



K-E IMPERIALTM

6-60 196

FORE No. 989 16 1/68 M.G. 7132

82638

LEASE NO.

PENNZOIL COMPANY Preliminary **NEW WELL REPORT** 3

WORKING DISTRICT

203

Salt Water Disposal CC

Freeman -12-

EASE NO.		, , , , , , , , , , , , , , , , , , , 		ACKES			Map No.	70Ø			
Henry	F. You	ng		FARM	WELL NO1	N	57_	E	w46		
Walton District or Township				Salt Water Disposal Well) Roane COUNTY QUAD							
				The state of the s	1			er 27.			
OCATION MADE	No	vember	189	19_66	DRILLING COMMENC	ED					
SPUDDER & ROTARY DRILLING EQUIPMENT USED					DRILLING COMPLETED						
						_		(- 7:	\ / ₁		
RILLING EQUIPMENT OF THE PROPERTY OF THE PROPE	NT Mito	hell &	<u>Mitchell</u>	<u> </u>	TOTAL 17051		SAND	Salt	/•····		
			•		DRILLING CONTRAC	TOR	itchell 6	& Mitche	:11		
LEVATION: FLOOP	R										
ELEVATION: GROUN	dr.	746.62			WORK ORDER NO.	12	2-3417-C	- 23			
				FORMATIO	ON RECORD						
KIND	тор	воттом	STEEL LINE MEAS.	TEST	'kind''	ТОР	воттом	STEEL LINE MEAS.	TEST		
1	0	2					ļ				
nd & Lime	2	65			-		-				
ndy Shale	65	95					-				
ale & Sand	95	285	-								
d Rock	285	380									
aly Sand me & Shale	380 575	575 700									
nd & Shale	700	825									
ndy Shale	825	1045	1								
nd & Shale	1045	1245				 	_				
nd	1245	1276			_						
ale & Sand	1276	1372				 	1.				
.lt Sand	1372	1620									
ale	1620 1636	1636									
xon Sand	1663	1690							-		
ttle Lime	1690										
otal Depth		1705						-			
		3/3					+	-			
		<u> </u>	-			+	-				
		-									
		-	+								
		+				1		1	 		
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NEW WELL REPORT - CONTINUED 3

	li .	300000 T.	CA.	SING	AND T	UBIN	G RECORE)		
INITIAL TORPEDO RECORD			PUT IN		WELL		P	PULLED OUT		
Date of Shot	SiZE	TRA	NSFER	NO.	FEET	INCH	TRANSFER	NO.	FEET	INC
	7" O.D.				1722	00		.		
Name of Torpedo Co.						1				
No. of Quarts										
Length of Shell			garantakan dibi. Hendandinan k			1				
						1				
Diameter of Shell	1					1				
Length of Anchor					,,	-	1			
Top of Shot	-		ar ayan maaranama			+-				
Bottom of Shot	_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Feet of Fluid in Hole When Shot			*			-	-			·
Results:							 			
			~4.74				1	_		
					-	1				
			CONTRACTOR E ATTEMPER	17780 65	~	-	~~~			
				<u>مرسو</u>			CORD			
INITIAL PRODUCTION FIRST 24 HOURS		ND			SIZE		DEPTH SET	DA	TE SET	
Open Flow /10ths Water inInch	Guide S	hoe		7"	0.D.		1705.031	12-1	<u> 3-66</u>	
/10ths Merc. inInch	Float C	olla	r	719	O.D.		1684.451	12-1	0-66	
VolumeCu. Ft.				Ĺ						•
Rock Pressurelbshrs.		Selfer C. C. J. Common code 1								
Oilbbls., First 24 hrs.										
Office and the second s										
ACIDIZATION OR FRACTURING RECORD	ċ				c	ASIN	G CEMENT	ED		
DATE WELL ACIDIZED		No.	711	O.D.	_ 1'	705.	03 _{FT.} 1	2-10-6	6	_
DATE WELL FRACTURED.		-			SIZE				-	_D/
NAME OF COMPANY			BAG	8 Use	D	5	42			
(List below materials used in Acidizing or Fracturing, i.e., Sand, Cruc Water, Kerosene, Mothballs, Acid, etc., giving gallons, barrels and	de Oil, Gasolir	ne,								
water, Kerosene, Mothballs, Acid, etc., giving gallons, barrers and	pounds.)				SIZE		FT			_D/
- Andrews - Andr										
			BAG	s Use	D					
					SIZE		Fт			_D
5 2			BAG	e iles	D					
		-	JAG							-
		· ·			SIZE		Fτ			_D
	,	*****	BAG	s Use	D					

		artement)	Cas	ຳກອ	ceman	t ed	by Halli	hunt on	Comp	-2 23 -
		er-o-op							•	
			Cir	<u>cula</u>	ted to	o su	rface.			
			1							
					ţ					
BREAKDOWN PRESSURE ()										
PUMPING PRESSURE AVERAGE PUMPING RATE/MINUTE			Ton	Осот	u 05 C	EMEN	r Shown Bi	TEMBER	ATUDE	
PUMPING TIME			1 OF	₩EF!	H OF C	EMEN	JHOWN BI	IEMPER	INIURE	
	CU F									
RESULT AFTER GAS	BBI	.s.	ļ	· · · · · · · · · · · · · · · · · · ·						
ROCK PRESSURE AFTER TREATMENT							•			
										==
REMARKS:							· · ·			
Gamma Ray Density and Caliper Loga	s run by	Schl	Lumbe	rger	on D	ecem	ber 6. 19	966	. •	
				9						
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5			······································		·····		<i>د)'</i> ' ب			-
N-4 M.477 3.477-3										
Note: This well was drilled according t	o unte TT	<u>ur</u> در	uer_	pect	ton T	01				
22, of the Department of Mines, O	14 & Gas	נענע	slon	<u>a </u>		. }				
			<u> T</u>				<u> </u>	·		1. 2.
							• ('			
	APPRO	VEN					· · · · · · · · · · · · · · · · · · ·			
	AFFRU	· tr this East		,	1					

WR-38 13-00 E-FISCEIVED NOV 15 1990 DEPT. OF ENERGY

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVSION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

respective	addresses.						
Farm name:	COX, FRANC	ES Y.	Oj	perato	r Well N	o.:HENRY	YOUNG #1
LOCATION:	Elevation.	746 62	^·· - d		Z D M M z D		
200		746.62 WALTON	Quadrai	ngre: i	KETTLE		
	Latitude:	MALION	G h	- 6 20	County:	ROANE	
	I ongitude:	4430 Feet 2210 Feet	South	01 38	Deg. 3	/ Min. 30	Sec.
,	roudt cade	2210 Feet	west	OI 81	Deg. 2	5 Min. 0	Sec.
Well Type:	OIL	GAS					
Company: F	Pennzoil Produc	ets Company		Coal C)nerator	NI/A	
	2.0. Box 5519	cs company		or Own	pheracor	- N/A	
	Vienna. W. Va.			OL OWI	16.1		
X	Tenna. W. va.	20103-3319	_				
Agent:	lames A. Crews		•	Coal C	nerator	N/A	
Inspector:	Homer Dougl	nerty	_	or Own			·
Permit Issu	Homer Doughted: 10/13/8	9	_	OI OWI	16.1		
		•					
		1	AFFIDAV	7 T TD		•	
STATE OF WE	ST VIRGINIA	<u>.</u>					
County of	Roane	ss:					
_	Roane	_ 55.					
	Larry Cottril	.11	and.	Da	wid Rolle	ngaa	9.
first duly	SWOTH ACCOU	rding to la	7 do 200	De 22d	viu Balle	L	being e experienced
in the wor	k of pluggi	arny to lav	v depos	se and	say tha	t they are	e experienced
Donnard 1 Dwed	k or pruggri	ig and IIII	ing off	and g	as well	s and were	e employed by
work of pl	ugging and	f:11:55 55	_, well	oper	ator, a	nd partic	ipated in the was commenced
on the	days	triring the	e above	well,	tnat s	ald work	was commenced
and filled	in the falls) <u>1</u>		19,	and tha	t the wel.	was commenced l was plugged
TY	IN CHE IOII(FROM	er:	mo.			
1		r ROM		TO	PIPE	REMOVED	LEFT
Cement	_	1684	-				
				1583	7''	0	1705
_Ge1		1583	_	1300	. !		
_Cement		1300	_	199			
Ge1		1199		100	1		
_Cement		100	Sur	face			
			1				
			·		i		10.
					i		
Descri	ption of mon	ument: 8-	5/8" cas	ing avt	ending 30	" above cur	2000
			oro cas	THE EXT	ending 50	above sur	lace.
and tha	at the work	of pluggi	ng and	filli	na said	well was	completed on
the $31st$ σ	day ofj	111v	, 19 90		g bara	WCII Was	combiered ou
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And furthur	deponents s	aith not		\mathcal{K}_{-}		15 11/10	0.0
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