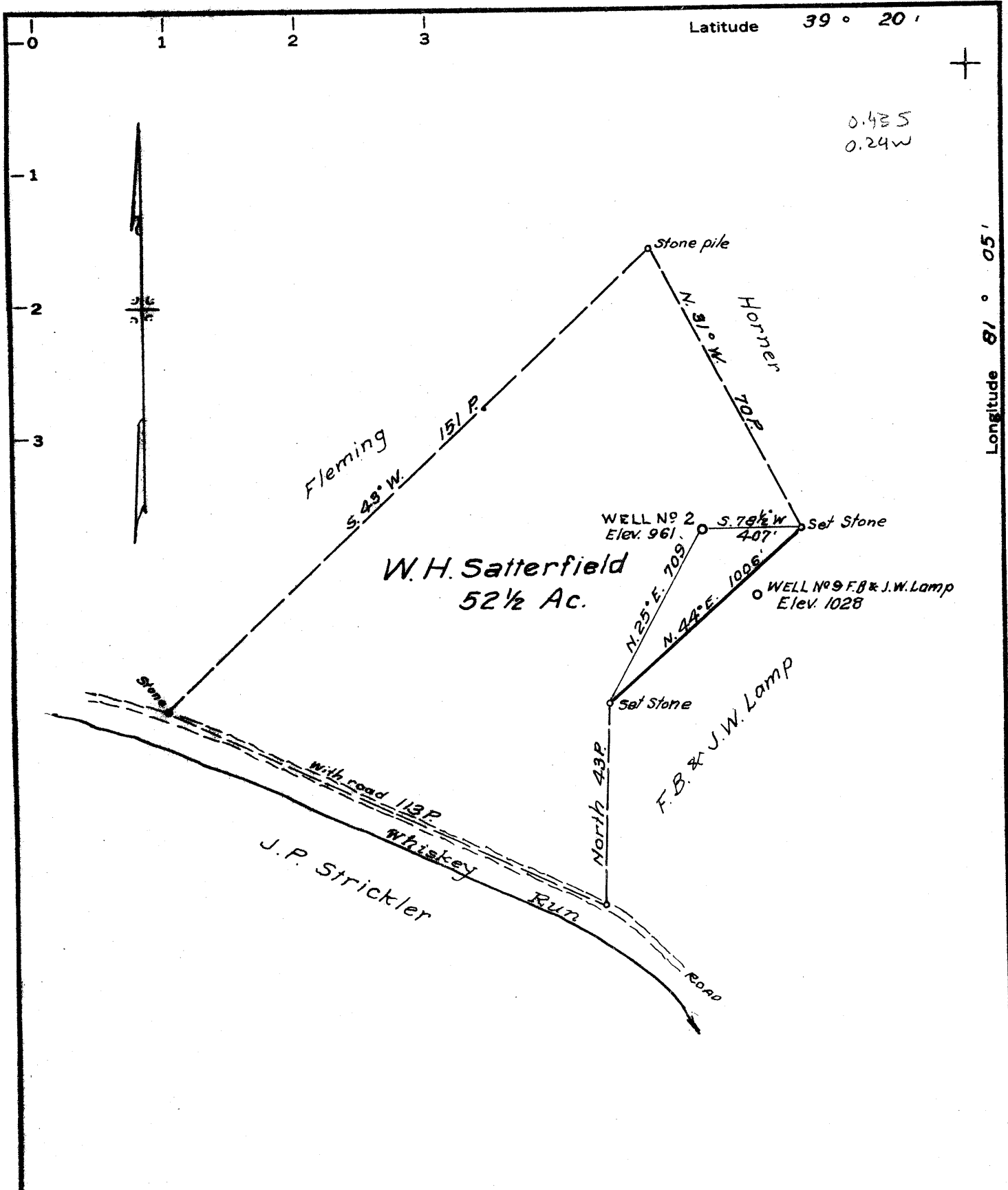


P



0.425
0.24W

MINIMUM ERROR OF CLOSURE _____

SOURCE OF ELEVATION Well No. 9, F.B. & J.W. Lamp - Elev 1028

New Location

Drill Deeper

Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Horton Oil Co.

Address 727 1/2 Wells St., Sistersville, W. Va.

Farm W. H. Satterfield

Tract 1 Acres 52 1/2 Lease No. _____

Well (Farm) No. 2 Serial No. _____

Elevation (Spirit Level) 961

Quadrangle St. Marys S-C

County Ritchie District Clay

Engineer Parker E. Peters

Engineer's Registration No. 485

File No. _____ Drawing No. _____

Date Nov 23, 1966 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. RT 1435 A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle St. Marys

Permit No. RT-1435

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Hanlon Oil Company
Address Sistersville, W. Va.
Farm W. H. Satterfield Acres 52 1/2
(Formerly F. L. Hamilton)
Location (waters) _____
Well No. 2 Elev. _____
District Clay County Ritchie
The surface of tract is owned in fee by W. H. Satterfield
Address Ellenboro, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot 2-19-02 From _____ To _____
With 80 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	1460'	1460'	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Sand			1819'		<u>Oil</u>	<u>1819'</u>	
Bottom of Pay				1833			
Bottom of Sand				1838'			
Total Depth				1838'			

