

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 11, 2015

### WELL WORK PLUGGING PERMIT

### Plugging

This permit, API Well Number: 47-8702088, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James War

Chief

Operator's Well No: O. D. STOCKLEY 171

Farm Name: STOCKLEY, O. D.

API Well Number: 47-8702088

Permit Type: Plugging
Date Issued: 06/11/2015

Promoting a healthy environment.

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4A Revised 6-07

1)	Date:	1/20/2015			-	
	Operator's	Well Number				
	API Well N		087	 2088 7		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

		ner(s) to be served:	5) (a) Coal Operator Name	NIA
0.00	ı) Name ddress	2549 Granny's Creek Road	Address	N/A
	uuress	Ovapa, WV 25164	Address	
(b	) Name	TO SERVE IN THE LIGHT	(b) Coal Own	er(s) with Declaration
	ddress	<i>7</i>	Name	N/A
			Address	
(c	) Name		Name	
2.1	ddress		Address	
6) Ins	spector	Ed Gainer	(c) Coal Lesse	ee with Declaration
	ldress	P.O. Box 821	Name	N/A
		Spencer, WV 25276	Address	
Te	elephone	(304) 389-7582		

### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

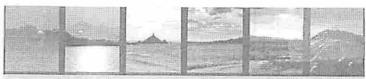
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Triad Hunter, LLC	Received Office of Oil & Gas
By:	Rocky Roberts	Office
Its:	Senior V.P. Appalachian Operations	MAR 1 6 2015
Address	125 Putnam Street	
	Marietta, Ohio 45750	
Telephone	(740) 374-2940	
Subscribed and sworn before me this 22 rd da	ay of January 2015	ELIZABETH R. TEBAY NOTARY PUBLIC
Elicheth R Jebon	Notary Public	and For The State of Ohio
My Commission Expires	29-16	My Commission Expires
Oil and Gas Privacy Notice	TE OF OR	X-21-16

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="deprivacyoffier@wv.gov">deprivacyoffier@wv.gov</a>.





Charles Drake

O.D. Stockley

# 170, #17)

(ZWells)

915 Greenbay Road Minigantown, WV 26508 foll Free 888,297,0001 Fax 104,297,0283



expert Solutions.

803 Quarrier St. Suite 310 Charleston, WV 25301 Toll Fred 888-292-5001 Fax 304,145,0644 WW-4B Rev. 2/01

1) Dat	e Janua	ary 20	,	20 15	
2) Ope	rator	's			
Wel	l No.	O.D. Sto	ockley # 171		
3) API	Well	No.	47-087	- 2088	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

		III TO THOU THIS TESTINOTI	
4)	Well Type: Oil/ Gas/ Liquid	d injection X/ Waste	e disposal/
	(If "Gas, Production or Unc	derground storage)	Deep/ Shallow
		Crannula Cra	ale:
5)		Watershed Granny's Cre	
	District Geary	County Roane Quad	irangle_Newton
6)	Well Operator Triad Hunter, LLC	7) Designated Agent Kim	n Arnold
	Address 125 Putnam Street	Address P.O	. Box 154
	Marietta, Ohio 45750	Wav	verly, WV 26184
8)	Oil and Gas Inspector to be notified		
	Name Ed Gainer	NameN/A	
	Address P.O. Box 821	Address	
	Spencer, WV 25276		
	<ul> <li>150' - 200' Bottom hole plug in 4 1/2"</li> <li>100' - Cut plug (4.5" csg.) Estimated cell</li> <li>100' - Elevation plug @ 1000.'</li> <li>100' - Surface casing plug @ 250'.</li> <li>150' - Surface plug in 8 5/8" casing.</li> <li>Note! 1. All cement plugs - Class A cell</li> <li>2. Gel spacers between all cent</li> <li>3. No coal seams reported.</li> </ul> EXECT Monument U/	ement top @ 1446'. ement. nent plugs.	Received Office of Oil & Gas MAR 1 6 2015
			1.1
	fication must be given to the district of can commence.	il and gas inspector 24	hours before permitted
			( )
Work	c order approved by inspector	Da	ate 3 9 15



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# RECEIVED

### Oil and Gas Division

### WELL RECORD 30

OIL : GAS DIVIS	NES
Cable	Gas
Recycling	Comb
Water Flood X	Storage

Quadrangle Newton 7.5°
Permit No. Roa-2088

Company Pennzoil Company Address P. O. Box 1588, Parkersburg, Farm O. D. Stockly Acres		Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Granny's Creek	Size			
Well No. 171 Elev 98	6.10' 20-16	1		
District Geary County Roane	Cond.	<del> </del>		
The surface of tract is owned in fee by		<del></del>	ļ	{
J. W. Gandee	9 5/8			
Address Ovapa, WV 25150	8 5/8	223	223	125 sks.
Mineral rights are owned by Mr. Um. Hack. Ag	<u>t. 7</u>	<u> </u>	ļ	
City Rank N.A. 399 P	ark Ave 5 1/2	<b></b>		
Drilling Commenced 8-9-78 New Yor	k, N. Y. 4 1/2	1942	1942	100 sks.
Drilling Completed 8-13-78	3			1
Initial open flowcu. ft	. bbls. 2	<u> </u>	ļ	1
Final productioncu. ft. per day	Lbbls. Liners Used		ļ	
Well openhrs. before test				
Well treatment details:	Attach copy of			•
Fractured 10-22-78 w/163 BW, 10	00# 20/40 sd., 250	Gal. 15% H	CL	
Water Injection Well				
Coal was encountered at	Feet	Inche	;s	
Fresh waterFeet	Salt	Water		Feet

oducing Sand Squaw		Sand Squaw Depth		
Formation Colo	r Hard or Soft	Top Feat	Bottom Feet	Oil, Gas or Water • Remarks
Sand & Shale		0	102	
Shale		, 102	200	••
Sand		200	324	
Shale		324	334	
Sand		334	352	
Sha le		352	392	
Sand		392	524	
Shale		524	530	
Sand		530	538	
Shale		538	560	
Sand		560	574	
Shale		574	594	
Sand		594	614	
Shale		614	636	
Sand		636	682	Deceive
Sha le		682	704	House
Sand		704	712	Office of Call Man
Shale		712	718	Received Office of Call R. MAR 1 6 2015
Sand		718	730	- 18 28 38 S
Shale		730	734	MAR 10 2010
Sand		734	746	•••
Sha le		746	762	
Sand		762	846	
Shale		846	906	

(over)

<sup>•</sup> Indicates Electric Log tops in the remarks section.

Sand 916 917 Sand 917 Sand 917 Sand 917 Sand 917 Sand 1000 1000 Sand 1118 Sand 1178 Sand 1178 Sand 1222 1436 Sand 1436 Sand 1436 Sand 1464 Sand 1465 Sand 1652 1655 Sand 1652 1655 Sand 1652 1655 Sand 1652 1655 Sand 1652 1665 Sand 1652 1666 Sand 1796 Sa	Formation Color Hard or Sc	ft Top Feet 30	Bottom Feet	Oil, Cas or Water	70870	
Shale 914 972 Shale 1000 1106 Shale 1000 1106 Shale 1178 1232 Shale 1178 1232 Shale 1436 1466 Shale 1436 1466 Shale 1602 1655 Shale 1602 1655 Shale 1602 1655 Shale 1605 1710 Blue Monday 1710 1725 Pencil Cave 1726 1748 Big Lime 1748 1792 Loyalhanna 1792 1860 Keener 1860 1866 Big Injun 1866 1892 Shale 1892 1924 Squaw 1924 1940  Total Depth  Plug Back Depth   Back Depth  Back De		906	914			
Shale         1000         1106           Shale         1178         1123           Shale         1178         1232           Shale         1436         1436           Shale         1464         1602           Shale         1662         1655           Sand         1464         1602           Shale         1665         1710           Little Lime         1665         1710           Blue Honday         1710         1726           Pencti Cave         1726         1748           Bly Lime         1748         1792           Loyalhanna         1792         1860           Keener         1860         1866           Bly Lime         1748         1892           Shale         1892         1924           Squaw         1924         1940           Shale         1940         1952           Total Depth         1929         1924           Plug Back Depth         1929         1929		914	972			
Sand 1106 11178 Shale 1178 1232 Sand 1232 1436 Shale 1436 1466 Sand 1466 1602 Shale 1602 1653 Sand 1602 1655 Sand 1605 1710 Blue Monday 1710 1726 Pencil Cave 1726 1748 Big Lime 1748 1792 Loyalhanna 1792 1860 Keener 1860 1866 Big Injun 1866 1892 Shale 1892 1924 Squaw 1924 1940 Shale 1992 Total Depth 1932  Total Depth 1932  Plug Back Depth 1929						
Shale		1000				
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Sand 1464 1602 Shale 1602 1652 Sand 1665 1710 Blue Monday 1710 1726 Pencil Cave 1726 1748 Big Lime 1748 1792 Loyalhana 1792 1860 Reener 1860 1866 Big Injun 1866 1892 Shale 1892 1924 Shale 1940 1952  Total Depth 1952  Flug Back Depth 1929		1232	1436			
Sand 1464 1602 Shale 1602 1655 Sand 1652 1663 Little Lime 1665 1710 Blue Monday 1720 1726 Fencil Cave 1726 1748 Big Lime 1748 1792 Loyalhanna 1792 1860 Keener 1860 1866 Big Injun 1866 1892 Shale 1924 1940 Shale 1940 1952 Total Depth 1952 Plug Back Depth 1999		1436	1464			
Sand		1464	1602	* *		
Blue Monday		1602				
Blue Monday		1652				
Pencil Cave   1748   1748   1792   1860   1866		1710				
Big Line 1748 1792 1860 Keener 1860 1866 Big Injun 1866 1892 1924 1892 1924 1940 1952 Total Depth 1929 1929 1929 1929 1929 1929 1929 192	Pencil Cave	1726				
Loyalhanna	Big Lime		1792		§ §	
Big Injun Shale Shale 1892 1924 1924 1940 Shale 1990 Total Depth 1952 Plug Back Depth 1929  Received	Loyalhanna	1792	1860 ;			
Shale		1860	1866			
1924   1940   1952     Total Depth   1952     Plug Back Depth   1929     Plug Back Depth   1929     Plug Back Depth   1929     Plug Back Depth   1929   19	Shale	1866	. 1892			
Shale  1940  1952  Total Depth  Plug Back Depth  1929  Received	Squay	1924		5.		
Plug Back Depth 1929	Shale	1940	1952			
Received	Total Depth		1952	3		
Received	Plug Back Depth		1929	# # # #		
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APPROVED Pennagoil Company Owner notice of faces of the f

WW-9 Rev. 5/08

	Page	1	of	2	
API Number 47	- 087	-	2088	P	
Operator's Well N	10. O.D.	Stockley	# 171	3	_

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL	PERMIT FOR OIL AND GAS PIT	WASTE DISCHARGE	
Operator Name Triad Hunter, LLC		OP Code 4944494833	
Watershed Granny's Creek	Quadrangle		
Elevation 986' GL	County_ Roane	District_ Geary	
Description of anticipated Pit Waste: oil,	saltwater, and freshwater		
Will a synthetic liner be used in the pit?	No Pit"		
Reuse (at API ) Off Site Disppo	n jection(UIC Permit Number	l location) hauled to Ovapa Injection Facility.	
Proposed Work For Which Pit Will Be Use  Drilling  Workover  Other (Explain	Swabb	0.00	
on August 1, 2005, by the Office of Oil amprovisions of the permit are enforceable blaw or regulation can lead to enforcement a I certify under penalty of law thapplication form and all attachments the obtaining the information, I believe that penalties for submitting false information  Company Official Signature	d Gas of the West Virginia Department of law. Violations of any term or contaction.  In at I have personally examined and ereto and that, based on my inquire the information is true, accurate, a including the possibility of fine or in	e GENERAL WATER POLLUTION PERMIT issued ent of Environmental Protection. I understand that the ondition of the general permit and/or other applicable am familiar with the information submitted on this ey of those individuals immediately responsible for and complete. I am aware that there are significant imprisonment.  Received Office of Oil & C	i a
Conjor V F	P. Appalachian Opera	4:	ACC
Company Official Title Serior V.F	. Apparaoman opera	MAR 1 6 2015	
Subscribed and sworn before me this 2  Elysbeth  My commission expires 2	2nd day of Januar	Notory Public and For the State of Ohio My Commission Expires	

## 470870208887-2088

Operator's Well No. O.D. Stockley # 171

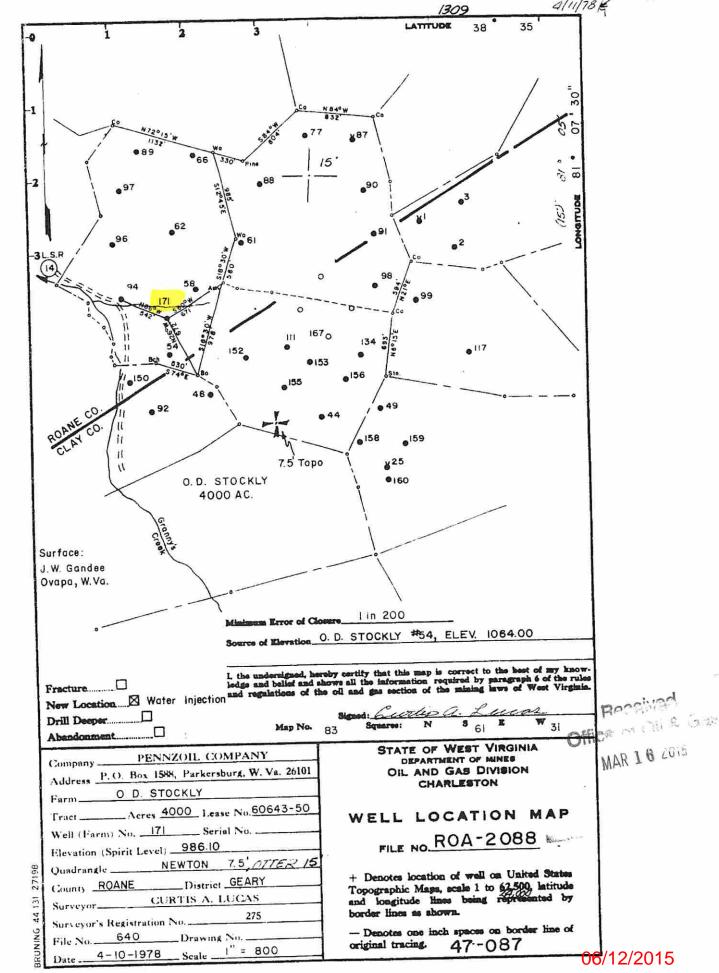
	L	EGEND			
Property Boundary	_	Diversion			1111111
Road = = = = = = = = = = = = = = = = = = =	===	Spring (	$\rightarrow$		
Existing Fence — X — X —	- × <del>-</del>	Wet Spot	8		
Planned Fence / /	- / —		with size in inches	@	-
Stream	·7		$\hookrightarrow$	$\rightarrow$ $\Longleftrightarrow$	$\longleftrightarrow$
Open Ditch	·· ->				
Rock 88888		Pit: cut wa	ilter Strip XXXX	XXXXXXX	XXXXXX
North N Buildings		50 1111 - 1111	cted fill walls	mere	
Water wells		1	and Application of Pit	Waste	
Drill site			(===		
2 2			<u> </u>	=	
Proposed Revegetation Treatment: Acres	Disturbed one (1	)	Prevegetation pH	5.5	<u>_</u>
Lime Two (2) Tons/ac	cre or to correct to pH	6.5			
Ellife Tolls/at	500		<del></del>		
Fertilizer (10-20-20 or equivaler	it)lbs/a	cre (500 lbs n	ninimum)		
<sub>Mulch</sub> (50 bales)	2.5 Tons/ac	re			
	Seed	Mixtures			
A service E			Acuse		
Area I Seed Type lbs/ac	ere		Area Seed Type	lbs/acre	
Orchard Grass	30%		- 70-00 <b>- 11-</b>		
Rye (Annual & BT)	35%	,			
Timothy (Climax)	25%				
Clover (Med. Red)	10%				
Attach: Drawing(s) of road, location,pit and prop	osed area for land appli	cation.			
Photocopied section of involved 7.5' topo	ographic sheet.				
	>				
Plan Approved by:					
					Received
Comments:				Offic	2,100
			7		Wr - 3 75 75
Title: Inspector		Date:	3 9 15		WAC.
Field Reviewed? ( ) Y		) No	T I		



### West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

WELL LOCATION	FORM: GFS	
<sub>API:</sub> 47-087-02088 <b>?</b>	WELL NO.: 171	
FARM NAME: O.D. Stockley		
RESPONSIBLE PARTY NAME: Triad H	unter, LLC	
COUNTY: Roane	DISTRICT: Geary	
QUADRANGLE: Newton		
SURFACE OWNER: Charles Drake		
ROYALTY OWNER: Black Stone	Minerals LLP	
UTM GPS NORTHING: 4267195		
UTM GPS EASTING: 486577	GPS ELEVATION: 1016	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Differential		
Real-Time Differer  Mapping Grade GPS X : Post Processed I	ntial X	
4. Letter size copy of the topography. I the undersigned, hereby certify this data is correlated and shows all the information required by prescribed by the Office of Oil and Gas.  Signature	map showing the well location. And Gas ect to the best of my knowledge and law and the regulations issued and 2000 MAR  3/17/15rtment of Will Title  Environ Pageman Protection	



Operator:	TRIAD HUNTER, LLC
API:	8702088
WELL No:	O. D. STOCKLEY 171
Reviewed by	: <u>GCS</u> Date: <u>6/9/15</u>
15 Day End	of Comment: 03/24/15

### CHECKLIST FOR FILING A PERMIT

### Plugging

	WW-4B
	Inspector signature on WW-4B
_	Completion / Well Records of Previous Work
/	WW-4A (Notarized)
/	Certified Mail Receipts, Waivers, or Affidavits of Personal Service
	Surface Owner Waiver
	Coal Owner / Lessee /Operator Waiver
/	WW-9 (Page 1) (Notarized)
	Inspector Signature on WW-9 (Optional)
	Topographic Map of location of well
	WW-7
	OR
	Mylar Plat (Surface owner on plat matches WW-4A)
L	Bond
-	Company is Registered with the SOS
-	Worker's Compensation / Unemployment Insurance account is OK
	\$100.00 check (\$0.00 if no pit)