

JOHN W. PRATHER NO. 1 WELL.

1291A

Union District, Ritchie County, W. Va.
 By Valley Steel Products Co., South Charleston, W. Va.
 Abandoned under permit Bit-.....-A?
 On 20 acres, on Laurel Fork of Spruce Creek.
 Elevation, 970' L.

Date of completion, etc., not given.

6" casing, approximately 1765'.

Drilling completed 8-30-51. 2" tubing, pulled 1749', lost 0';

6" casing, pulled 545', lost 1100'; 8" casing, pulled 63', lost 700'.

Shut well. Record to Dept. of Mines stamped Aug. 17, 1951.

Record to RCT from Mrs. Griffith Nov. 28, 1951. Old File No. 960.

"There is no actual record for this well. Estimated from geological data in Department of Mines."

	Top.	Bottom.
Slate, sand, and red rock	0	1014
Lime	1050	1070
Red rock	1070	1074
Lime	1074	1110
First Salt Sand (water)	1226	1273
Slate	1273	1312
2nd Salt Sand	1312	1405
Slate	1405	1418
3rd Salt Sand	1418	1473
Slate	1473	1486
Sand	1486	1545
Slate	1545	1610
Hard shell	1610	1617
Break	1617	1622
Maxton Sand	1622	1664
Shale	1664	1700
Sand	1700	1711
Shale	1711	1763
White sand	1763	1880
Slate, lime and shells	1880	1923
Sand	1923	1971
Shale	1971	1988
Approximate total depth		1990



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

960

WELL RECORD

Permit No. RIF 1091-A

Oil or Gas Well (KIND)

Company Valley Steel Products Company
Address South Charleston, W. Va.
Farm John W. Prather Acres 20
Location (waters) Laurel Fork of Spruce Creek
Well No. 1 Elev. 970'
District Union County Ritchie
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed pp
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	THERE IS NO ACTUAL RECORD FOR THIS WELL. Estimated from geological data in D. No. 6.		Kind of Packer
13			
10			
8 1/4			
6 1/2	Approx 1765'	1765'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate, Sand and Red Rock			0	101 1/4			
Line			1050	1070			
Red Rock			1070	107 1/4			
Line			107 1/4	1110			
First Salt Sand			1226	1273			
Slate			1273	1312	Water		
2nd Salt Sand			1312	1405			
Slate			1405	1418			
3rd. Salt Sand			1418	1473			
Slate			1473	1486			
Sand			1486	1545			
Slate			1545	1610			
Hard Shell			1610	1617			
Break			1617	1622			
Maxton Sand			1622	1664			
Shale			1664	1700			
Sand			1700	1711			
Shale			1711	1763			
White Sand			1763	1880			
Slate, Lime & Shells			1880	1923			
Sand			1923	1971			
Shale			1971	1988			
Approximate Total Depth				1990'			

COMPLETED 8-30-51
TUBING & CASING RECOVERED
2" OR 3" PULLED 1749' LOST 0'
5-3/16" PULLED _____ LOST _____
6-5/8" PULLED 545' LOST 1100'
8 1/4" PULLED 60' LOST 700'
3" PULLED _____ LOST _____

