



Company GLEN W. ROBERTS  
 Address ELIZABETH, WEST VA.  
 Farm DALE WOLFE (WAS SINNETT MOATS)  
 Tract \_\_\_\_\_ Acres 98 3/4 Lease No. \_\_\_\_\_  
 Well (Farm) No. \_\_\_\_\_ Serial No. 4442  
 Elevation (Spirit Level) 814 FT  
 Quadrangle HARRISVILLE  
 County RITCHIE District MURPHY  
 Engineer Glen W. Roberts  
 Engineer's Registration No. 860  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 8-2-58 Scale 40 POLES = 1 INCH

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Rit-1283-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

DALE WOLFE (Formerly (Hope) No. 4442 - GLEN W. ROBERTS - RIT-1283-A



1131

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Harrisville

Permit No. 1783-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Glen W. Roberts  
 Address Elizabeth W. Va.  
 Farm Sinnett Meats (Now Dale Wolfe) Acres 107  
 Location (waters) \_\_\_\_\_  
 Well No. Hope Nat. Gas Co. #4442 Elev. 814  
 District Murphy County Ritchie  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by B. F. Welch  
 Address Mahone W. Va.  
 Drilling commenced Aug. 17, 1916  
 Drilling completed May 25, 1917  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	<u>212'</u>		Size of _____
8 3/4	<u>953'</u>	<u>953'</u>	
6 3/8	<u>1742'</u>	<u>1742'</u>	Depth set _____
5 3/16			
3			Perf. top _____
2	<del>1892'</del>	<u>1892'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
 ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
 Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			709	951			
Gas sand			1167	1258	Gas	1187	
Salt sand			1382	1635			
Maxon sand			1665	1709	Gas	1673	
Injun sand			1792	1854	Gas	1794-1808	
<i>Total depth</i>				1893			



DEC 20 1958

