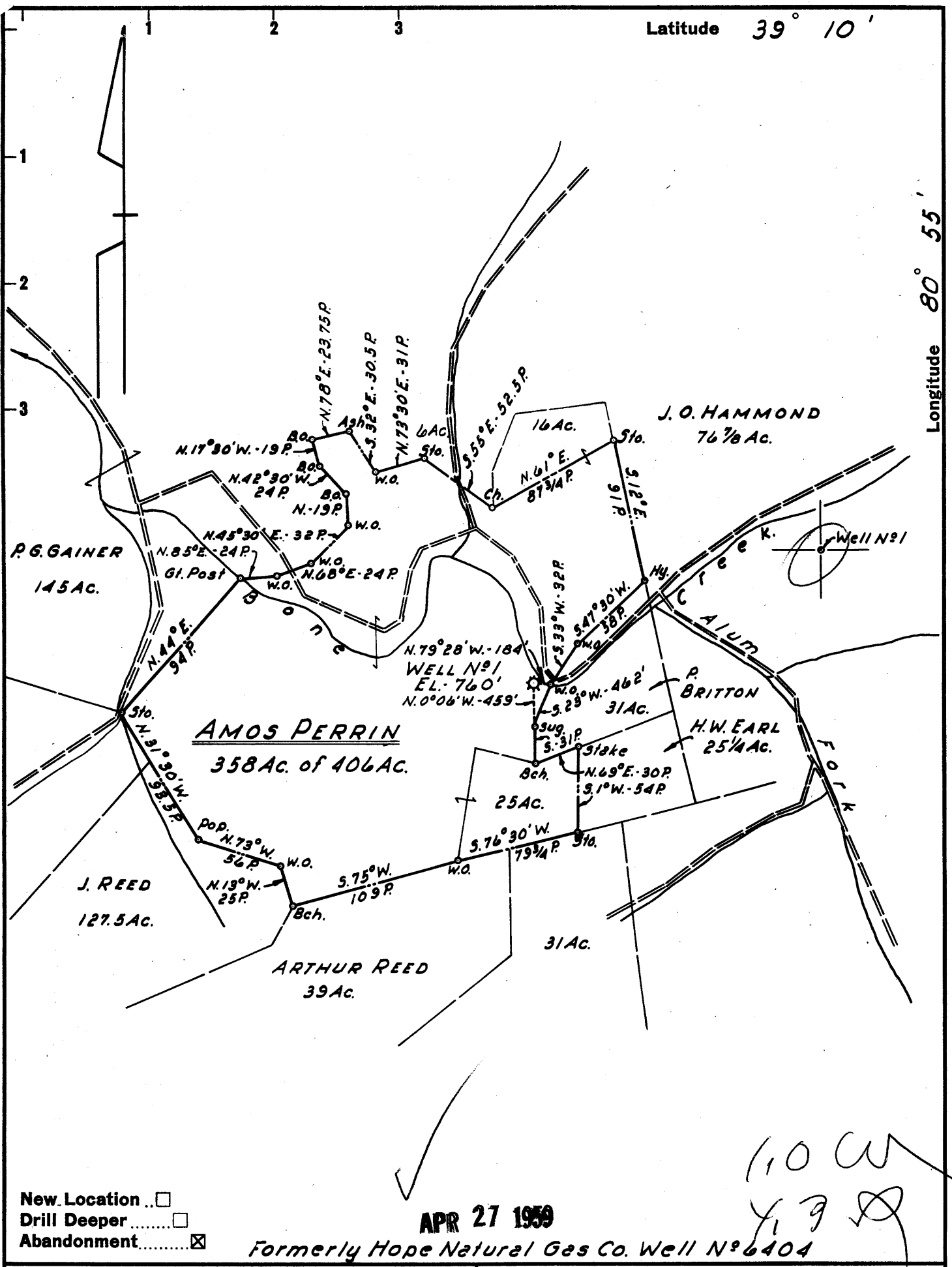


Latitude 39° 10'

Longitude 80° 55'



APR 27 1959

Formerly Hope Natural Gas Co. Well No. 6404

Handwritten notes: '110 W' and '49' with a signature.

New Location
 Drill Deeper
 Abandonment

Company LURAY LAND, INC.
 Address POINT PLEASANT, WEST VA.
 Farm AMOS PERRIN
 Tract _____ Acres 406 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 760'
 Quadrangle HOLBROOK
 County RITCHIE District UNION
 Engineer H.P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 6 APRIL 1959 Scale 1" = 80 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RIT-1296-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

AMOS PERRIN No. 1 (Hope Gas Co.) - LURAY LAND INC - RIT-1296-A



1154

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Halbrook
Permit No. 1296-A

WELL RECORD

Oil or Gas Well _____
(KIND)


Company Hope Natural Gas Company
 Address Clarksburg, West Virginia
 Farm Amos Perrin Acres 406
 Location (waters) _____
 Well No. 6404 Elev. 760
 District Union County Ritchie
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 10-5-23
 Drilling completed 12-1-23
 Date Shot 4-23-46 From Injun To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	179'	179'	Size of
8 1/4	844'	844'	
6 5/8	1169'	1169'	Depth set
5 3/16	1613'	1613'	
3			Perf. top
2	1702'	-0-	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

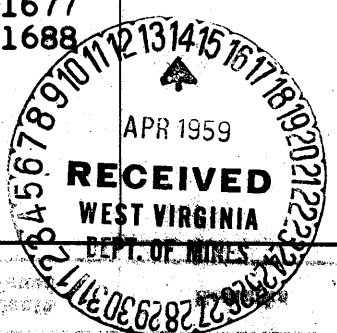
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
L. Dunkard Sand			675	700			
B. Dunkard Sand			750	775			
Sand			805	815			
Gas Sand			910	930			
1st. Salt Sand			1090	1131		Gas at 1094	
2nd Salt Sand			1155	1195	Gas at 1099-1100		
Sand			1360	1420	Gas at 1113-1130		
Maxon Sand			1450	1555			
Sand			1585	1595			
Big Lime			1595	1655			
Injun			1655	1704	Gas at 1661-63		
Total Depth				1100	1668-1671		
Deeper				1706	1674-1677		
Now				1718	1685-1688		

NOV 5 1959



(over)

