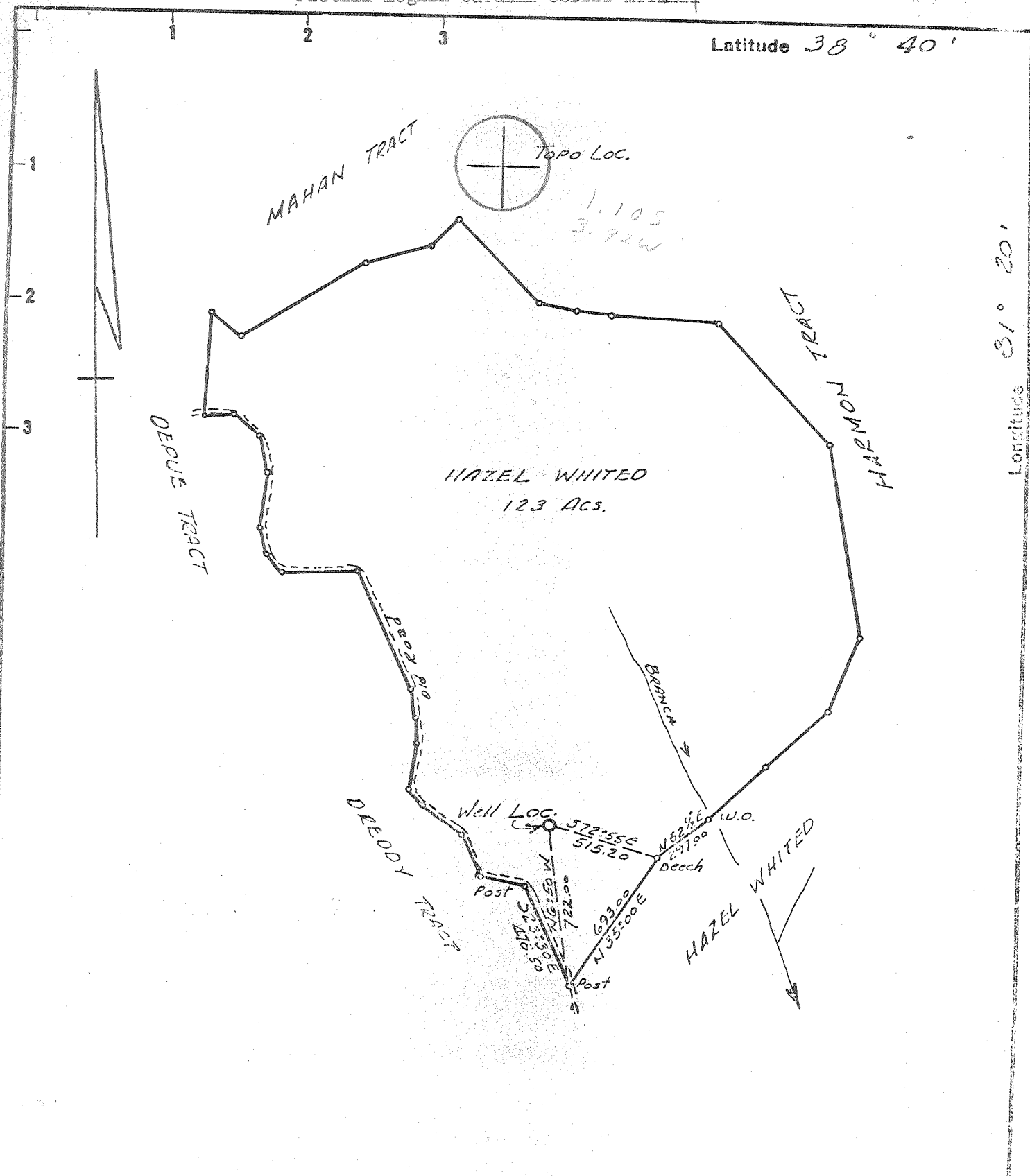


Latitude 38° 40'

Longitude 81° 20'

Longitude



- Fracture Before 6/5/27
- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines, Regulations.

PROVEN ELEVATION U.S.G.S. B.M. 716' *made Nov. 1968*

Company WALTON OIL & GAS

Address 615-B, GEORGIA ST., CHARLESTON, W.VA.

Farm HAZEL WHITED

Tract _____ Acres 123 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 947.42

Quadrangle WALTON C

County ROANE District WALTON

Engineer N.L. Sefton

Engineer's Registration No. 1932

File No. _____ Drawing No. _____

Date 11-23-68 Scale 1" = 600'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

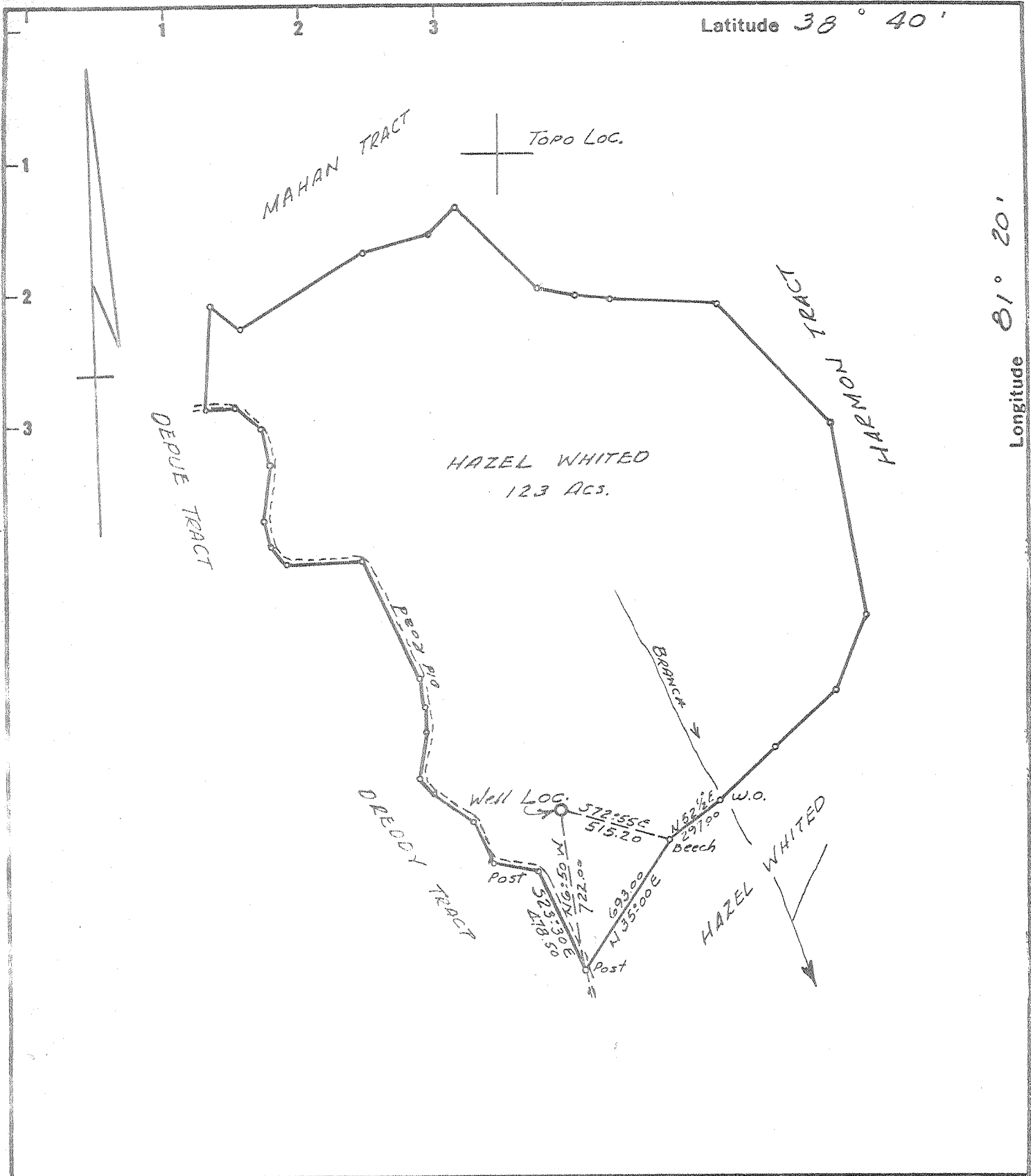
WELL LOCATION MAP

FILE NO. 700-11-9.7

Revised under ROA-1781
* Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

Deep Well (Tuscarora)



Fracture	<input type="checkbox"/>
Before 6/5/27	<input type="checkbox"/>
New Location	<input checked="" type="checkbox"/>
Drill Deeper	<input type="checkbox"/>
Redrill	<input type="checkbox"/>
Abandonment	<input type="checkbox"/>

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines, Regulations.

PROVEN ELEVATION USGS BM 716 1 mile North of Walton

Company ALLEN BEARD

Address 615-B, GEORGIA ST, CHARLESTON, WVA.

Farm HAZEL WHITED

Tract _____ Acres 123 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 947.42

Quadrangle WALTON C

County ROANE District WALTON

Engineer N. L. Sefton

Engineer's Registration No. 1232

File No. _____ Drawing No. _____

Date 11-23-68 Scale 1" = 600'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. ROB-1692

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Walton

Permit No. ROA-1781 (Formerly ROA-1692)

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company Allen Beard
Address 804 Commerce Sq. Chas. W.Va.
Farm Hazel Whited Acres 123
Location (waters) _____
Well No. 1 Elev. 942.42
District Walton County Roane
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced January 2, 1970
Drilling completed March 10, 1970
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8	200	200	
9 5/8	2275	2275	Size of
8 1/4			
6 7/8	5920	1470	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED 13 SIZE 200 No. Ft. 2/6/70 Date
Amount of cement used (bags) 100 cuft
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) dry hole

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand			1666	1992			
Pencil Cave - little lime			1992	2032			
Big Lime			2032	2185			
Big Injun			2185	2208			
Coffee Shale			2590	2602			
Berea Horizon			2602				
Corniferous Limestone			5622				
Oriskany Sandstone			5786	5846			
Newburg Sandstone			6694	6700			
Clinton Sandstone		<u>Tuscarora</u>	(575) 7500	7588			
Total Depth <u>615</u>				7686			
				7686 TD			

from nearby well:
 tops
 UD 2602
 H 3802
 J 4620
 A 4800
 R 5085