N. 27A

Marton Send (etl., 1872*) Total depth 7op. Settom. 1851 - 1883 18837



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



Permit No. 12 1127A

WELL RECORD

Company Lease Deparating Inc Address Mt. Pleasant, Mich Serm J. P. Davis Hra Acres 85 Lotation (waters) Long Fun Site Rind of Packer Site Rind of Packer Site Research of tract is owned in fie by Address State S	Permit No.	11-11	X FA				Oil or G	as Well 01.7))	
Address Let. Pleasant, Mich. Size Location (waters) Long-way Well No. 5. The surface of tract is owned in fee by The surface of tract is owned in fee by Miceral rights are owned by Address Miceral rights are owned by Drilling commenced Drilling commenced Drilling completed Dr	Company Le	ase Oper	rating Inc		Casing and	Used in	- Left in			
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Drilling completed Date Shot 7 From 1661 To 1681 Date Shot 9 From 261 Perf. top. Open Flow /10ths Water in Inch /10ths Water feet feet feet feet feet feet FEET INCHES FEET INCHES Salt water feet feet feet feet Top Bottom Oil, Gas of Water Found Remarks Asaxton 1851' 1883' Oil 1872' COMP 1750 1/21-5/					·			Perf. top		
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