



ACCURACY: 1p/200p

Source of Elevation ROAD INTERSECTION @ LEFT FORK (705')

- New Location
- Drill Deeper
- Abandonment 10/23/69
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company C.E. BEARDMORE
 Address MARIETTA, OHIO
 Farm H.S. WILSON
 Tract _____ Acres 467 Lease No. _____
 Well (Farm) No. 5 Serial No. _____
 Elevation (Spirit Level) 958.9'
 Quadrangle HARRISVILLE NC
 County RITCHIE District MURPHY
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 69003-237 Drawing No. _____
 Date 6/23/69 Scale 1" = 20p

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RIT-1447-A

⊙ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

--- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle **HARRISVILLE**

Permit No. **RIT-1447 (Abandonment)**

WELL RECORD

Oil or Gas Well **011**
(KIND)

Company **C. E. Beardmore**
Address **1003 Glendale Rd., Marietta, Ohio**
Farm **H. S. & R. Wilson** Acres **467**
Location (waters) **Macfarlan Run**
Well No. **5** Elev. **953**
District **Murphy** County **Ritchie**
The surface of tract is owned in fee by **Helen Light et al**
Parkersburg, W. Va. Address
Mineral rights are owned by **Same**

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	405	None	Size of
8 1/4	1070	"	
6 3/4	1601	1601	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Address
Drilling commenced **6-15-1920**
Drilling completed **7-6-1920**
Date Shot **7-14-20** From **1821** To **1841**
With
Open Flow **/10ths Water in** Inch
/10ths Merc. in Inch
Volume **Cu. Ft.**
Rock Pressure **lbs.** hrs.
Oil **5** bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS)

Attach copy of cementing record.
CASING CEMENTED **SIZE** **No. Ft.** **Date**
Amount of cement used (bags)
Name of Service Co.
COAL WAS ENCOUNTERED AT **FEET** **INCHES**
FEET **INCHES** **FEET** **INCHES**
FEET **INCHES** **FEET** **INCHES**

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT **HOURS**
Fresh Water **Feet** Salt Water **Feet**
Producing Sand **Depth**

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Big Dunkard			1080	1100			
Gas sand			1580	1647			
Salt sand			1715	1840	011	1827-1837	
Big Lime			1872	1950			
Injun			1950	2056	Oil & gas	2047-2051	
Total depth				2056			

