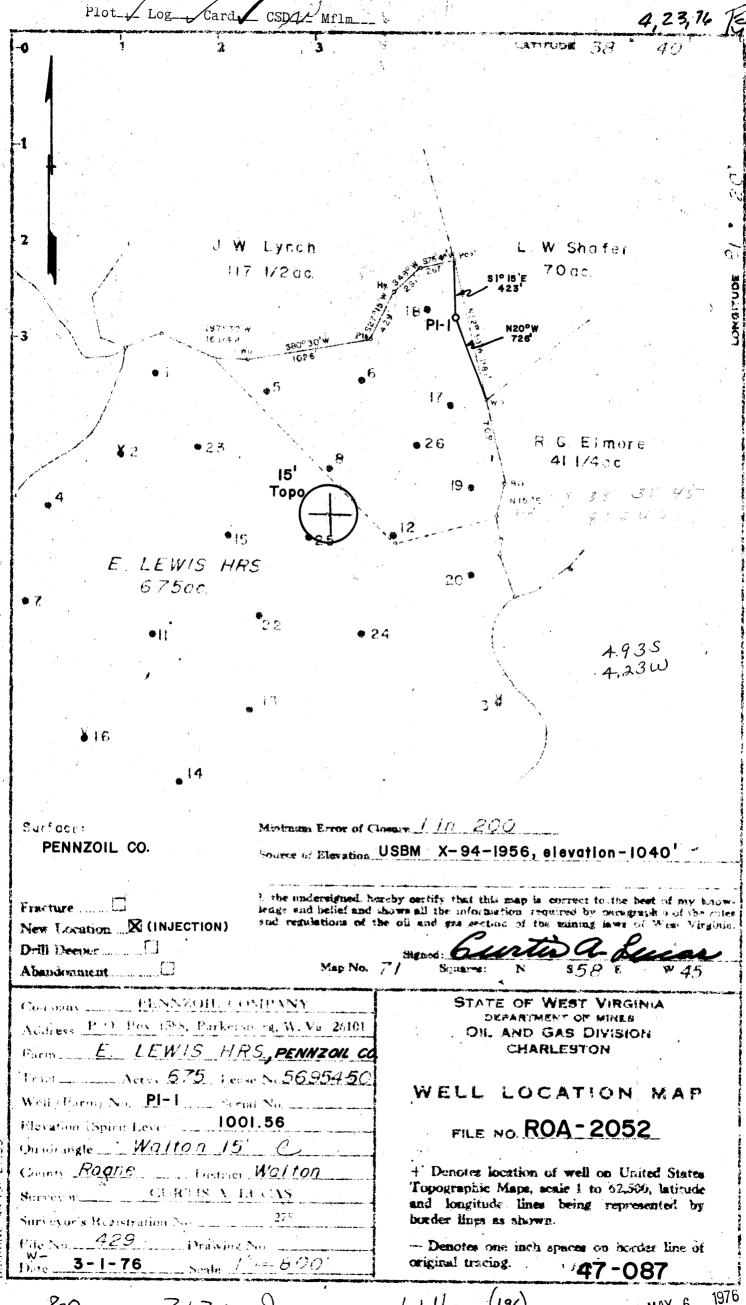


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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary X Oil_

** *					
uadrangle <u>Walton</u>				Recycling	Comb
ermit No. Roa-2052					X Storage
Mill 140			ī	Disposal	- (77.31
					(Kind)
ompany PENNZOIL COMPANY		Casing and	Used in	Left	Compant fill
ddress P. O. Box 1588, Parkersb	urg, W. Va.	26101 and		1	Cement fill up
arm E. Lewis Hrs. A	cres 429	i ubing	Drilling	in Well	Cu. ft. (Sks.)
ocation (waters) Rock Creek		G.			
ell No. PI-1 E	lev 1001.56'	Size		·	
istrict Walton County Ro		20-16 Cond.			
he surface of tract is owned in fee by		13-10"			
Pennzoil Company		9 5/8			
· · · · · · · · · · · · · · · · · · ·		8 5/8	262.44	060.44	
ddress Parkersburg, W. Va.			260,44	260.44	170 sks.
ineral rights are owned by G. F. Hedg			l		
Lucy Lynch Address Spencer, W. Va		5 1/2			* *
rilling Commenced May 8, 1976		4 1/2	2122	2122	50 sks.
rilling Completed May 13, 1976		3			
itial open flowcu. ft	bbls.	2			
inal productioncu. ft. per day _	bbls.	Liners Used			
ell openhrs. before test_					
ell treatment details:		Attach copy of c	ementing recor	·d	
		Attach copy of t	•		
oal was encountered atFo	Feet		Inches		- Feet
oal was encountered at	FeetFeet	Salt V	Inches		
pal was encountered atFe	FeetFeet	Salt V	Inches		
resh waterForducing Sand Big Injun Formation Color Hard or Soft	FeetFeet	Salt V Depth Bottom Feet	Vater Inches		
resh water Formation Color Hard or Soft Shale	Top Feet	Salt V Depth Bottom Feet	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand	Top Feet 0 146	Bottom Feet 146 217	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale	Top Feet 0 146 217	Bottom Feet 146 217 347	Vater Inches		
resh water Fooducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand	Top Feet 0 146 217 347	Bottom Feet 146 217 347 362	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale	Top Feet 0 146 217	Bottom Feet 146 217 347 362 771	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale	Top Feet 0 146 217 347 362	Bottom Feet 146 217 347 362	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand	Top Feet 0 146 217 347 362 771	Bottom Feet 146 217 347 362 771 978	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale	Top Feet 0 146 217 347 362 771 978	Bottom Feet 146 217 347 362 771 978 1006	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Shale Shale Shaly Sand Shale Sand	Top Feet 0 146 217 347 362 771 978 1006	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Shale Shaly Sand Shale Shale Shaly Sand Shale Shale Shale Shale Shale Shale Shale Shale Shale	Top Feet O 146 217 347 362 771 978 1006 1080	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Shale Shale Shale Shale Shale Shale Sand Shale Sand	Top Feet 0 146 217 347 362 771 978 1006 1080 1105	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170	Vater Inches		
resh water Forducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Sand Sandy Shale Sand Sandy Shale	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313	Vater Inches		
resh water Forducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Sand Sandy Shale Sand	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464	Vater Inches		
resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Sand	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486	Vater Inches		
resh water Fooducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Sand Sandy Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870	Vater Inches		
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resh water Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Sand Little Lime Pencil Cave	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906	Vater Inches		
resh water Forducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Salt Sand Little Lime Pencil Cave Big Lime	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946	Vater Inches		
resh water Forducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Little Lime Pencil Cave Big Lime Loyalhanna	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946 2052	Vater Inches		
resh water Forducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946 2052	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946 2052 2101	Vater Inches		
resh water Forducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Little Lime Pencil Cave Big Lime Loyalhanna	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946 2052	Vater Inches		
resh water Forducing Sand Big Injun Formation Color Hard or Soft Shale Pittsburgh Sand Shale Connellsville Sand Silty Shale Shaly Sand Shale	Top Feet O 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946 2052	Salt V Depth Bottom Feet 146 217 347 362 771 978 1006 1080 1105 1170 1313 1350 1395 1464 1486 1870 1901 1906 1946 2052 2101	Vater Inches		

(over)

^{*} Indicates Electric Log tops in the remarks section.





DEPARTMENT OF MINES OF A GAS DIVISION DEFIL OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

7		TMENT OF MINES, on, W. Va.		DATE	APR 22	2 1976	· · ·	
	N	Pennzoil Company		Company P	ENNZOIL COM	PANY		
	Surface Owner Address	Parkersburg, W. Va.					, W. Va. 2610	01
_		G. F. Hedges, Jr., Sp.				Acres _		
	Mineral Owner	for Lucy J. Lynch, et				Creek		
	Address	Spencer, W. Va. 25276				Elevation		
`	Coal Owner					County		
	Address	NO COMMERCIAL COAL				-		
	Coal Operator	NO COMMERCIAL COAL		Quadrangie				
	Address PERMIT MUST B	E POSTED AT THE WELL SITE						
Al' p	rovisions being in e W. Va. Code, t	accordance with Chapter 22, he location is hereby approved	•					
for _	drilling	This permit shall expire if			1.			
opera		nmenced by 8-23-76						
	2					Richard J.	Morris	
De	eputy Director - Oil	pad)	INSTE	CTOR TO BF	NOTIFIED			
	pary Director - Off	& Gas Division	FH:	54-7259	address_ _g	antsville, V	I.Va.	
. (GENTLEMEN:					•		
	The undersigned	l well operator is entitled to dril	l upon the a	bove named fa	rm or tract of la	and for oil and g	as, having fee	
t	title thereto, (or a	s the case may be) under grant	or lease dat	ed Apri	1 12,	19 00 by Edv	ard and.	
Ī	M. M. Lewis	made to South Penn O	il Compan	y and reco	orded on the	day	of	
1	19, in	County, Book _	4	Page4(<u>) </u>			
-	i .	WELLDRILL DEF				RACTURE OR	STIMULATE	
•	OIL	AND GAS WELL ORIGINALLY	DRILLED :	BEFORE JUN	E 5, 19 6 9.			
1		lat was prepared by a registered as of the above date.	engineer or	licensed land	surveyor and all	coal owners and	/or operators	
	The above nam to make by Sectio	ned coal owners and/or operator a n 3 of the Code, must be receive	re hereby no d by, or file	otified that any d with the De	objection they partment of Min	wish to make, o es within ten (10	r are required) days. *	
	or coal owners at	notice and the enclosed plat were their above shown respective ad mailing or delivery of this copy	dress		day	before	coal operators , or on the	
	•		4	ery truly your		COMPANY		
						Lucas		
PLE	LASE SUBMIT CO	PIES OF ALL	(5	Sign Name)		perator Curtis	A. Lucas,	
G EO	PHYSICAL LOGS	DIRECTLY TO:				_Civil E	ngineering De	P
Wes	t Virginia Geo	logical and Economic Surve	y Address	A	P. O. Bo			
Ρ.	0. Box 879		of Well Operat	or	Parkerst	11110		
mor,	gantown, W. Va	a. 26505	wen Operat		City or To			
					W. Va.	26101		
				***************************************	State			

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

> ROA-2052 __PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XDRILL	DEEPEN FRA	ACTURE-STIMULATE			
DRILLING CONTRACTOR: (If I	Known)	RESPONSIBLE AGENT:				
NAME		ADDRESS Parkersburg, W. Va. 26101				
ADDRESS						
TELEPHONE		TELEPHONE 422-65	665			
ESTIMATED DEPTH OF COMPLI	ETED WELL:	ROTARY X	CABLE TOOLS			
PROPOSED GEOLOGICAL FORM	ATION: Big Injun	•				
TYPE OF WELL: OIL_	GAS CO	MB STORAGE	DISPOSAL			
	RECYCLIN	G WATER FLOO	D_X OTHER			
CASING AND TUBING SIZE 20 - 16 13 - 10	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
9 - 5/8	•	•	•			
8 - 5/8	300	300	190 sks.			
7 .						
5 ½						
4 1/2	2120	2120	50 sks.			
3			Perf. Top Perf. Bottom			
Liners			Perf. Top			
,			Perf. Bottom			
OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES (WELLS DRILLED PRIOR T MUST ALSO BE SUBMITTE TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NU	L: DF OG - 1, SHOWING ORIGINAL RIGINALLY DRILLED BEFOR AND ORIGINAL WELL REC RIGINALLY DRILLED ON AN MBER, AND PERFORMANCE	NAL PERMIT NUMBER AND PY OF THE PLAT AND TH REJUNE 5, 1929, FIVE (5) CORD. ID/OR AFTER JUNE 5, 1929 BOND.	ND AND PERMANENT COPY PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD OPIES OG - 1, PERFORMANCE , FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-			
The following waiver must be	ne completed by the coal once	rator if the permit is to be is	sued within ten days of receipt			
thereof.	a completed by the coal oper	tator it the permit is to be is	saca within ten days of receipt			
WAIVER: I the undersigned, Age this lease have examine	nt fored and place on our mine ma					
			ll being drilled at this location, , Chapter 22 of the West Virginia			
		Fo	r Coal Company			
			Official Title			

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVSION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

	required) s addresses.	hould be ma	siled t	o eaci	n cos)	l operat	or at	their
Farm name:	PENNZOIL P	RODUCTS CO.	0re	rator l	Jell No	D. E. LEW	IS FI-1	
LOCATION:	District: Latitude:	1001.56 (WALTON 10250 Feet 10025 Feet	South o	Cou f 38 1	unty: A Des. 3:	7 Min. 30	Sec.	
P. Vi	O. Box 5519 enna, WV	ucts Co. 26105-5519	_ 0	r Owner	r .	TRATE	777777	
Asent: Inspector: Permit Issu	/Sezer D	engherty.	_ C	oal Ope r Owne	erato	SEP 0	7.1988	U
STATE OF WE	EST VIRGINIA		AFFIDAVI	T		DIVISION OF DEPARTMENT	OIL & GAS	S SY
first duly in the won Pe work of Pi on the	sworn accork of plussing and lussing and last day	ording to lating and fill ucts Co. filling the of	w derose ins oil _, well e above, 1	and same opera	ay thas well-tor, a that s	t they ares and were not particularly and work the well	e expere e emplo ipated was com	ienced wed by in the menced lussed
· T'	YPE	FROM	Τ	0	PIPE	REMOVED	LEF	T 1
1 Gel 6/0 1 Gener t &	g Veet	FROM 2/00 1/900 1/406 3/8 2/2	_1_2/2	 			. .	
Descr	iption of mo	 	Casing	! ! .ses	t'alm	e C.L	19/8/	88 [/] ¦
and the _21	hat the worder day of	rk of pluss	ins and _, 19 \$\frac{1}{2}\$	fillin	s said	well was	comple	ted on
And furthu	r depon ent s	saith not.	J	Kall Di	e C	orkma	SEP U	; 1988
Sworn and My commiss	subscribe b ion expires	efore me thi 7-2-90	s 6th	day o	etio	September Otary Pub	uan	988