

OIL AND GAS WELL PERMIT APPLICATION

Date: March 20, 1981

API NO. 47 : - 087 - 2681-DD
State County Permit

WELL TYPE: Oil X / Gas ___ /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 2029' Watershed: Right For Big Sandy
District: Geary County: Roane Quadrangle: Newton 7.5'

WELL OPERATOR PENNZOIL COMPANY
Address P.O. Box 1588,
Parkersburg, WV 26101

COAL OPERATOR NO COAL
Address _____

OIL & GAS ROYALTY OWNER Aimee C. Nixon
Address Gettysburg National Bank
Gettysburg, PA 17325

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Acreage 400

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

RECEIVED
MAR 24 1981

SURFACE OWNER SAME
Address _____

OIL & GAS DIVISION
DEPT. OF MINES

Well NO. 9 Acreage _____

BEFORE CONSTRUCTION BEGINS NOTIFY
DISTRICT OIL AND GAS INSPECTOR:

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name Richard Morris
Street _____
City _____ Zip _____

DESIGNATED AGENT James A. Crews
Address P.O. Box 1588, Parkersburg, WV 26101

PH: _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated April 22, 19 21, to the undersigned well operator from Kate Nixon
(If said deed, lease or other contract has been recorded:)

Recorded on _____, 19____, in the office of the Clerk of the County Commission of Roane County, West Virginia, in Lease Book 37, at page 133. A permit is requested as follows

PROPOSED WORK: Drill ___ / Drill Deeper X / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOLOGICAL LOGS DIRECTLY TO:
OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311

PENNZOIL COMPANY
Well Operator

BLANKET BOND

By: Curtis A. Lewis

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Hank Pence
Address _____

GEOLOGICAL TARGET FORMATION, Squaw

Estimated depth of completed well, 2029' feet Rotary ___/ Cable tools X/

Approximate water strata depths: Fresh, ___ feet; salt, ___ feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes ___/ No ___/

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | | | | | | | | | |
| Coal | | | | | | | | | Sizes |
| Intermediate | | | | | | | | | |
| Production | 1/2 | J55 | 9.5 | | | 1930' | 1930' | tension pkr | Depths set |
| Tubing | | | | | | | | | |
| Liners | | | | | | | | | Perforations: |
| | | | | | | | | | Top Bottom |
| | | | | | | | | | |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 11-30-81


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R


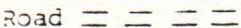
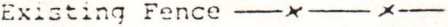


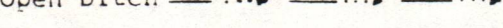
The undersigned coal operator ___/ owner ___/ lessee ___/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.





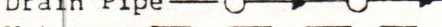

09/15/2023

Date: _____, 19____

By _____
Its _____

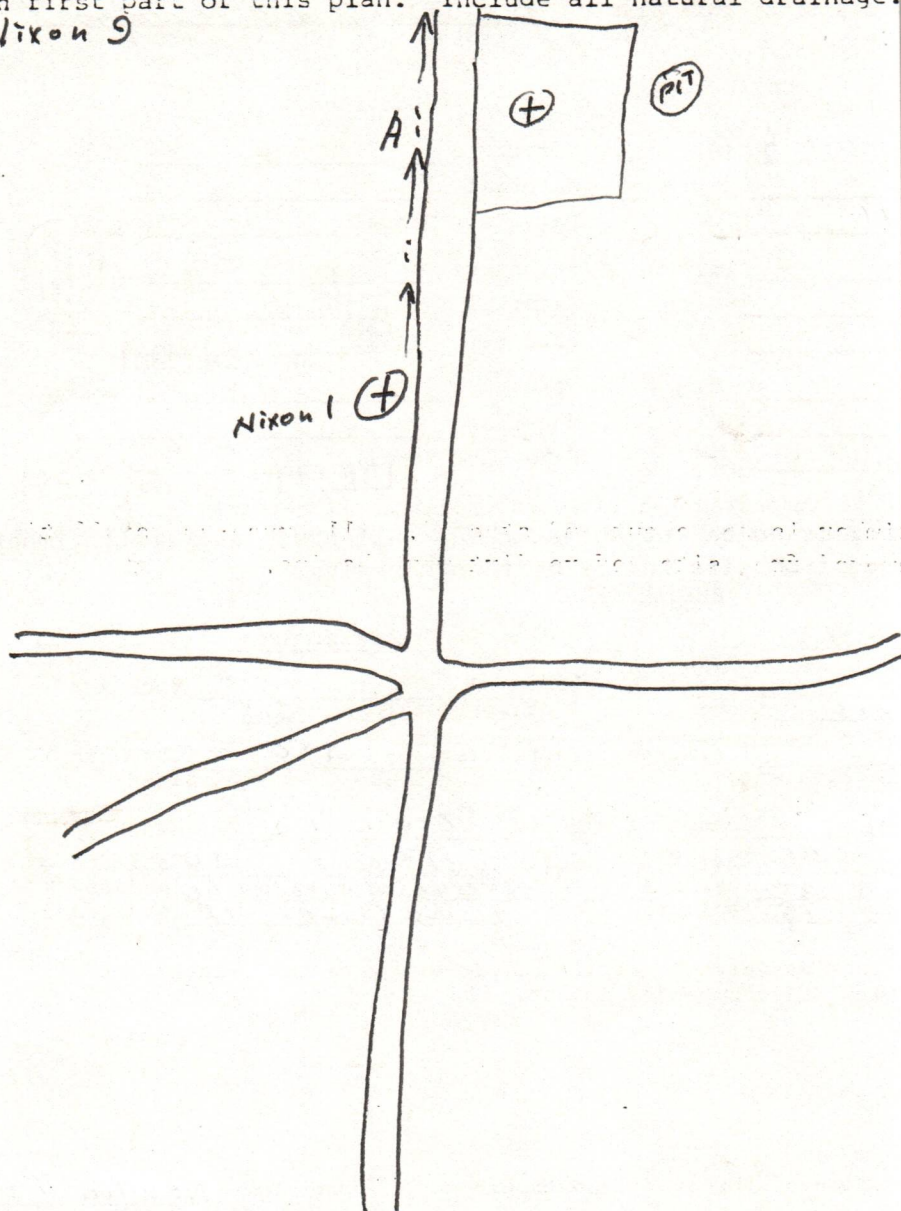
Well Site Plan

Legend: Property Boundry 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Nixon 9



Comments: All surface equipment will be removed or replaced.
All disturbed areas will be revegetated.
All ditches and structures will be maintained.

Signature Curtis A. Lucean Parkersburg, W.V. 422-6565
 Agent Address Phone

09/15/2023

Please request landowners cooperation to protect new seeding for one growing season.

Date Feb 24 1981
Well No. Kate Nixon 9
API No. 47 - 087 - 2681 - DD
State 47 County 087 Permit 2681 - DD

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name PENNZOIL COMPANY Designated Agent Curtis A. Lucas
Address PARKERSBURG, W.V. Address Parkersburg, W.V.
Telephone 422-6565 Telephone 422-6565
Landowner Thomas Nixon Soil Cons. District Little Kanawha
Revegetation to be carried out by Hall's Reclamation, Inc. (Agent)
This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan. 3-6-81 Janett Newton
(Date) (SCD Agent)

| Access Road | Location |
|-------------------------------------|------------------------|
| Structure <u>Drainage Ditch</u> (A) | Structure _____ (1) |
| Spacing _____ | Material _____ |
| Page Ref. Manual <u>1-11</u> | Page Ref. Manual _____ |
| Structure _____ (B) | Structure _____ (2) |
| Spacing _____ | Material _____ |
| Page Ref. Manual _____ | Page Ref. Manual _____ |
| Structure _____ (C) | Structure _____ (3) |
| Spacing _____ | Material _____ |
| Page Ref. Manual _____ | Page Ref. Manual _____ |

RECEIVED
MAR 24 1981
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber
to be cut and removed from site before dirt work begins.

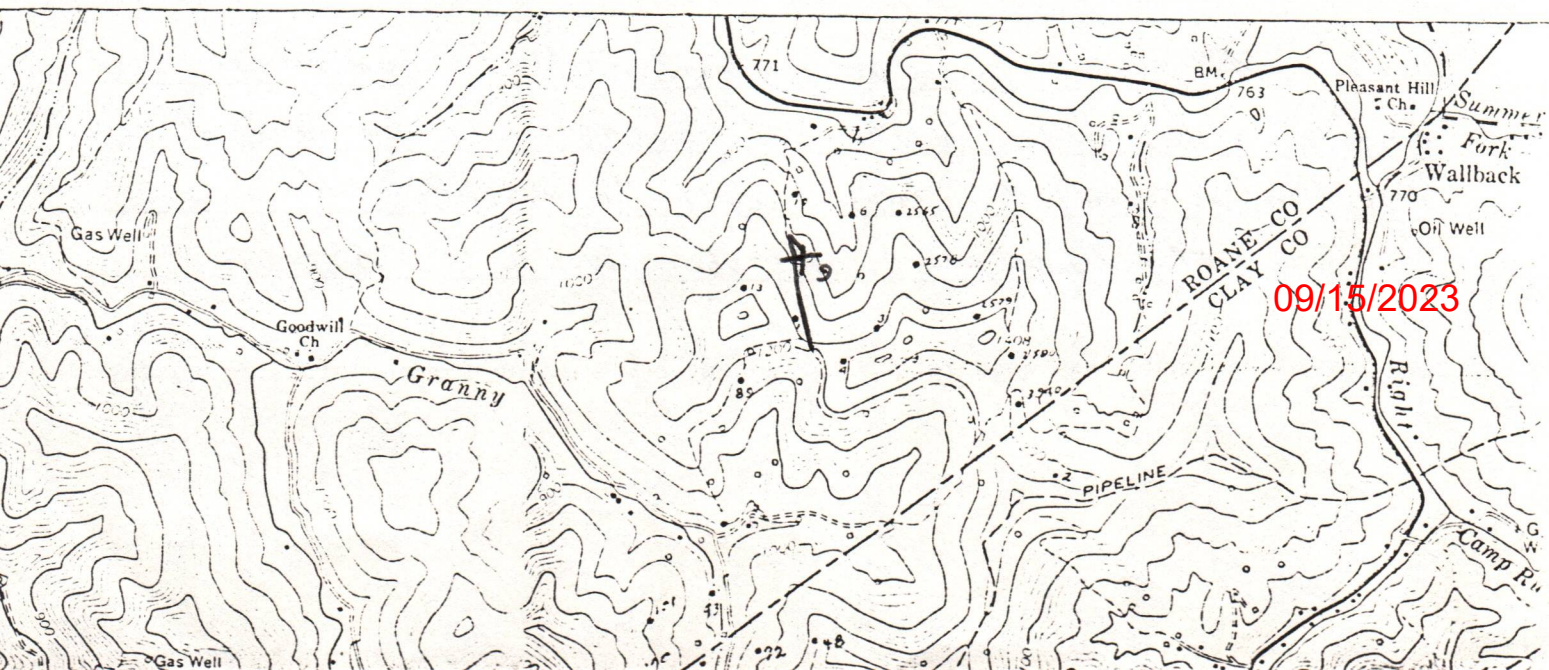
Revegetation

| Treatment Area I | Treatment Area II |
|--|--|
| Lime _____ Tons/acre or correct to pH <u>6.5</u> | Lime _____ Tons/Acre or correct to pH <u>6.5</u> |
| Fertilizer <u>450</u> lbs/acre (10-20-20 or equivalent) | Fertilizer <u>450</u> lbs/acre (10-20-20 or equivalent) |
| Mulch <u>Straw 1 1/2</u> Tons/Acre | Mulch <u>Straw 1 1/2</u> Tons/Acre |
| Seed* <u>Ky 31 Fescue 40</u> lbs/acre | Seed* <u>Ky 31 Fescue 40</u> lbs/acre |
| <u>Perennial Ryegrass 40</u> lbs/acre | <u>Perennial Ryegrass 40</u> lbs/acre |
| <u>Alsike Clover 15</u> lbs/acre | <u>Alsike Clover 15</u> lbs/acre |

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Newton 7 1/2'

Legend:  Well Site
 Access Road





State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

00G-0337

December 22, 1981

Pennzoil Company
P. O. Box 1588
Parkersburg, WV 26101

Attn: Mrs. Loretta C. Johnson

Re: ✓ 47-087-2681-D
47-087-2847-D
47-087-2570-D
47-087-2569-D
47-087-2568-D

Dear Mrs. Johnson:

The above subject permits are being renewed in compliance with your telephone request of December 20, 1981. These permits will expire eight months from original date of expiration.

We will notify Richard J. Morris, District Inspector of the renewals and post our records accordingly.

Sincerely yours,

Lois A. Simpkins
Office of Oil and Gas

cc - Richard J. Morris, District Inspector

09/15/2023



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AUG 21 1984

State of West Virginia

Department of Mines

Charleston 25305

OIL & GAS DIVISION

DEPT. OF MINES

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

March 7, 1984

Pennzoil Company
P. O. Box 1588
Parkersburg, W. Va. 26101

| | |
|-------------------|--------------------------|
| In Re: Permit No. | 47-087-2674-DD |
| Farm: | Aimee Nixon (Kate Nixon) |
| Well No: | 1 |
| District: | Geary |
| County: | Roane |
| Issued | 3/30/81 |

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.

(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

TS/rl

Note: Did not drill deeper

| | |
|---------------|----------------|
| Kate Nixon 9 | 47-087-2681-DD |
| Kate Nixon 10 | 47-087-2682-DD |
| Kate Nixon 13 | 47-087-2683-DD |

09/15/2023

Roa-2681

SOUTH PENN OIL COMPANY—COMPLETION

SERIAL No. _____ FARM Kate H. Nixon WELL No. 9
 ELEVATION 1088.5 N _____ S. 61 E. _____ W. 32
 LEASE No. 77991 ACRES 400 1/2
 WATERS OF Big Sandy Creek
 DISTRICT Geary COUNTY Roane STATE West Va.
 DRILLING COMMENCED 5-1-1929 COMPLETED 6-15-1929 DEPTH 1982

| SANDS | TOP | BOTTOM | ELEV. TOP | CASING |
|-------------------------------------|------|--------|-----------|------------|
| Big Lime <u>Big Lime</u> | 1830 | 1940 | | 8 1/2 577' |
| <u>Big Injun</u> | 1940 | 1967 | 6 | 5/8 1837' |
| <u>Oil</u> | 1942 | 1962 | | |
| <u>Slate</u> | 1967 | 1982 | | |
| | | | | |
| | | | | |
| | | | | |

PACKERS AND DEPTH SET

INITIAL PROD. Est. 50 bbls. per day SAND Big Injun DEPTH 1942-1962
 GAS TEST ----- Natural " _____ " _____
 SHOT _____ QUARTS _____ " _____ " _____
 REMARKS Hot Shot

REPORTED BY Charleston District ABANDONED _____
 F. O. 534-5M-10-21

RECEIVED
 MAR 24 1981
 OIL & GAS DIVISION
 DEPT. OF MINES

1 OCT 85 13 09

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 087-2681-DD

County. Roane

Company. Pennzoil Company

Farm. Aimee C. Nixon

Inspector. Homer Dougherty

Well No. 9

Date. September 13, 1984

Issued. 3-30-81

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|---|---------------|-------|
| | | YES | NO |
| 23.06 | Notification Prior to starting Work | _____ | _____ |
| 25.04 | Prepared before Drilling to prevent Waste | _____ | _____ |
| 25.03 | High-Pressure Drilling | _____ | _____ |
| 16.01 | Required Permits at Wellsite | _____ | _____ |
| 15.03 | Adequate Fresh Water Casing | _____ | _____ |
| 15.02 | Adequate Coal Casing | _____ | _____ |
| 15.01 | Adequate Production Casing | _____ | _____ |
| 15.04 | Adequate Cement Strength | _____ | _____ |
| 23.02 | Maintained Access Roads | _____ | _____ |
| 25.01 | Necessary Equipment to prevent Waste | _____ | _____ |
| 23.03 | Reclaimed Drilling Site | _____ | _____ |
| 23.04 | Reclaimed Drilling Pits | _____ | _____ |
| 23.05 | No Surface or Underground Pollution | _____ | _____ |
| 7.03 | Identification Markings | _____ | _____ |

COMMENTS: Please issue cancellation on deepening permit. Company says well
was not deepened and permit expired 11-30-81.

O.K. to cancel

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Homer H. Dougherty
DATE: 9/25/85

09/15/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

October 8, 1985

ARCH A. MOORE, JR.
 Governor

Pennzoil Company
 Post Office Box 1588
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-087-2681-DD
 Farm: Aimee C. Nixon
 Well NO: Nine
 District: Geary
 County: Roane
 Issued: 3-30-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

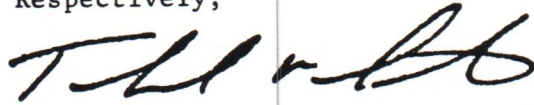
The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

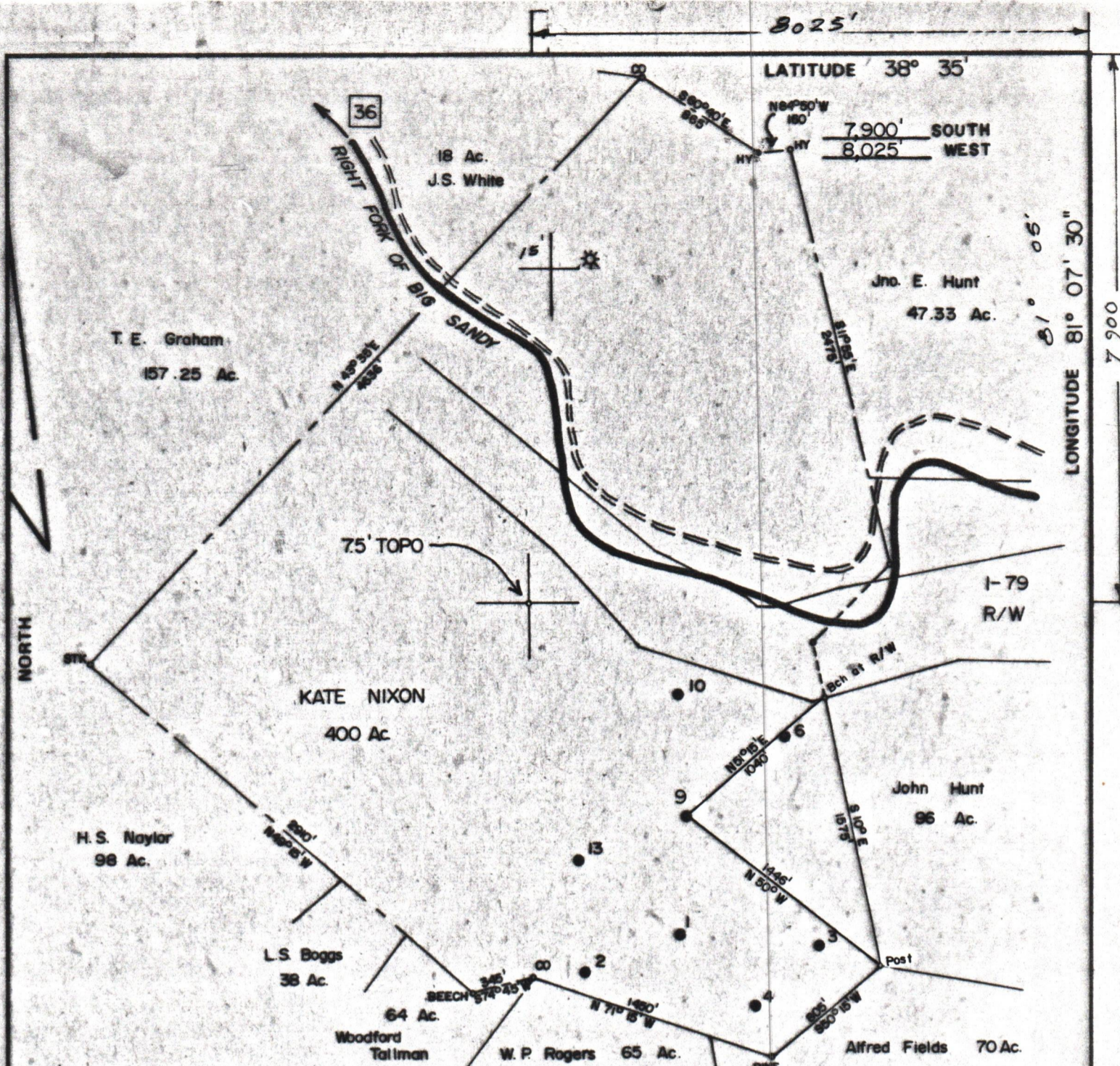
XXXX PERMIT CANCELLED (DEEPENING PERMIT CANCELLED)

Respectively,


 Theodore M. Streit

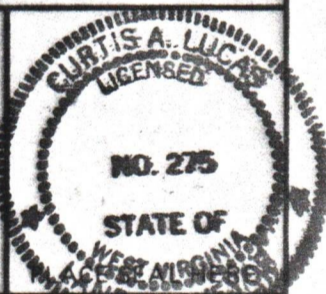
TMS/nw

09/15/2023



FILE NO. 1374
 MAP 83 S45S60-61 W32
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Pennzoil Company Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE March 16
 FARM KATE NIXON NO. 9
 API WELL NO. 47-087-2681-DD
 STATE WEST VIRGINIA COUNTY ROANE PERMIT

Deepening Permit Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1085' WATER SHED Rt. Fork of Big Sandy
 DISTRICT Geary COUNTY Roane
 QUADRANGLE Newton 7.5'
 SURFACE OWNER Aimee C. Nixon ACREAGE 400
 OIL & GAS ROYALTY OWNER Aimee C. Nixon LEASE ACREAGE 400
 LEASE NO. 77991-50
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

09/15/2023

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Squaw ESTIMATED DEPTH 2029'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P. O. BOX 1588 ADDRESS P. O. BOX 1588
PARKERSBURG, W. V. 26101 PARKERSBURG, W. V. 26101