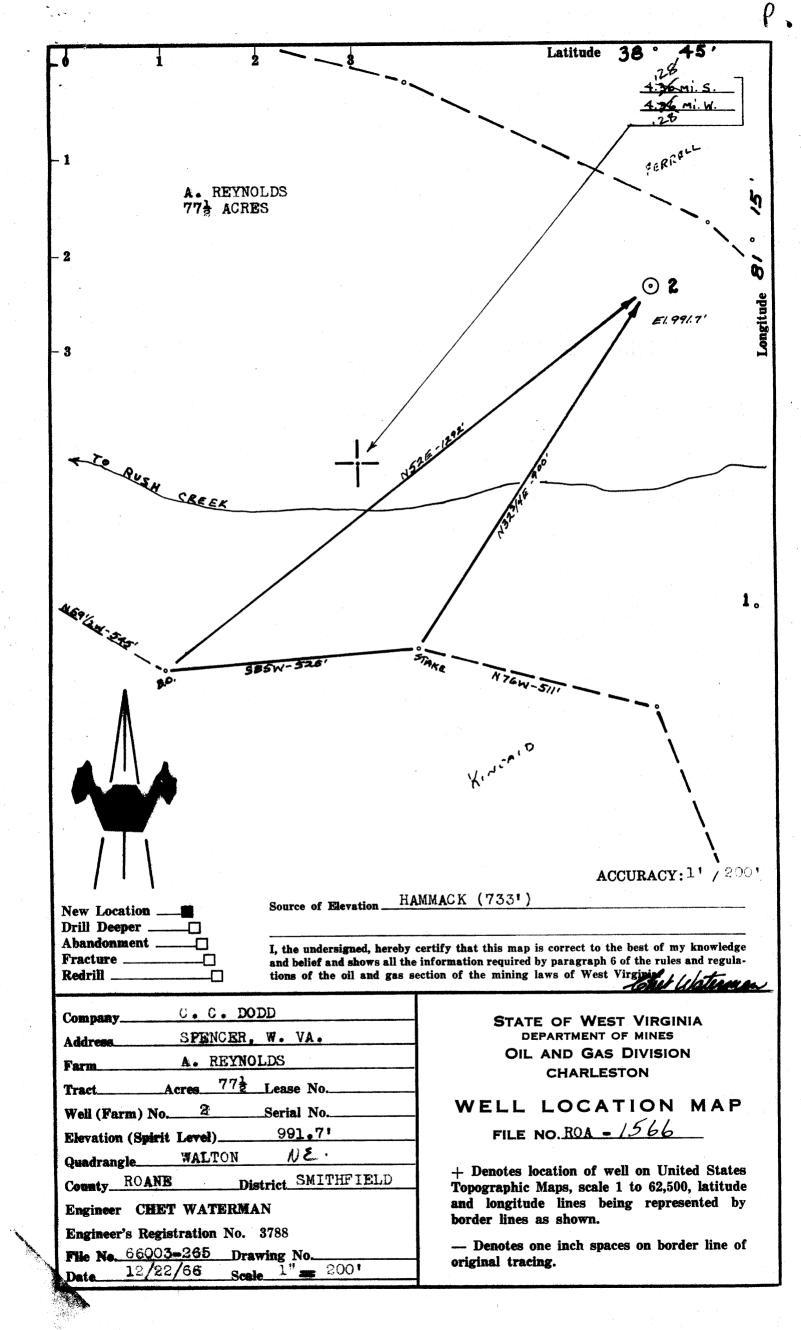
Plot\_\_ Log\_\_ Card\_\_ CSD\_\_ Mflm\_\_ Latitude A. REYNOLDS 773 ACRES - 2 - 3 RUSH CREEK STAKE 585W-526 Kinchio Source of Elevation HAMMACK (7331) Drill Deeper . 5-27-70 essued Abandonment . I, the undersigned, hereby certify that this map is correct to the best of my knowledge Fracture . and belief and shows all the information required by purely virginial tions of the oil and gas section of the mining laws of West Virginial Walter and belief and shows all the information required by paragraph 6 of the rules and regula-Redrill A. A. Pursley, dba, Pursleys Pulling & Company Box 51, Leroy, W. Va., STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION A. REYNOLDS Farm **CHARLESTON** 773 \_Acres Lease No. WELL LOCATION MAP 3 Well (Farm) No... Serial No. FILE NO. ROA - 1566-P Elevation (Spirit Level)\_ WALTON

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.





## DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

Quadrangle Walton

Permit No. ROA = 1566 WELL	WELL RECORD			Oll or Gas Well Oil (KINO)		
Company C. C. Dodd  Address P. O. Box 57 - Spencer, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm A. Reynolds Acres 77½  Location (waters) Slab Fork	Size			Kind of Packer		
Well No. #2 Elev.991.71 District Smithfield County Roams	13			Size of		
The surface of tract is owned in fee by A. Reynolds Heirs  Address  Mineral rights are owned by A. Reynolds Heirs	8¼ 6¼ (7) 5 3/16	20431	881 *	Depth set		
Drilling commenced January 18, 1967  Drilling completed March 4, 1967	4½	2172!	21721	Perf. top.		
Date Shot. From To.	Liners Used			Perf. top		
Open Flow /10ths Water in Inch  /10ths Merc. in Inch  Volume Cu. Ft.  Rock Pressure lbs hrs.  Oil Show bbls., 1st 24 hrs.	Amount of ceme Name of Service	int used (bags).	SIZE 217			
WELL ACIDIZED (DETAILS).	FEET	r nu	CHES	Printer-size		
RESULT AFTER TREATMENT (Initial open Flow or bbls.)	bla Hours					

Producing Sand	***************************************	(Injun)			Depth 21508			
Formation	Color	Hard or Soft	Тор	Bettem	Oil, Gas or Water	Dopth	Remedia	
Rock Sand			0	43				
Red Rock			43					
Sand			90	90	·			
Red Rock			130	130 251			·	
Gray Slate			251	326		l .		
Sand			326	400				
Slate			400	495				
Red Rock			495	770				
Lime			770	807				
Red Rock			807	868				
Sand			868	975	1			
Slate			975	1000	*		Run 8 easing	
Sand			1000	1145			at 881	
Slate		A Company	1145	1150	*			
Sand			1150	1235	(03)	-		
Slate	•		1235	1245	311234	56		
Sand		- A	1245	1295	(3) 3.			
Slate			1295	1380	1 A 10			
Sand			1380	1417	IN WCA	80 H	,	
Slate			1417	البالد المالد	G Go Cor CX	75		
Sand			11/1/5	1490	15 0 18)	ं के		
Slate & Shel	Ls		11/190	1530	Min Min	(A)		
Slate			1530	1600	ا الآي ا	2 11 01		
Sand saif		er de la companya de	1600	1874	Apple 1 View Nich		Water 1640' -1	
Lime		and Mean of the Committee of the Committ	1874	1906			baler per hour	
Slate	kan ara a 🖡		1906	1909			Mater her wont	
Lime			1909	1942			Water 1700 hole full	
Pencil Cave			1942	1915	a i	: :	Tarr	

Fermation	Color	Hard or Soft	Top 6	Bettem	Oil, Gas or Water	Depth Found	Remarks
Lime jun Sand			1945 2080 2100	2080 2100 2150			Show oil 2000-2000
		Total Depth	•	<b>2150</b>			
					· · · · · · · · · · · · · · · · · · ·		
						• 1	
		1					
				•			
					Mary 1		

	Date	April 6	19 67
APPROVED	10/1	a world	
APPROVED			
БУ		(Title)	