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J.O. Boggs 14 Boggs WF Area 910 990 (Pulled) Red Rock 1085 - 1325 (Pulled) 1760-Salt Sand 6 1984 2175-OIL & GAS DIVISION DEPT. of MINES Big Lime 65"-2202 - 28-2671 TD2703

09/15/2023

COPY TO HOMER

Form 26 2/16/82

## STATE OF WEST VIRGINIA

## **DEPARTMENT OF MINES**



OCT 3 0 1984

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING R	REPORTOIL	& GAS	DIVISION
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Permit No. <u>087-24</u>	122-P.		DI	PT. of I	MINES Vell No. Boggs	1#/
COMPANY Daniel	M. Moore Th	Kell Serve	ADDRESS Spence	, M. Va	7	
FARM D. D. Bogg	2	DISTRICT _	Spences (	COUNTY Ro	ane	
Filling Material Used	2774 014					
iner Loc	cation	Amoun	t Packer	Loc	cation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LO	ST
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16/25/84	Cutting	2 78"	Lubing with	ripper,	at Ince	per
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Well + S	at com	tol.	Jubing with sorke will ofternoon. cutting tubes	ch un	no Se	K
Well + Sp 10/25/84 1	haraby and for I	m pel	Man this data			
DATE	nereby certify I visi	ted the above we	y on this date.	210	0.1	
			Homes	Hillow	sherty	
			DIS	TRICT WELL INS	PROPRE/202	23
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### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	- Marie Company	10. 2511.5	11 11 1 m	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS
Address		Size				
Farm		16		as a Processor	Kind of Pac	
Well No		13			Size of	
District	County	81/4				
Drilling commenced		6%			_ Depth set_	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names	The second second		1 Sint	172	1. 1. 6. 1. 1.	
188	The state of the s	279	4000	E Harri	27 11 - 2	
Remarks:						
11.0						

## **DEPARTMENT OF MINES**



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT GAS DIVISION

Permit No. <u>087-</u> 2	2422-P.	334	DEP	T. of MI	well No.	Boggs #14
COMPANY Daniel	M. Moore	Wellx	Seny Rodress Spen	es, W.D	la,	
FARM J. O. Box	100		Spences	COUNTY Ro	ine	
Filling Material Used	Cement	& Ge	l			
Liner Lo	cation	Am	ount Packer	Lo	cation	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	IBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Cement	200 St	35 sk.	1800 Back \$ 1600	1800	278	871
Gel	0		1606 " " 840	1780	5	420
Cement	90 ft,	35.0ki	840" "770	1 850	7	1352
February Page						Real Street
				114		
nerror 3405			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		The Lorentz of the Lo	1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1
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	, Vinasino		E IV			- 449 TV
11 TEET	TA GHAR		TWO THE WORLD AND ARROWS			
Drillers' Names	wold Ba	W8101	+ Daniel	m, mo	Fol .	40100
Diffiers Names	wed per	W W	o re verace	7777500		
11/1/84 Del	4 Had cu 64 Pulled 7" to pull 7" at 850 25" Federin led Hold deep & speculling 7" "	o top	Fulling of free per 1980 ft.  In a Cut with sipple the Ripples and 18 of the plug of 18 lug 840, to 770 ft.  Well on this date.	root Con	el po- pent po to 10 led is gaing	int. lugs throw boft tubing back. 11/50/84

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	277		Oil or	Gas Well	
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address	Size				
Farm	16			Kind of Pack	er
Well No	13			Size of	
DistrictCounty	81/4		Q NATE		
Drilling commenced	6%			Depth set	-
Drilling completedTotal depth	5 3/16			Perf. top	10 H D
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	) AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	FEET	INCHES
Salt water feet feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names	1. 1. 1. 12 12 12 12 12 12 12 12 12 12 12 12 12	34 / 1/2 7 / 1/2 2 / 2000	Par Poll	<u> </u>	
Remarks:		24 m		the test	

OIL AND GAS WELLS DIVISION NOV 2 0 1984
INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

Permit No. O	2422P.	Day. 00	Paris	DEPT. OF	0.	Vell No. 4	10, Pogga
COMPANY Vanil	sans		Sewabores Spense		OUNTY RO	and	
Filling Material Used	Cement	+ Ge	l				
Liner Lo	ocation	Amo	ount	Packer	Lo	cation	
PLUGS USED	AND DEPTH PLACED		BRI	DGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOST
Cement	200ft	35 sk.	1800 Bac	kto1600	1880	27/8	871
Gel.	1		1600 11	" 840	1980	5"	420
Cement	20 pt,	35.sk.	840 "	"770	850	7"	1352
Gel	V		7700	"50			
Gement	50ft.	35 sk.	500	" 0			
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18 Academica TS 1981	LLEXIS	_031858					
	V-2, 6 1/6	i covera	KO UMPEZ II.				2
IN /BL			24 July 5				
Drillers' Names	aniel ?	m, mo	ou o	Haron	ld Bo	wen	2/
	N. 1778						
Remarks: ///5/8	y Frin + Erect	ished	Relling	D" Pins	+ Ru	n top	\$ 58 ft
Please	+ Erect	id m	onume.	ut.			onare renations
Julia	, , , , , , , , , , , , , , , , , , , ,						
11/10/01/							
11/13/84 DATE	I hereby certify I vi	isited the above	e well on this date	01	016	)	1-
			-	Homes	TO, K	oug	nerly
STORESTON AND THE TOTAL				DIST	IRICI WELL IN	09/15	/2023

DATE

# DEPARTMENT OF MINES ASSI O S VOW OIL AND GAS WELLS DIVISION

## HOISIVID 242 2 110 REPORT

Permit No.	Theresally a	the Suggestion	P. Marie	Oil or	Gas Well
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
		Size	1 1 10	The F	
Address		16			Kind of Packer
Farm		13			
Well No	Recording worth designers in	10			Size of
District	County	81/4	1 1	200	
024 22	120 MX 1 11	65/8		, and the second	Depth set
Drilling commenced	VIZINOU V	5 3/16			
Drilling completed	Total depth	3		3	Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		1795	Perf. top
					Perf. bottom
Open flow after tubing	/10ths Merc. inInch		·		the Control of the Co
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDat
Rock pressure	lbs,hrs.	NAME OF SER	RVICE COMPA	ANY	
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHE
Fresh water	feetfeet	FEET	INCI	IES	FEETINCHE
Salt water	feetfeet	FEET_	INCE	HES	FEETINCHE
An Figure	1 3 140 11 11 11		11/1/10/19		R (2) 1
Drillers' Names	, )	30334			27/4
Remarks:					

DISTRICT WELL INSPECTOR



June 21 , 19 84 1) Date:\_

2) Operator's J. O. Boggs #14 Well No .\_

3) API Well No.

.47. 087

State County Permit

DIL - - S DIVISION

#### STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

#### DEPT. OF MINES APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

WELL TYPE: A Oil/ Gas/ Liquid injection X // Was		
		Shallow/)
LOCATION: Elevation: 1034' Watershed: Bear Run of K		
District: Spencer County: Roane	_Quadrangle: _F	Peniel 7.5
WELL OPERATOR Daniel M. Moore Well Service 7) DESIGNATED AGEN		
D O Por 471	P. O. Box	
Address P. U. BOX 4/1 Address Address	Spencer, W	
		VV 25270
OIL & GAS INSPECTOR TO BE NOTIFIED  9) PLUGGING CONTRA		Massas W-11 C
Name Homer Daugherty Name Name Address Linden Route, Box 3A Address		Moore Well Serv
11441000		
Looneyville, WV 25275	Spencer, W	VV 25276
WORK ORDER: The work order for the manner of plugging this well is as follows:		
Cement 2,500' to 2,300' Freepoint and rip 2 7/8 tubing @	annrox 2	500!
Gel 2,300' to 1,500' Freepoint and rip 6 5/8 casing @		
Cement 1,500' to 1,4 <b>6</b> 0'	approx. 1,	,300
Gel 1,4 <b>6</b> 0' to 1,050'		
Cement 1,050' to 1,050' 950		
Gel 9501 000' to 50'		
Cement 50' to 0		
Gement 30 to 0		
Erect monument and identify AMO HED HORAGO	ant Encoder or at (ii)	
	ad Prober of al (d)	The part of Lorent 1V 3
dates of consin organizates and anymothemaphine pedicine.  Date:  Date:	ant Encode to at (ti)	
dates of constructed and any toflowing medions.  Date  Date  College in inspection(4)	act Protest of 21 (d)	
Calculation of the contract of		Purguig completed  Wolf Surguig Completed
Calculation of the contract of	September	Purguig completed  Purguig completed  Well 8 contraction
OFFICE USE ONLY PLUGGING PERMIT  **rmit number 47-087-2422-P	September Date	be recommended.  be in query august  6, 19 84
OFFICE USE ONLY  PLUGGING PERMIT  and the permit number 47-087-2422-P  This permit covering the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well location shown below is evidence of permission granted to plugging the well operator and well plugging the well plugging the well operator and well plugging the well plu	September Date	being an authority of the second authority of the seco
OFFICE USE ONLY PLUGGING PERMIT  **rmit number 47-087-2422-P	September Date	6, 19 84  with the pertinent legal red Gas Inspector 24 hours
OFFICE USE ONLY  PLUGGING PERMIT  is permit covering the well operator and well location shown below is evidence of permission granted to plicements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modification must be given to the conditions contained herein and on the reverse hereof.	September  Date  Date of the District Oil and	6, 19 84  with the pertinent legal red Gas Inspector 24 hours ns on the
OFFICE USE ONLY  PLUGGING PERMIT  is permit covering the well operator and well location shown below is evidence of permission granted to plicements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work is as described in the Notice and Application, plat, subject to any modificative reverse hereof.  One has been described in the Notice and Application, plat, subject to any modificative reverse hereof.	September  Date  Oug in accordance we the District Oil an actions and condition	being an animal of the pertinent legal red Gas Inspector 24 hours and the pertinent legal red Gas Inspector 24 hours are on the
OFFICE USE ONLY  PLUGGING PERMIT  is permit covering the well operator and well location shown below is evidence of permission granted to plicements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modification must be given to the conditions contained herein and on the reverse hereof.	September  Date  Oug in accordance we the District Oil an actions and condition	being an animal of the pertinent legal red Gas Inspector 24 hours and the pertinent legal red Gas Inspector 24 hours are on the
OFFICE USE ONLY  PLUGGING PERMIT  as permit covering the well operator and well location shown below is evidence of permission granted to plain irements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modification reverse hereof.  September 6, 1986  unless plugging is commenced prior to the subject to the commenced prior	September  Date  Oug in accordance we the District Oil an actions and condition	being an animal of the pertinent legal red Gas Inspector 24 hours and the pertinent legal red Gas Inspector 24 hours are on the
OFFICE USE ONLY  PLUGGING PERMIT  as permit covering the well operator and well location shown below is evidence of permission granted to plicements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modificative reverse hereof.  September 6, 1986  unless plugging is commenced prior to the conditions of the prior to the conditions are september as a described in the Notice and Application.	September  Date  Oug in accordance we the District Oil an actions and condition	being an animal of the pertinent legal red Gas Inspector 24 hours and the pertinent legal red Gas Inspector 24 hours are on the
OFFICE USE ONLY  PLUGGING PERMIT  as permit covering the well operator and well location shown below is evidence of permission granted to plicements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modificative reverse hereof.  September 6, 1986  unless plugging is commenced prior to the conditions of the prior to the conditions are september as a described in the Notice and Application.	September  Date  Oug in accordance we the District Oil an actions and condition	being an animal of the pertinent legal red Gas Inspector 24 hours and the pertinent legal red Gas Inspector 24 hours are on the
OFFICE USE ONLY  PLUGGING PERMIT  is permit covering the well operator and well location shown below is evidence of permission granted to place irements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modification reverse hereof.  September 6, 1986  unless plugging is commenced prior to the plat:  Plat: Saying Fee	September  Date  Oug in accordance we the District Oil an actions and condition	being an animal of the pertinent legal red Gas Inspector 24 hours and the pertinent legal red Gas Inspector 24 hours are on the
OFFICE USE ONLY  PLUGGING PERMIT  rmit number 47-087-2422-P  tis permit covering the well operator and well location shown below is evidence of permission granted to plirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to fore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modificative reverse hereof.  September 6, 1986  unless plugging is commenced prior to the plat:  Bond: 102  Agent: Plat: Plat	September Date Olug in accordance we the District Oil and ations and condition to that date and pros	being an anguest.  6, 19 84  with the pertinent legal rend Gas Inspector 24 hours are not the secuted with due diligence.
OFFICE USE ONLY  PLUGGING PERMIT  rmit number 47-087-2422-P  is permit covering the well operator and well location shown below is evidence of permission granted to plirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to lore actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modification reverse hereof.  September 6, 1986  unless plugging is commenced prior to the plat.  Bond: 102 Agent: Plat:	September Date Olug in accordance we the District Oil and ations and condition to that date and pros	being an animal of the pertinent legal red Gas Inspector 24 hours and the pertinent legal red Gas Inspector 24 hours are on the

## (EGEIVET)

MOISIVIA S. L. S. DIG

#### OFFICE USE ONLY

### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

PARTICIPATION OF PREMANDING A PREMANDING NAMED

OF WHILE OF MANUAL COMMENTS OF THE MANUAL C

#### OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date		Date(s)	
Application received		Follow-up inspection(s)		
Plugging started	OFFICE USE ONEX	"		
Plugging completed	PLUGGING PERMIT	""		
Well Record received		" " "-222601802f		

#### OTHER INSPECTIONS

Reason:

The permitted work is and critical and Arableanon, plat, subject to my modifications on the sound and the sound arable and arableanon are permitted to the sound arable and arable and arable are sound arable and arable are sound arable and arable arable

Administrator, Office of Officers Cone





File



June 21 1) 84 Date:

Operator's

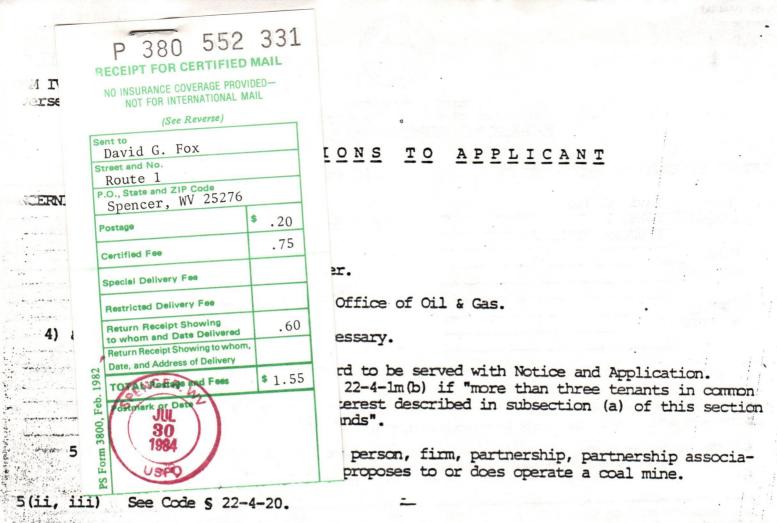
Boggs #14 · 087 = 2422 API Well No. State County Permit

## STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

		· ·	UN TO PLUG P	AND ABANDON A WEI	
SUF	REACE OWNE	R(S) OF RECORD TO BE SERVED	5/61	M41 0000	None
			2(1)	COAL OPERATOR	None
(i)	Name	David G. Fox		Address	•
	Address	Route I	5/331		
		Spencer, WV 25276	2 (11)	COAL OWNER(S)	WITH DECLARATION ON RECORD
ii)	Name			Name	·
	Address			Address	
ii)	Name			Name	None .
	Address			Address	•
	* %		E /22.5		Control of the Contro
	•				TH DECLARATION ON RECORD:
	•		K. Prikite W	Name	None
			alists	Address	
A Company					
O TH	e person(s) n	AMED ABOVE: You should have received	this Free	md 44 - 5 - 19	
	(1) The Appl	ication to Plug and Abandon a Well on d describes the well and its location			Cocaleiras:
ER,	YOU ARE NOT	O RECEIVED THESE DOCUMENTS IS THAT YOU IS ON THE REVERSE SIDE OF THE COPY OF REQUIRED TO TAKE ANY ACTION AT ALL.	THE APPLIC	ATION (FORM IV-4	(B)) DESIGNATED FOR YOU. HOW
cati	on described	at under Chapter 22 of the West Virgino ce and Application and accompanying de Office of Oil and Gas, West Virgini on the attached Application and depice plat have been mailed by registered publication in certain circumstances)	a Department	of Mines, with	respect to the well at the
e tr	ruth of the	information on the Notice			
d Ad	plication	is verified and grow to and	WEI		iel M. Moore W. 11 C.
= 140	Time is si	igned on behalf of the Well	OPE	RATOR Dan	iel M. Moore Well Servic
erat	or in my	County and State by	-	///	ha h
//	/ )	and plant by	By	1 Vanile	M. Moore
X	anco O	In M		Its own	er
S	30th day c				
		M. Moore	•		
	mission ex	of 1,1,1, 10 04			0. Box 471
	mission ex				O. Box 471 ncer, WV 25276
	mission ex	of 1,1,1, 10 04			
	y.	pires December 8, 19 91.		Spe	ncer, WV 25276
ary	Public,	pires December 8, 19 91.  Care Sough  Roane County,			ncer, WV 25276
ary	Public,	pires December 8, 19 91.		Spe	ncer, WV 25276
ary	Public,	pires December 8, 19 91.  Care Sough  Roane County,		Spe	ncer, WV 25276
tary	Public,	pires December 8, 19 91.  Care Sough  Roane County,		Spe Telephone 927	-1746
tary	Public,	pires December 8, 19 91.  Care Sough  Roane County,		Spe	ncer, WV 25276
	Public,	pires December 8, 19 91.  Care Sough  Roane County,		Spe Telephone 927	1746 1VED 6 1984

DEPT. of MINES 09/15/2023

See the reverse side for line item instructions, and for other instructions concerning the required copies of the Notice and Application and the plat



## ERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies a Application must be filed with the Administrator, accompanied by (i) an original four copies of the Notice, (ii) an original and four copies of a plat in the form scribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) ith an interest in the coal. See Code §§ 22-4-lm and 22-4-9.



FORM IV-38 (Affidavit of Plugging)

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

## DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses. Daniel M. Moore Well Service

Name of Well Operator Coal Operator or Owner P. O. Box 489, Spencer, WV 25276 Complete Address Address WELL AND LOCATION Coal Operator or Owner District Spencer Address County David G. Fox Lease or Property Owner WELL NO. 14 Route 1, Spencer, WV 25276 Address J. O. Boggs STATE INSPECTOR SUPERVISING PLUGGING Homer H. Dougherty AFFIDAVIT STATE OF WEST VIRGINIA, ss: County of \_\_\_\_Roane Daniel M. Moore and Harold Bowers
being first duly sworn according to law depose and say that they work of plugging and filling oil and gas wells and were employed by Daniel M. Moore Well Service , well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22nd day of October , and that the well was plugged and filled in the following manner: Casing Plugs Used Filling Material Sand or Zone Record CSG CSG PULLED LEFT IN Size & Kind Formation 2001 35 sks 1800 - 1600 cement 1600 - 840 gel 70! 35 sks cement 840 - 770 gel 770 -35 sks. cement 50 -1800' Description of Monument Coal Seams 7" casing with ID plate (Name) (Name) (Name) (Name) and that the work of plugging and filling said well was completed on the \_\_5th day \_\_\_\_\_\_, 19 \_\_\_\_\_84. And further deponents saith not. Sworn to and subscribed before me this 13th day of

My commission expires: December 8, 1991 OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
MARIE GOUGH
Route 3 Box 242 Species 2007

Permit No.47-087-2422-P

Notary Public



## RECEIVE SEP 1 7 1965

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

## State of West Virginia

Department of Energy Gil and Gas Division

Charleston 25311

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT July 26, 1985

COMPANY	Daniel M. Moore Well Service	PERMIT NO	087-2422-P	(9-06-84)
P. O.	Box 489	FARM & WELL NO	J. O. Boggs	#14
Spence	er, West Virginia 25276	DIST. & COUNTY	Spencer/Roam	ne
RULE	DESCRIPTION	IN Ye	COMPLIANCE s No	
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings			
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND THA SIGNED DATE	016	sed: ryherty
Your Af The wel	fidavit of Plugging was received and l designated by the above permit numb	reclamation req	eased under y	roved. our bond.
			vision of Oil	& Gas
			ATE	

