By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10,1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICAL SIGNATURE

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsquent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources Department of Natural Resources 1201 Greenbrier St. Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.



SITE REGISTRATION APPLICATION FORM STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

Perkins Oil & Gas Inc

7.	Company Name
2.	Mailing Address Rt 2, Pennsboro, WV 26415
3.	Telephone 659-2136
5. L	Latitude 38° 48' 19" Longitude 81° 23' 17"
6. N	PDES # WV0073343 7. Dept. Oil & Gas Permit No. 47-087-2485
8. C	County Roane 9. Nearest Town Spencer
10.	Nearest Stream Scaffold Run 11. Tributary of Tanner Creek
12.	Will Discharge be Contracted Out? yes no_X
13.	If Yes, Proposed Contractor
	Address
	Telephone_
1.4	Proposed Disposal Method: UIC Land application
14.	
	Off Site Disposal Reuse Centralized Treatment
	Thermal Evaporation X Other *No Discharge Intended

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.



H.No.1137 Farm Name w. J. Davidson Well No. 7 Lease No. Acres 116 Location Made Purchased From 9-27-12 H.C&R. Rig Completed Civil District Date Purchased 3-1-43 Spencer 11- 3-12: Dr'g Commenced Sold To County Roane 11-10-12 Dr'g Completed State Date Sold W. Va. 1-15-13_ GAS Rights Owned By Dr'g Contractor Date Abandoned S.P.D.T. A/C FORMATION CASING RECORD Bottom Kind Тор Cemented 10" 934 Date 16 Conductor 8-1/4" 6-5/8" gh. Sand 660 740 Size Csg. Big Dunkard 1205 Top " 1325 2215 2235 5 3/16 Salt Sand 1845 2140 Bot. Big Lime. 2140 2226 2"Tubg. 2632 2624 2628 2630 PACKERS AND SHOES Depth Set Kind Date Set 6-5/8" Csg. Shoe 2215 TORPEDO RECORD otal Depth 2642 No. Qts. Size Shell Top Shot Bottom Results 80 4-21-15 2630 2641 1-28-13 20 2625 िक्षित्रकर्षक केंद्र रक्षानाओं है क्षेत्रिय स DRILLING DEEPER Commenced Final Depth Contractor ABANDONMENT RECORD

APPROVED

Supt.

INSPECTOR'S PERMIT SUMMARY FORM

			I# 47- <u>087</u> -			
DISTRICT Spencer		OPERAT	OPERATOR Perkins oil + Las Inc.			
DISTRICT	spencer	TELEPH	FARM St. J. Davidson WELL # Davidson #7			
QUADRANGLE		FARM_				
COUNTY /Y	ane	WELL #	Davidson 7	7		
		COMMENTS_	TEL	EPHONE		
TARGET FORMATION		DATE APPLI	CATION RECEIVED			
DATE STARTED LOCATIONN		NOTIFIED	DRILLING C	COMMENCED		
WATER DEPTH	IS .					
		, , , , , , , , , , , , , , , , , , , ,				
		CASING				
Ran	feet of _	"pipe on_	with	fill up		
Ran	feet of _	"pipe on_	with	fill up		
Ran	feet of _	"pipe on_	with	fill up		
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TD	feet on					
		PLUGGING		FFB 2 5 1986		
Туре	9	From	То	Pipe Removed		
Gel	vt	2630	1836	2036 ft. 5/2"		
cemen	+	1836		150 44. 7"		
Cemen	· ·	250	200			
Cemen	+	50	50			
Pit Dischar	ge date:	Type				
Field analy			cl			
Well Record	d received	44.	Last combl	eted, Reclamation Len grass grows.		
		STO.	the released wh	en grass grows.		
		1 11 201	/IVIVELDA COM	7		

API#	47	_	
111 1//	1 6		

LIST ALL VISITS FOR THIS PERMIT

2.6.2		DATE	TIME		COMME	NTS
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Notes

can be released when grave grown .

() FILE



1)	Date:	September 30 19 85
2)	Operator's Well No	W J Davidson 7

3) API Well No. 47 - 087 - 2485 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas/ Liqui	d injection X / Waste disposal /
	rground storage) Deep Shallow
1000	shed: Scaffold Run
District: Spencer Coun	y: Roane Quadrangle: Peniel 7.5' 5-3
6) WELL OPERATOR Perkins Oil & Gasoline	7) DESIGNATED AGENT Deryl L Perkins
Address <u>Rt 2</u> 37500	
Pennsboro, WW 26415	Pennsboro, WV
8) OIL & GAS INSPECTOR TO BE NOTIFIED	9) PLUGGING CONTRACTOR
Name Homer Dougherty	Name
Address	Address
10) WORK ORDER: The work order for the manner of plugging this well	s as follows:
TD 2642 Ri	p 2 7/8" app. 1780
	nent 1780 - 1661
Pu	11 5 3/16"
	p 6 5/8" app. 750'
Ge	
	nent 750 - 650
Ge:	
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OFFICE US	
PLUGGING	PERMIT benigned unique?
Permit number 47-087-2485P	October 4 1985
Permit number 47-087-2485P	
Permit number 47-087-2485P This permit covering the well operator and well location shown below is evide quirements subject to the conditions contained herein and on the reverse hereo before actual permitted work has commenced.)	October 4 19 85 Date nce of permission granted to plug in accordance with the pertinent legal re-
This permit covering the well operator and well location shown below is evide quirements subject to the conditions contained herein and on the reverse hereo before actual permitted work has commenced.) The permitted work is as described in the Notice and Application.	October 4 1985 Date nce of permission granted to plug in accordance with the pertinent legal ref. Notification must be given to the District Oil and Gas Inspector 24 hours on, plat, subject to any modifications and conditions on the
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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

Diamet Spencer o were opened Parking Oil & Gaspine Penasboro. WV Pennsbore, Alangh Bonspark Jaomed Pull 5 3/16 . 006 Iso) Ist OFFICE USE ONLY This part of Form WW-4(B) is to record the dates of certain occurrences and any Date

follow-up inspections.

Application received Follow-up inspection(s) Plugging started Plugging completed Well Record received

OTHER INSPECTIONS





September 519 85 1) Date:

Operator's

W J Davidson 7 Well No.

47 - 087 - 21.85 tate County Permit 3) API Well No. State

STATE OF WEST VIRGINIA DIVISION OF OIL & GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

DEPARTMENT OF ENDIN	
4) SURFACE OWNER (S) OF RECORD TO BE SERVED	5(i) COAL OPERATOR
*/ ************************************	Address
(i) Name Mrs Roy Cooper	
Address Scaffold Run	5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Spencer WV	Name
(ii) Name	Address
Addr	
	Name
(iii) Name P 590 733 423	Address
Addr RECEIPT FOR CERTIFIED MAIL	
	5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL	Name
(See Reverse)	Address
(See neverse)	
TO THE PERSC Sent to Shirts, Roy Cooper	
(1) The Street and No, faul Run	his Form and the following documents:
(1) Th & Street and No fard Run	orm IV-4(B), which sets out the parties involved in the
	nd the plugging work order; and
a Charles of the second	tion on Form IV-6.
1,22	
THE REA Certified Fee 75	HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-
EVER, YOU AR	THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-
Special Delivery Fee	
Take no Restricted Delivery Fee	ia Code, the undersigned well operator proposes to file or
has filed th	cuments for a Permit to plug and abandon a well with the
Administrato location des	Department of Mines, with respect to the well at the
Application, named above Date, and Address of Delivery	ed on the attached Form IV-6. Copies of this Notice, the or certified mail or delivered by hand to the person(s)
	on or before the day of mailing or delivery to the
Administrato: TOTAL Postage and Fees \$1.67	
The truth 8	WELL
and Applic the Notice	OPERATOR PERKINS OIL & GAS INC
the Notice	DILLIAN OIL & GAS ING
Operator i	By New 2 Versus
The state of the s	Its Vice President
Deryl L Perkins	1
this 9th day of September , 1985	Address Rt 2
My commission expires July 2 , 1990	
	659-2136
alerter a faccar	Telephone
Notary Public, Ritchie County	,
State of West Virginia	. ,

INSTRUCTIONS TO APPLICANT

DEPARIMENT OF ENERGY

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

FORM WR-38 (Affidavit of Plugging)

My commission expires:

July 2, 1990

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Permit No. 47-087-2485P

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the	Division,	one copy	7 to
be retained by the Well Operator and the third copy (and extra	a copies if	required)	should
be mailed to each coal operator at their respective addresses			

		Perkins	Oil & Gas Inc	
Coal Operator or Ow	vner		Name of Well Opera	itor
		Rt 2, Pe	nnsboro, WV	
Address			Complete Address	
		January	5,	19 86
Coal Operator or Ov	wner	WI	ELL AND LOCATION	,
		Spencer		District
Address				
		Danna		County
Mrs. Roy Cooper Lease or Property (Ormor	- одвел		_ country
	Jwilei			
Spencer WV		WELL NO7		
Address				Farm
		W J Davi	deon	
STATE INSPECTOR SUPERVISING	Homer H	Dougherty		
	ζ			
	AFFIDA	AVIT		
STATE OF WEST VIRGINIA,				-
	ss:			
County of Ritchie		17	J - Domloš ma	
Kenneth Dotso	n	and Ay	te Perkins	anaod in the
peing first duly sworn acc	ording to law dep	ose and say th	at they are expert	ring Oil &
work of plugging and filli	ng oil and gas we	articipated in	the work of plugg	ing and fill-
Gas Inc , welling the above well, that s	I operator, and p	articipated in	Oth day of O	ctober .
19 85, and that the wel	1 was plugged and	filled in the	following manner:	,
19, and that the well	I was plugged and	TITIEG IN CHE	TOTTOWING Manner	
			Diver Heed	Casing
Sand or Zone Record	Filling Ma	terial	Plugs Used	CSG CSG
Formation			Size & Kind	PULLED LEFT IN
2630 - 2028	Gel		2 7/8	
2028 - 1836	Cement			16 2036 0
1836 - 468	Gel		6 5/8	3 450 1785 0 865
1,68 - 387	Cement		8 1/1	0 865
387 - 250	Gel		-	+
250 - 200	Cement Gel			
200 - 50 50 - surface	Cement			
50 - surface	Odnone			
,				
			- Mail	-
			1111	11/1/8
				() () () () ()
Coal Seams			Description	
(Name)			1 joint 6 5/8	" casing
(Name)			extending 30"	above
(Name)	7 A		surface	
(Name)				
	1 / - 1 6:1	line eaid wall	was completed on	the 21st day
and that the work of November	plugging and fill	ling said well	was completed on	0/20/2023
of November,	19 85.	1)	HO to	0/20/2020
And further deponent	s saith not.	Kenne	in wo son,	
		Kule	D Veghin	
Sworn to and subscribed b	efore my this 6	th day of	January	, 19 86
Sworn to and subscribed b	erore me this	day or o	1: - 1	
		Coll	1000	ca
			Notary Public	

17-017-21950

tels

July 2, 1990

10/20/2023

IR-26 Obverse

INSPECTOR'S PERMIT SUMMARY FORM

TOTPICT AL	OPE	OPERATOR Perkins Oil + Has				
DISTRICT Spences	FARM St. g. Davidson					
COUNTY Roans	WEI	WELL #				
200N11		JL #				
SURFACE OWNER	COMMENT	rs	TELEPHONE			
TARGET FORMATION	DATE APPLICATION RECEIVED					
DATE STARTED						
LOCATION	NOTIFIED					
WATED DEDTUS			OIL AND GAS			
WATER DEPTHS						
JOHN DHI ING	,,	,				
	CASIN	G	MAY 2 2 1986			
Ranfeet of	"pipe	onwit	hfill up			
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	PLUGGI	NG				
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Homes the Voughelle Inspector's signature

API#	47	_

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
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4 1			
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Notes



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

May 28, 1986

John Johnston Director

Perkins Oil & Gas, Incorporated Route 2 Pennsboro, West Virginia : 25415

In	Re:	Permit No:	4/-08/-2485	
		Farm:	Roy Cooper	
		Well NO:	Davidson #7	
		District:	Spencer	•
		County:	Roane	
		Issued:	10-04-85	
		_		

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

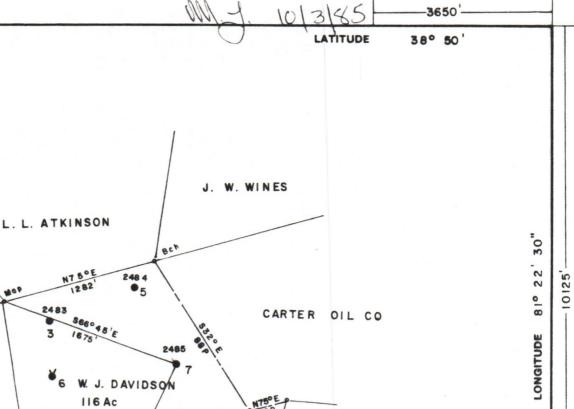
Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/nw



GOFF & KNOTTS

5740W

N. A. WILSON

A. W. LONG

1704 FILE NO. -MAP 41 sqs \$43 W44 1"= 800' SCALE __ MINIMUM DEGREE OF ACCURACY 1 in 200 PROVEN SOURCE OF ELEVATION PENNZOIL CO. RECORDS

J. O. BOGGS

W. C. CL ARK

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-MENT OF MINES.

(SIGNED) <u>Curtin</u> a. Lucas LLS 275

NO. 275

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



RUSSELL ALVIS

DATE SEPT. 3 FARM W. J. DAVIDSON API WELL NO.

47 2485 P 087 PERMIT STATE COUNTY

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION _X WASTE DISPOSAL __

(IF "GAS,") PRODUCTION ____ STORAGE ____ DEEP ___ SHALLOW WATER SHED SCAFFOLD RUN COUNTY ____ROANE

DISTRICT SPENCER QUADRANGLE PENIEL

____LEASE ACREAGE _____10/20/2023 SURFACE OWNER MRS ROY COOPER ACREAGE __ OIL & GAS ROYALTY OWNER GRETCHEN LESTER

LEASE NO. __81242-50

_ DRILL DEEPER ____ REDRILL ___ FRACTURE OR PROPOSED WORK: DRILL ____ CONVERT _

STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW

FORMATION ____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) .

PLUG AND ABANDON _X CLEAN OUT AND REPLUG _ TARGET FORMATION BEREA ESTIMATED DEPTH __

WELL OPERATOR PERKINS OIL & GAS INC DESIGNATED AGENT DERYL L PERKINS RT 2 **ADDRESS** PENNSBORO WV

ADDRESS

SAME

(8-78)