

C. H. COX WELLS NO. 1 WELL.

Clay District, Ritchie County, W. Va.

By Paul Crowell, Box 1156, Pennsboro, W. Va.

Abandoned under permit Rit-.....-A7

On 26 acres, on Buck Run.

Elevation, 1062' L.

Surface owned by C. H. Cox Wells; owner of minerals, unknown.

Open flow, 15/10ths W. in 2"; 30/10ths Merc. in 2".

10" casing, 300' (pulled); 8 1/2", 1160' (pulled); 6 1/2", 1899 1/2'; 2" tubing, 2056'.

Packer set at 1819'. Packer set at 1806'.

Perforation, 1836-1842'. Perforation, 2034'.

Gas well. Record to Dept. of Mines dated June 26, 1951.

Record to RCT from Mrs. Griffith Aug. 27, 1951. Old File No. 927.

Plugging completed 7-27-51. 6 1/2" casing, pulled 1146', lost 753'.

	Top.	Bottom.
Pittsburgh Coal	640	- ...
Sand	1125	- 1185
Sand (show water, 1460'; water, 1488'; 3 barrels per hour)	1385	- 1560
Hard sand (little water, 1736')	1690	- 1742
Horton Sand (gas, 1824-1838', 15/10 W. in 2"; gas, 1832-1839', 30/10 Merc. in 2")	1775	- 1838
Little Linn	1850	- 1886
Big Linn	1886 1/2	- 1983
Big Linn sand	1941	- 1983
Big Injun Sand (gas-oil, small show, 1990-1996') (gas, 2025-2028')	1983	- 2051
Total depth		2056



927

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Permit No. R-1077A

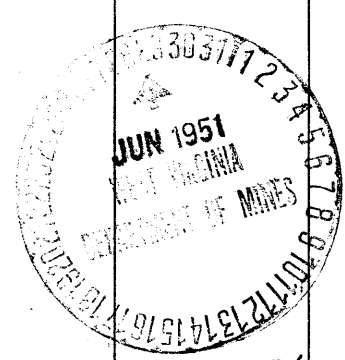
Company Paul Cromwell  
Address Box II56, Pennsboro, W. Va.  
Farm C.H. Cox Hrs. Acres 26  
Location (waters) Buck Run  
Well No. I Elev. 1062  
District Clay County Ritchie  
The surface of tract is owned in fee by C.H. Cox Hrs.  
Address Unknown  
Mineral rights are owned by Unknown  
Address \_\_\_\_\_

Drilling commenced \_\_\_\_\_  
Drilling completed May, 1928  
Date Shot Unknown From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 15/10ths Water in \_\_\_\_\_ 2 Inch  
30/10ths Merc. in \_\_\_\_\_ 2 Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	300		Size of
8 1/4	1160		
6 5/8	1899 1/4	1899 1/4	Depth set. 1819
5 3/16			
3	2065		Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom 2034

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh coal			<del>840</del>	640'			
Sand			1125	1185			
Show water				1460			
Water-3 bailers per hour				1488			
Sand			1385	1560			
Hard sand			1690	1742			
Little water				1736			
Maxon sand			1775	1838			
Gas 15/10 water-2 in.			1824	1838			
Gas 30/10 mercury in.			1832	1839			
Little lime			1850	1886			
Big lime			1886 1/2	1983			
Big lime sand			1941	1983			
Injun sand			1983	2051			
Gas-oil (small show)			1990	1996			
Gas			2025	2028			
Total depth				2056			
6-5/8" casing				1899 1/4			
Perforation			1836	1842			
Packer set at				1819			
2 in. tubing				2056			
Packer				1806			
Perforation				2034			



7-27-51  
COMPLETED  
TUBING & CASING RECORDED  
3-3/16" \_\_\_\_\_  
6-5/8" \_\_\_\_\_ 1146' \_\_\_\_\_ 753'  
0 1/2" \_\_\_\_\_  
10" \_\_\_\_\_

