

SERIAL WELL NO. 1955

LEASE NO. 12583

MAP SQUARE 76-73

RECORD OF WELL No. 1955 on the  
 Wm. Mc. Young Farm of 1/4 of 23 Acres  
 in Walton, 7 District  
 Roads, County  
 Clendenin Field, State of W. Va.

Big Commenced July 10, 1929. 192  
 Big Completed July 14, 1929. 192  
 Drilling Commenced July 27, 1929. 192  
 Drilling Completed Sept. 11, 1929. 192  
 Drilling to cost 1.75 per foot 3340.75

Contractor is: S. G. Laming,  
 Address: Clendenin, W. Va.

Drillers' Names S. A. Gill,  
 S. J. Strothers.

Elevation 872

SIZE	CASING AND TUBING	
	USED IN DRILLING	LEFT IN WELL
10		
13		
10		
8 1-4	752	752
6 5-8	1760	1760
5 3-10		
4 7-8		
4		
3	1922	1922
2		

SHUT IN  
 Date Sept. 11, 1929  
 Reason  
 2 in  
 Size of Packer 3x5-3/16x16  
 Kind of Packer O.W.S. Anchor packer set at 152  
 1st Perf. Set 10' from 1899' to 1909'  
 2nd Perf. Set 22.114' from 1851' 18" to 1874.7"

TEST BEFORE SHOT  
 30lbs of Water in Incl  
 10lbs of Merc. in 0 Incl  
 Volume (884, 520, 885, 885) Cu. ft  
 TEST AFTER SHOT  
 10lbs of Water in Incl  
 10lbs of Merc. in Incl  
 Volume Cu. ft  
 Rock Pressure 125  
 Date Shot  
 Size of Turpentine  
 Oil Flowed 10lbs. 1st 24 hrs  
 Oil Pumped 10lbs. 1st 24 hrs

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	12	12	
Sand	12	32	20	
Red Rock	32	190	158	
Sand	190	230	40	
Slate	230	395	165	
Sand	395	460	65	
Lime	460	490	30	
Slate	490	520	30	
Sand	520	550	30	
Slate & Shell	550	620	70	
COAL S.L.M.	620	625	5	
Sand Little Dunkard	625	710	85	8 1/2" casing set at 745' S.L.M. on 8 1/2" steel shoe.
Slate	710	720	10	
Big Dunkard	720	790	70	
Slate	790	820	30	
Sand	820	920	100	
Slate	920	1023	103	
Sand	1023	1061	38	
Slate	1061	1160	99	
GAS SAND	1160	1190	30	
Slate	1190	1208	18	
SALT SAND	1208	1590	382	Hole full of water 1275'
Lime	1590	1604	14	
Slate	1604	1624	20	
MAXON SAND	1624	1656	32	
Little Lime	1656	1694	38	
Pencil Cave	1694	1712	18	
BIG LIME SYM.	1712	1841	129	

Hole full of water 1275'

87-2386



Continued on sheet # 2

G. G. Anna-James, (No. 11)

<p>RECORD OF WELL No. _____ on the _____                  Farm of _____ Acres                  District _____                  County _____                  Field, State of _____</p>	<p>TEST BEFORE SHOT</p> <p>10lbs of Water in _____ inch                  10lbs of Merc. in _____ inch                  Volume _____ Cu. ft.</p> <p>TEST AFTER SHOT</p> <p>10lbs of Water in _____ inch                  10lbs of Merc. in _____ inch                  Volume _____ Cu. ft.</p> <p>Rack Pressure _____                  Date Made _____                  Size of Turbine _____                  Oil Flowed _____ bbls. 1st 24 hrs.                  Oil Pumped _____ bbls. 1st 24 hrs.</p> <p>Well abandoned and                  Plugged _____ 10 _____</p>																																	
<p>Rig Commenced _____ 102                  Rig Completed _____ 102                  Drilling Commenced _____ 102                  Drilling Completed _____ -102                  Drilling to cost _____ per foot                  Contractor is: _____                  Address: _____                  Drillers' Names _____</p>	<p>CASING AND TUBING</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>USED IN DRILLING</th> <th>LEFT IN WELL</th> </tr> <tr> <td>10</td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> </tr> <tr> <td>10</td> <td></td> <td></td> </tr> <tr> <td>8 1-4</td> <td></td> <td></td> </tr> <tr> <td>6 5-8</td> <td></td> <td></td> </tr> <tr> <td>5 3-10</td> <td></td> <td></td> </tr> <tr> <td>4 7-8</td> <td></td> <td></td> </tr> <tr> <td>4</td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> </tr> <tr> <td>2</td> <td></td> <td></td> </tr> </table> <p>SHUT IN</p> <p>Date _____ Tubing or _____                  _____ in _____ Casing</p> <p>Size of Packer _____                  Kind of Packer _____                  1st Perf. Bot. _____ from _____                  2nd Perf. Set _____ from _____</p>	SIZE	USED IN DRILLING	LEFT IN WELL	10			13			10			8 1-4			6 5-8			5 3-10			4 7-8			4			3			2		
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DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
6-5/8" casing run on Parmaco		6-5/8" x 8 1/4"		Bottom hole packer at 1741'. S.L.M.
Hole reduced at 1800 . steel line measure.				
Gas	1751	1752	1	Show only.
BIG INJUN S.L.M.	1841	1901	60	
GAS S.L.M.	1845	1860	15	test 22/10 mercury thru 2"
Slate	1901	1909	8	
TOTAL DEPTH S.L.M.		1909		
One Hour Pick Up.				
1 min 58 1/2	7 min.	93 1/2		30 min. 103 1/2
2 min 75 1/2	8 min.	94 1/2		45 min. 106 1/2
3 min 83 1/2	9 min.	95 1/2		60 min. 108 1/2
4 min 87 1/2	10 min.	96 1/2		
5 min 90	15 min.	99 1/2		
6 min 92 1/2	20 min.	101 1/2		

Approved W. H. Hanna Supt.



11/15

(38)

Lease No. 12583 Map Square 16-13

# UNITED FUEL GAS COMPANY

WELL LOCATION Clendenin FIELD  
Well No. 1955, Wm M. Yonag Farm: 2 of 23 Acres. On Cottentice  
Walter Dist. Halle Co. W. Va. State

Scale 1" = 1320'

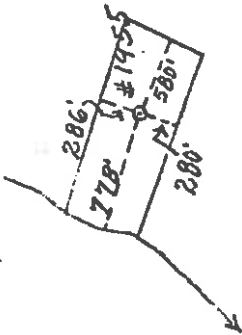
Location made by M. S. Wehrle Date May 1, 1929

Elevation 872' Base

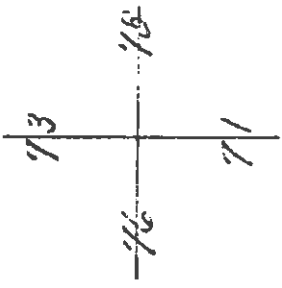
No Buildings within 300' of loc.

Expires September 24, 1929.  
Reserve: "200 foot of the bar. cr  
dwelling house".  
Clans "B" location.

D. C. Joy



Latitude S 38° 33' 7"  
Longitude W 81° 20' 44"



Book 247  
Page 22

ENTERED  
A. H. O.  
MAY 19 1929

Approved: May 3 - 29 G. A. Carmichael Engineer  
Approved: \_\_\_\_\_, 19\_\_\_\_, President

REPORT DATE FEB 1, 1982  
REPORT TIME 19.30

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE1246

API WELL NO. 47-087-02386

WELL NUMBER : 801955G  
FARM NAME : WM M YOUNG

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMYY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
801955G	WV	12583		1.000000	11.5	1280	30	340	11.3	27
801955G				1.000000		1180	31	357	11.5	28
801955G				1.000000		1080	30	353	11.8	28
801955G				1.000000		0980	19	227	11.9	24
801955G				1.000000		0880	0	0	.0	0
801955G				1.000000		0780	0	0	.0	0
801955G				1.000000		0680	13	138	10.6	24
801955G				1.000000		0580	30	302	10.1	28
801955G				1.000000		0480	31	315	10.2	27
801955G				1.000000		0380	29	293	10.1	25
801955G				1.000000		0280	31	313	10.1	22
801955G				1.000000		0180	31	626	20.2	25

Compressor Down

REPORT DATE FEB 1, 1982  
 REPORT TIME 19.46

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801955G	WV	12583		1.000000	9.5	1281	30	283	9.4	31
801955G				1.000000		1181	29	277	9.6	30
801955G				1.000000		1081	30	285	9.5	31
801955G				1.000000		0981	31	0	0	35
801955G				1.000000		0881	31	0	0	36
801955G				1.000000		0781	30	299	10.0	30
801955G				1.000000		0681	31	338	10.9	30
801955G				1.000000		0581	30	344	11.5	30
801955G				1.000000		0481	31	355	11.5	27
801955G				1.000000		0381	28	322	11.5	27
801955G				1.000000		0281	31	352	11.4	25
801955G				1.000000		0181	31	352	11.4	23