

Department of Mines

Charleston 25305

WALTER N. MILLER
Director

JOHN D. ROCKEFELLER, IV.
Governor

March 7, 1984

Pennzoil Company
P. O. Box 1588
Parkersburg, W. Va. 26101

In Re: Permit No.	<u>47-087-2674-DD</u>
Farm:	<u>Aimee Nixon (Kate Nixon)</u>
Well No:	<u>1</u>
District:	<u>Geary</u>
County:	<u>Roane</u>
Issued	<u>3/30/81</u>

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.
(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

TS/rl

Note: Did not drill deeper

Kate Nixon 9	<u>47-087-2681-DD</u>
Kate Nixon 10	<u>47-087-2682-DD</u>
Kate Nixon 13	47-087-2683-DD

09/15/2023

Ro-2682

SOUTH PENN OIL COMPANY—COMPLETION

SERIAL NO. 926 FARM KATE H. NIXON WELL NO. 10
 ELEVATION 77991 N 60 E. W. 32
 LEASE NO. 77991 ACRES 400 1/2
 WATERS OF Big Sandy Creek
 DISTRICT Geary COUNTY Roane STATE West Va.
 DRILLING COMMENCED 5-11-1929 COMPLETED 6-16-1929 DEPTH 1823'

SANDS	TOP	BOTTOM	ELEV. TOP	CASING
Thin Coal Big Lime	1675	1776		8 1/2" 382'
Big Injun	1776	1802	6	5/8" 1680'
Oil	1781	1802		
Slate & Lime	1802	1823		

PACKERS AND DEPTH SET

INITIAL PROD. Est. 20 bbl. per day SAND Big Injun DEPTH 1781-1802
after shot. " "
 GAS TEST ----- " "
 SHOT ----- QUARTS ----- " "
 REMARKS 1st shot.

REPORTED BY Charleston District ABANDONED
 F. O. 534-5M-10-21

RECEIVED

MAR 24 1981

OIL & GAS DIVISION
DEPT. OF MINES

09/15/2023

1 OCT 05 1:07

REC'D - CIVIL

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 087-2682-DD
Company. Pennzoil Company
Inspector. Homer Dougherty
Date. September 13, 1984

County. Roane
Farm. Aimee C. Nixon
Well No. 10
Issued. 3-30-81

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please issue cancellation on deepening permit. Permit expired on
11-30-81 and company says well was not deepened.

OK. to cancel

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Homer H. Dougherty
DATE: 9/25/85

09/15/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

October 8, 1985

ARCH A. MOORE, JR.
 Governor

Pennzoil Compnay
 Post Office Box 1588
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-087-2682-DD
 Farm: Aimee C. Nixon
 Well NO: Ten
 District: Geary
 County: Roane
 Issued: 3-30-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED

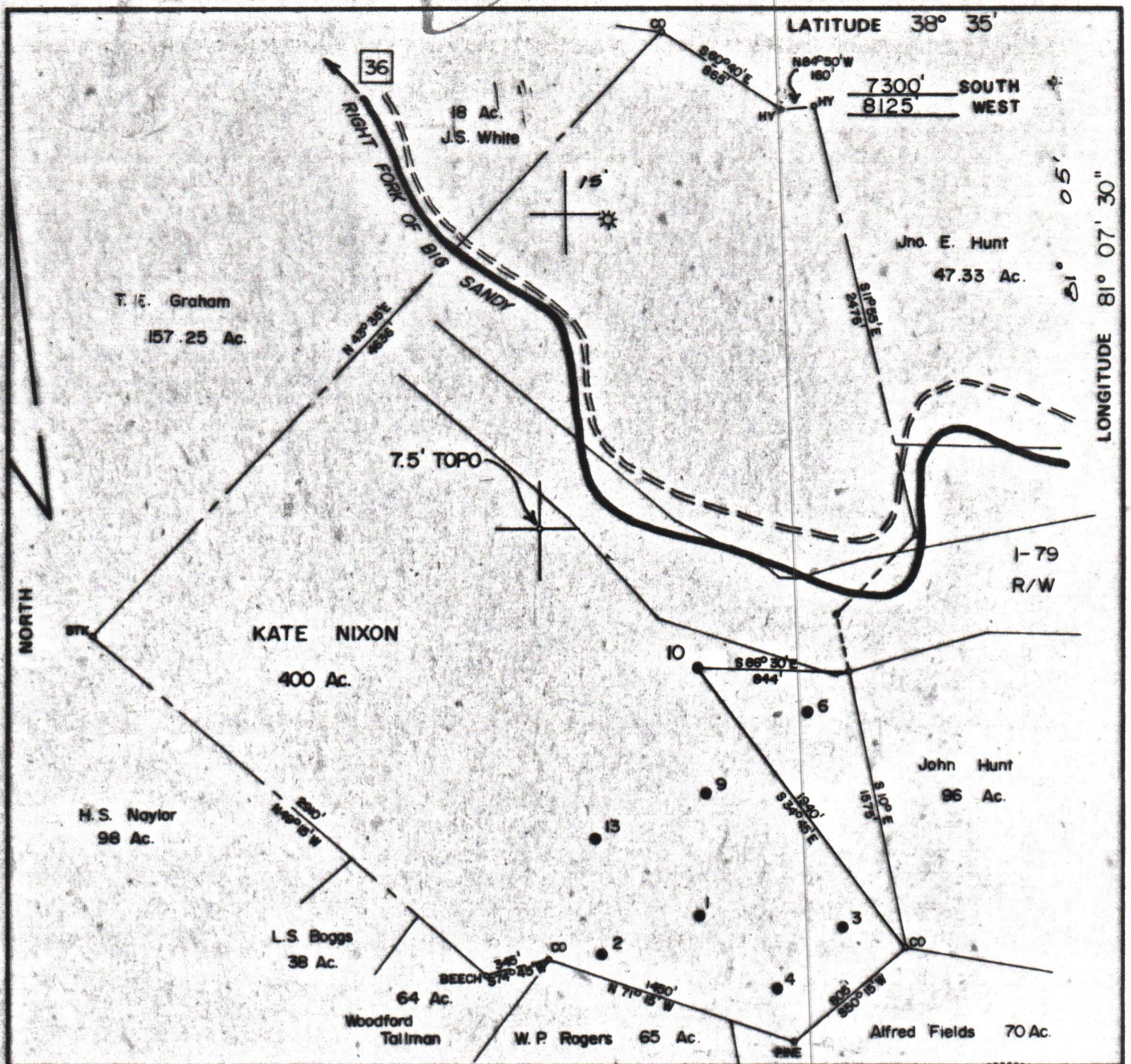
(DEEPENING PERMIT CANCELLED)

Respectively,

Theodore M. Streit

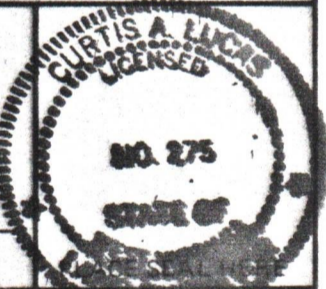
TMS/ nw

09/15/2023



FILE NO. 1374
 MAP 83 S05S60-61 W32
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Pennzoil Company Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Curtis A. Lucas*
CURTIS A. LUCAS LLS 275



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE March 16 1981
 FARM KATE NIXON NO. 10
 API WELL NO. 47-087-2682-DD
 STATE WEST VIRGINIA COUNTY ROANE PERMIT Cancelled

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION**

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 923' WATER SHED Rt. Fork of Big Sandy
 DISTRICT Gary COUNTY Roane
 QUADRANGLE Newton 7.5'
 SURFACE OWNER Aimee C. Nixon ACREAGE 400
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. 77991-50
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Recondition
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION 1823 ESTIMATED DEPTH Big Injun
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P. O. BOX 1588 ADDRESS P. O. BOX 1588
PARKERSBURG, W. V. 26101 PARKERSBURG, W. V. 26101

09/15/2023