

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, May 8, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 21 47-087-00694-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and. in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Marti

Chief

Operator's Well Number:

Farm Name: HIVELY, N. C.

U.S. WELL NUMBER: 47-087-00694-00400

Date Issued: 5/8/2023

Vertical Plugging

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date	e March	, 23			,	2	0 20	23	
2)Oper Well	rate 7	^S 0	8	7	0	0	6	9	4
3)API	Well	No.	4	7 – 087		-	000	094	1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil X / Gas XX / Liquid	d injection/	Waste disposal/
	(If "Gas, Production or Uno	derground storage) Deep/ Shallow X
5)	Location: Elevation 977.78	Watershed Poca R	iver
	District Walton	CountyRoane	Quadrangle Clio
6)	Well Operator Unknown\DEP Plugging Address 601 57Th Street Charelston WV 25304	7) Designated Age Addre	Jason Harmon ss 601 57th Street Charelston WV 25304
8)	Oil and Gas Inspector to be notified Name Joe Taylor Address 1478 Claylick Road	Name WPS	actor Enviromental LLC 34 Little Coal River Road
	Ripley WV 25045	Al	um Creek WV 25003
•	Vell Plugging work order next Page		
			Office Of Oil and Gas
			MAR 3 0 2023
Noti Work	fication must be given to the district oi can commence.	l and gas inspect	WV Department of Environmental Protection or 24 hours before permitted
Nork	order approved by inspector	an	
			05/11/2023





WELL RECORD, FORM OG-10, AND TO SEMITTED 0 6 9 4 TO OBTAIN RELEASE OF WELL UNDER BOND.

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

		-
TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.		
	Ripley Oil & Gas Company	
COAL UPERATOR OR COAL OWNER	MAME OF WELL OPERATOR	
8	Box 303, Ripley, W. Va. 252 71	*
ADDRESS	COMPLETE ADDRESS	
	March 29, 19 67	- *
COAL OPERATOR OF COAL OWNER	PROPOSED LOCATION	R 98
ADDRESS	, and a second s	
N. C. Hively Heirs et al	County	12
OWNER OF MINERAL RIGHTS		
Walton, W. Va	Well No. 1-A	
ADDRESS	N. C. Hively Farm	9 80 *
GENTLEMEN:	Elevation 9061 Acres 207	
The undersigned well operator is entitled	to drill upon the above named farm or tract of land for	H.
oil and was having fee title thereto. (or as the	case may be) under grant or lease dated September	8.0
	madeby Nancy C. Hively & husband to	
	and recorded on the day	
D. C. Galigner	and recorded on the day	
of	, in the office of the County Clerk for said County in	11 15
Pook 7 page 194		
to be drilled for oil and gas by the undersigned and County above named, determined by survey land marks.	petent engineer and shows the proposed location of a well well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or	*
of coal beneath said farm or tract of land on w	l and believes there are no coal operators operating beds hich said well is located, or within 500 feet of the bound-kings and filed their maps as required by law, excepting the med as addressees.	
desire to make to such proposed location, or whithe drilling of a well at said proposed location we coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections we on request and that all such objections must set it	eners (if any) are notified that any objections they may che they are required to make by Section 3 of said Code, if call cause a dangerous condition in or about their respective Department of Mines within ten® days from the receipt of said Department. Said coal operators are further notified ill be furnished to them by the Department of Mines promptly forth as definitely as is reasonably possible the ground or dicate the direction and distance the proposed location should	2 m 2
(The next paragraph is to be completed		
	were mailed by registered mail, or delivered to the above	* *•
named coal operators or coal owners at their a or on the same day with the mailing or delive West Virginia.	bove shown respective address day before, ery of this copy to the Department of Mines at Charleston,	
,	Very truly yours,	
(Sign	n Name Ilaughter	
1 0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WELL OPERATOR	*
E CANTED BY	DOX 181	
Addre of	STACET	p * 1
RECTANGE Well Ope	erator) Tipley	*
		RECEIVED
18 17 81 18 18 18 18 18 18 18 18 18 18 18 18	súlte.	ffice Of Oil and Gas
ten days from the receipt of said notice and plat by	or be found by the department of mines, within said period of the department of mines, to said proposed location, the depart- rilling permit reciting the filing of such plat, that no objections ion, or found thereto by the department, and that the same is seed to drill at said location.	MAR 3 0 2023
	ROA-1587	ironmental Protection

PERMIT NUMBER



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Spudder Cable Tools M

Rotary

Storage WELL RECORD ROA-1587 Permit No. Oll or Gas Well. Used in Drilling Company Ripley 011 & Gas Company Casing and Tubing Left in Well Packers Address Box 303, Ripley, W. Va. 25271 Farm N. C. Hively Size Location (waters) Lickown Creek Kind of Packer. 9061 20 Well No. 1-B X Elev. District Walton County Roane The surface of tract is owned in fee by N. C. Hively et al 84 645 Address Walton, W. Va. Depth set. Mineral rights are owned by N. C. Hively et al Address Walton, W. Va. 44 1921 4/1/67 Drilling commenced Perf. tup Open hole 1921 Drilling completed 5/8/67 Perf. bottom frac Liners Used Perf. top_ Date Shot_ To. With ___ Perf. bottom_ Attach copy of cementing record. Open Flow /10ths Water in. CASING CEMENTED 41" SIZE 1921 No. FL /10ths Merc. in. __Inch Volume Amount of cement used (bags) 125 bags _ Cu. Ft. Est. 250 Rock Pressure Name of Service Co. Ready 011 & Gas Cementing _brs. 25 bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT___ FEET INCHES WELL ACIDIZED (DETAILS). FEET. INCHES FFFT INCHES INCHES FEET __ FEET INCHES WELL FRACTURED (DETAILS)_ With 600 Bbls. water and 30,000 lb. Sand RESULT AFTER TREATMENT (Initial open Flow or bbls.) 25 Bbls. per day ROCK PRESSURE AFTER TREATMENT_ Est. 250 Hours Salt Water 14251 Producing Sand Injun Depth

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay Sand Slate Sand Slate Red rock Lime she Slate Sand Slate, s Sand Slate, s Salt san Little I Big lime Injun Sa Black li	ll hells hells d ime		00 35 160 180 240 250 645 652 700 753 840 972 1777 1916 1964	35 160 180 240 250 645 652 700 753 840 972 13751 1777 1916 1964			RECEIVED Office Of Oil and (
Total De	pth		1971			DEC 967 RECEIVED West Virginia Dept. of Mine	MAR 3 0 202

Proposed Work Plan 47-087-00694 (21)

- 1. Notify the State Inspector within 24 hours of plugging commencement.
- 2. Run down and check total distance approximately 1971 +/- feet.
- 3. Free point and recover all free tubing and casing.
- 4. Set 6% gel between all plugs.
- 5. Set 100' cement from total distance to 1800+/- feet.
- 6. Set 100' cement plug across casing cut.
- 7. Set 100' cement plug 930' to 830' to elevation plug.
- 8. Set 100' cement plug 695' to 595' 8-1/4" casing plug.
- 9. Set 100' cement plug 100' to surface.

7-2N-23

RECEIVED
Office Of Oil and Gas

MAR 3 0 2023

WV Department of Environmental Protection

4708700694

1) Date:

March 23, 2023

2) Operator's Well Number

3) API Well No.: 47 -

087

100694

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

1 \		TV (V G 10		•
	ner(s) to be served:	5) (a) Coal Operat		
(a) Name	Justin Marks	Name	NA	
Address	609 McKown Creek	Address		
4.5.3.	Walton Wv 25286			
(b) Name			Owner(s) with Declaration	
Address		Name	NA	
		Address	Vertical Control of the Control of t	
(c) Name		Name		
Address		Address		
6) Inspector	Joe Taylor	(a) Coal I	essee with Declaration	
Address	1478 Clay Lick Road	Name Name	NA	
riduless	Ripley WV 25271	Address	0000000	
Telephone	304-380-7469	Address		
Telephone	001 000 1100			
Take notice accompanyi Protection, the Applica	that under Chapter 22-6 of the Westing documents for a permit to plug a with respect to the well at the locati	n at all. st Virginia Code, the undersigned wand abandon a well with the Chief or on described on the attached Applied by registered or certified mail or	ell operator proposes to file or has file the Office of Oil and Gas, West Virgi ation and depicted on the attached Fo delivered by hand to the person(s) na	d this Notice and Application and inia Department of Environmental rm WW-6. Copies of this Notice,
	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, W 25304	ress 601 57th Street Charelston WV 28	Harma	
	sworn before me this	day of Cipru	0 2033	Office Of Oil and Gas MAR 3 0 2023
Menace	Live White	1 0 0 0 0	Notary Public	MILITIN DO FOLO
My Commission	expires (iphil)	(6,909)		WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

05/11/2023

Surface Owner Notification 47-087-00694





Please contact the OOG at 304-926-0450 if you have any questions regarding this notice.

02/09/23 Date Served; 02/09/23

Date Issued:

west virginia dopariment of environmental protection

Harold D. Ward, Cabinet Scaregary

511 57° Street Charlesten, WV 25304 (204) 926-0450 Fax. (304) 928-0452 Office of the and fear

Certified Mail Receipt No. (if applicable) 1020 1810 0000 9055 9289 (9590 9402 7473 2122 9993 20

Name of Person Making Personal Service (if applicable)

Service Address; ___609 McKowns Creek Walton, WV 25286_

Name of person served __lumin C ETUX Marks_

ABANDONED WELL(S) NOTICE OF INTENT TO PLUG / REPLUG

6119 MCKOWIIS Creek Wallon WV 25286 You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22. Arricle 10. Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s), site-specific considerations or other factors may ultimately prevent the plugging or replugging at this time.

Description of premises: Parcel ID 44-09-0015-0024-0000 comprising 41.26 acres located in Walton District of Roane County.

is a dry hole or because it has not been in use for a period of 12 consecutive months and no The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it satisfactory proof of a "bona fide" future use for the well has been demonstrated to the COOG.

the right to repair of any damage or disturbance resulting from the well plugging or to If you are a surface owner of the above described premises, he advised that surface owners have compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface

January Rave the potential right to take any casing, equipment or other salvage not claimed in this signature. Picace beginned that it is the intent of the OOG to take all casing, equipment, and other salvage. Picace beginned that it is the intent of the OOG to take all casing, equipment, and other salvage. So the salvage well(s).

So the salvage of the salvage of the salvage of claimed in this analysis. So the salvage of the salvage of

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U.S. Postal Service CEBTIFIED (IAML) RECEIPT Conserve recognition at the property of the party o		Control to the Section of Lines	200	Sales Executeds	Welfer W. JCH.
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05/11/2023



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WEST VICHIRU			p	

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

API No.	47-0878. Boll 440	9	4	_
Farm Name				
Well No.				

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVED

	WAIVER
has examined this proposed plugging wo	/ owner/ lessee/ of the coal under this well location ork order. The undersigned has no objection to the work proposed to be loperator has complied with all applicable requirements of the West ons.
Date: March 23,2023	No coal owner lease or operator
	By:

Office Of Oil and Gas

MAR 3 0 2023

WV Department of Environmental Protection WW-9 (5/16)

API Number 47 - 087	00694
Operator's Well No.	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

TECHNOL COTTITION DISTOR	
Operator Name_Unknown\DEP Plugging Contract	OP Code
Watershed (HUC 10) Poca River	Quadrangle Clio
Do you anticipate using more than 5,000 bbls of water to complete Will a pit be used? Yes No	the proposed well work? Yes No
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes N	If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Reuse (at API NumberOff Site Disposal (Supply form WW-9	umber)
Will closed loop systembe used? If so, describe: NA	
Drilling medium anticipated for this well (vertical and horizontal)?	
-If oil based, what type? Synthetic, petroleum, etc. NA	
Additives to be used in drilling medium?NA	
Drill cuttings disposal method? Leave in pit, landfill, removed off	site, etc. NA
-If left in pit and plan to solidify what medium will be use	ed? (cement, lime, sawdust)NA
-Landfill or offsite name/permit number? NA	
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.	
on April 1, 2016, by the Office of Oil and Gas of the West Virginian provisions of the permit are enforceable by law. Violations of any or regulation can lead to enforcement action. I certify under penalty of law that I have personally exapplication form and all attachments thereto and that, based on my	ditions of the GENERAL WATER POLLUTION PERMIT issued in Department of Environmental Protection. I understand that the term or condition of the general permit and/or other applicable law samined and am familiar with the information submitted on this inquiry of those individuals immediately responsible for obtaining and complete. I am aware that there are significant penalties for aprisonment.
Company Official Signature	OFFICIAL SEAL Office Of Oil and Gas
Company Official (Typed Name) Jason Harmon	NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK MAR 3 0 2023
Company Official Title Deputy Chief	601 57th Street, SE, Charleston, WV 25304 WV Department of
Subscribed and sworn before me this day of day of	, 20 <u>33</u> Notary Public 05/11/2023

Proposed Revegetation Treatment: Acres Disturbed 0.5	Preveg etation pH U	nknown
Lime 2-3 Tons/acre or to correct to	_{pH} 6.0	
Fertilizer type 10-10-20	_	
Fertilizer amount 400	_lbs/acre	
Mulch 2 To	ons/acre	
<u>S</u>	Seed Mixtures	
Temporary	Permanen	t:
Seed Type lbs/acre	Seed Type	lbs/acre
NA	FESCUE	40
	LADINO CLOVER	5
	CONTRACTORS MIX	20
Maps(s) of road, location, pit and proposed area for land approvided). If water from the pit will be land applied, provided, W), and area in acres, of the land application area.	plication (unless engineered plans including le water volume, include dimensions (L, W,	this info have been D) of the pit, and dime
Attach: Maps(s) of road, location, pit and proposed area for land approvided). If water from the pit will be land applied, provide (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet.	le water volume, include dimensions (L, W,	D) of the pit, and dime
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Maps(s) of road, location, pit and proposed area for land approvided). If water from the pit will be land applied, provid (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet.	le water volume, include dimensions (L, W,	D) of the pit, and dime

WW-9- GPP Rev. 5/16 API Number 47 - 087 of of Operator's Well No.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

atershed (HUC 10): Poca River	Quad: Clio
rm Name: MARKS	
List the procedures used for the treatment and discharg groundwater.	ge of fluids. Include a list of all operations that could contaminate t
NA	
Describe procedures and equipment used to protect gro	oundwater quality from the list of potential contaminant sources above
NA	
List the closest water body, distance to closest water discharge area.	body, and distance from closest Well Head Protection Area to t
McKown Creek	
Summarize all activities at your facility that are already	regulated for groundwater protection.
NA	
	Office Of Oil
	RECEI

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

MAR 3 0 2023

WV Department of O5/11/2029tection

Date:

	Operator's Well No
NA	
. Provide a statement that no waste mater	rial will be used for deicing or fill material on the property.
No Matrieal will be used.	
. Describe the groundwater protection in provide direction on how to prevent gro	nstruction and training to be provided to the employees. Job procedures shall boundwater contamination.
NA	
. Provide provisions and frequency for ir	nspections of all GPP elements and equipment.
NA	
Signature:	RECEIVED Office Of Oil and Ga
	MAR 3 0 2023

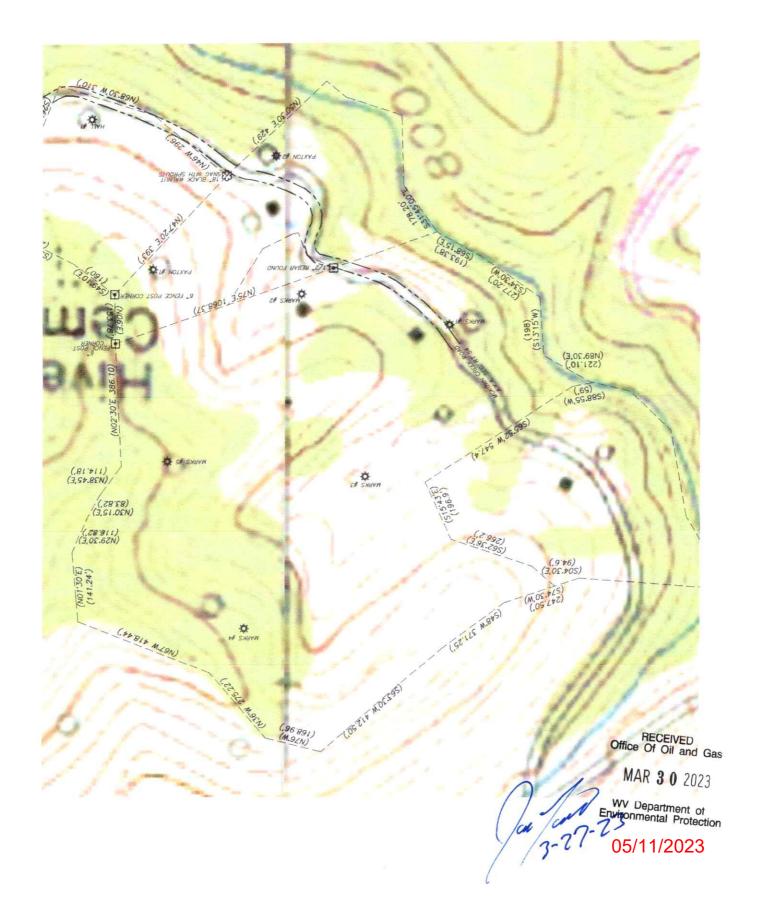
WV Department of Environmental Protection



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

	ATION FORM: GI	
API: 47-087-6940000(2	21) well no.	<u>; </u>
FARM NAME: Marks		
RESPONSIBLE PARTY NAME: _		
COUNTY: ROANE	bistrict: V	VALTON
QUADRANGLE: CLIO		
SURFACE OWNER: Justin M	1arks	
ROYALTY OWNER:		
UTM GPS NORTHING: 4,274,	,598.812	
UTM GPS NORTHING: 4,274, UTM GPS EASTING: 467,407	7.938 GPS ELEV.	ATION: 298.027
The Responsible Party named above hereparing a new well location plat for above well. The Office of Oil and Gast the following requirements: 1. Datum: NAD 1983, Zone: height above mean sea level to 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS X : Post Proceedings of the property of the proceeding proceeding property of the proceeding property of the proceeding property of the proceeding p	a plugging permit or assigned will not accept GPS coordinate Units: el (MSL) – meters.	ed API number on the nates that do not meet
Real-Tin	ne Differential X	
Mapping Grade GPS: Post F	Processed Differential	_
	Time Differential	_
4. Letter size copy of the top I the undersigned, hereby certify this of belief and shows all the information re prescribed by the Office of Oil and Ga	equired by law and the regul	
Signature	Title	Date 05/11/2023



SURFACE OWNER WAIVER

Operator's Well Number

4	7	0	8	7	0	0	6	9	4	
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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE** (5) **DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

ETC.

Date

Name

Signature

By
Its

Signature



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued for 4708700642 4708700694

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, May 8, 2023 at 10:42 AM

To: Joseph D Taylor <joseph.d.taylor@wv.gov>, ewestfall@wvassessor.com, Henry J Harmon <henry.j.harmon@wv.gov>, operations.wpsenvr@outlook.com

To whom it may concern, plugging permits 4708700642 and 4708700694 have been issued.

James Kennedy

WVDEP OOG

4 attachments



ir-8 4708500642.pdf



4708500642.pdf 3349K



ir-8 4708700694.pdf 120K



4708700694.pdf 3391K