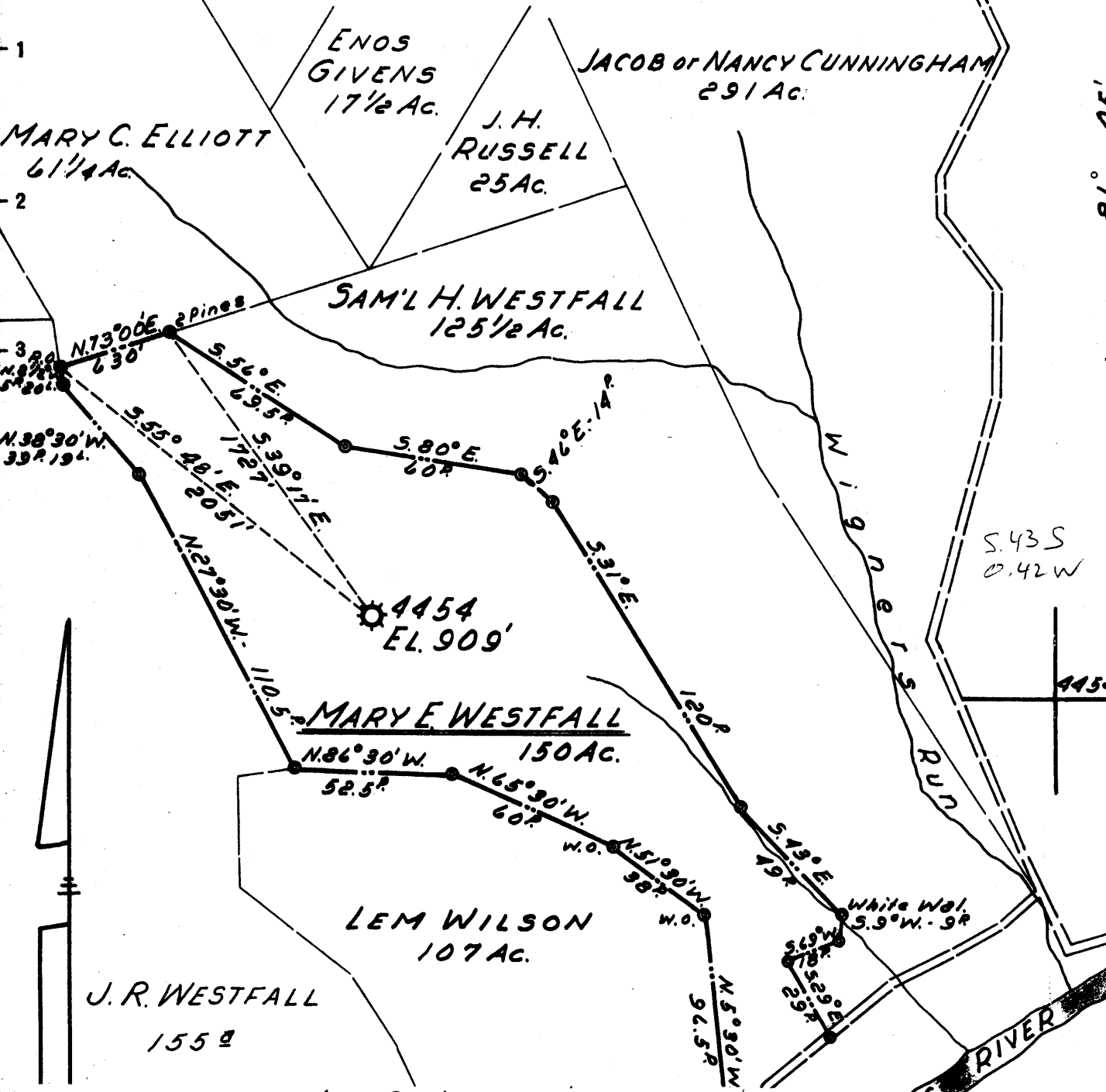


7-11-66 ^{MS} 2,400'

Latitude 39° 10'

Longitude 81° 05'
28,700'



Minimum Error of Closure..... 1' IN. 200'

Source of Elevation... CONSOLIDATED GAS SUPPLY CORP. WELL # 554
ELEVATION 1005'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location...
 Drill Deeper...
 Abandonment...

SOUTH FORK OF
 MAP SH. 81: 59. 5. 24 W. 27
 F.B. 1087 P. 78

Company	CONSOLIDATED GAS SUPPLY CORP.		
Address	CLARKSBURG, W. VA.		
Farm	MARY E. WESTFALL		
Tract	Acres	Lease No.	
	150	26140	
Well (Farm) No.	Serial No.		
	4454		
Elevation (Spirit Level)	909'		
Quadrangle	HARRISVILLE "C"		
County	District		
RITCHIE	MURPHY		
Engineer	Jackson M. Jowis		
Engineer's Registration No.	2397		
File No.	Drawing No.		
Date	JULY 6, 1966		
Scale	1" = 50 POLES		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Bit-1409-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

DRILLER'S RECORD

Previously Requested, but NOT
AVAILABLE

DATE: _____

<u>085</u> COUNTY	<u>1409A</u> PERMIT
----------------------	------------------------

ID: COUNTY: 085 (RITCHIE) PERMIT: 1409A SFX: 0 (New Location)

REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: COMP REC FLAG: (not@DOE/OGIS)
 ELEVATION TYPE: RIG TYPE:
 () (???)

* LOCATION TAX DST: 3 (Murphy)
 * INFO: DEGREES MINUTES MILES
 * 7.5' LATITUDE: 00 00.0 0.00S
 * LONGITUDE: 00 00.0 0.00W
 * QUADRANGLE: (?)
 * 15' LATITUDE: 39 10 5.42S
 * LONGITUDE: 81 05 0.42W
 * QUADRANGLE: 057 (Harrsville)
 * 5' SECT: 5 (Central)

CLASSIFICATION: DATES: MM/DD/YYYY
 INITIAL: (unclassified) SPUD: / / WELL TYPE:
 FINAL: (unclassified) COMP: / / (
 FIELD: BATCH: / / CMPL METH:
 (?Never assigned) YEAR RPTD: ()

OPEN GAS-BEFORE TREATMENT: (NCFPD) OIL-BEFORE TREATMENT: (BOPD)
 FLOW: GAS-AFTER TREATMENT: (NCFPD) OIL-AFTER TREATMENT: (BOPD)

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0
 PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

DEPTHS: TOTAL FTG: 0 NEW FTG: 0 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: 999 TESTED: 999
 (undetermined unit) (undetermined unit)

* UTM: EASTING: 492120.1 NORTHING: 4326343.6
 * COORDINATE DIGITIZED (Y/N): N

* OWNER STATUS: DATE:
 * INFO: SURFACE OWNER:
 * OIL&GAS OWNER:
 * COMPANY NUMBER:
 * OPERATOR:

PLUGGING INFO: DATE PLUGGED PB TOTAL DEPTH YEAR RPTD
 =====
 07/15/1966 0 1966

MECHANICAL LOG INFO: STATUS: RANGE OF INTERVALS: 0- 2014 DEEPEST FM LOGGED:
 LOGS AVAILABLE: GR,D,T,* MICROFILM ROLL NUMBER(S): 54
 COMMENT:
 LOG TYPES: GR-gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; *Other types not noted