



Surface owned by Gale Clark, MacFarlan, W.Va.  
No Coal.

*2,980*  
*2,132*

New Location...   
Drill Deeper...   
Abandonment...

JUL 30 1961

QA 800' MAP No. 13. S9S. S27 W 30

Company P. & J. Development Co., Inc.  
Address Hamlin, W.Va.  
Farm Sarah J. Lemon  
Tract \_\_\_\_\_ Acres 55.5 Lease No. \_\_\_\_\_  
Well (Farm) No. 33 Serial No. \_\_\_\_\_  
Elevation (Spirit Level) 856  
Quadrangle Harrisville  
County Ritchie District Murphy  
Engineer Elsworth Staines  
Engineer's Registration No. 2221  
File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
Date June 28th, 1961 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Rit-1337-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1184

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Hamville*

Quadrangle \_\_\_\_\_  
Permit No. 1337A

WELL RECORD

Oil or Gas Well Oil

Company South Penn Oil Co.  
Address Parkersburg, W. Va.  
Farm Sarah J. Lemon Acres 555  
Location (waters) Dutchman Run  
Well No. 33 Elev. 856  
District Murphy County Ritchie  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 2/23/20  
Drilling completed 3/13/20  
Date Shot 5/21/25 From 1729 To 1745  
With 80 qts.  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<b>None</b>
13			Size of _____
10	<b>303'</b>	<b>None</b>	Depth set _____
8 1/4	<b>1013'</b>	<b>None</b>	Perf. top _____
6 5/8	<b>1548'</b>	<b>1548'</b>	Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2	<b>1745'</b>	<b>1745'</b>	
Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Lead conductor				16			
Bebel Rock			1005	1020		1005'	SLM
late			1020	1050			
late			1050	1100			
late			1100	1120			
late			1120	1170			
late			1170	1270			
late			1270	1390			
late			1390	1533		1533'	SLM
late			1533	1599			
late			1599	1661		1661'	SLM
late			1661	1745	<b>Oil</b>	1730'	SLM
late			1725	1745	<b>Gas</b>	<del>XXXXXXXXXX</del>	
total depth				1758		1758'	SLM

APR 6 1962

