

CYRUS WASHBURN NO. 1 (358) WELL.

0358

Murphy District, Ritchie County, W. Va.

By Carnegie Natural Gas Co., 1015 Frick Bldg., Pittsburgh, Pa.

Abandoned under permit Rit-.....-A1

On 110 acres, on Smith Run.

Elevation, 1020' L.

Surface owned by J. D. Wolfe, Washburn, W. Va., and minerals by Heirs of Martha Washburn, ~~Hester Mass.~~ ~~Atty.~~ ~~in~~ ~~Fact.~~ Washburn, W. Va.

Drilling commenced Oct. 22, 1908; completed Jan. 14, 1909.

10" casing, 160'; 8" casing, 1150'; 6" casing, 1912'; 2" tubing, 1943'; all left in. Coal was encountered at 475-477 and 655-661'.

Plugging completed 7-16-51. 6" casing, pulled 1912'; 8" casing, pulled 820', lost 330'; 10" casing, pulled 160'.

Oil well. Record to Dept. of Mines dated June 18, 1951.

Record to RGT from Mrs. Griffith Nov. 28, 1951. Old File No. 964.

	Top.	Bottom.
Mapletown (Sawickley)? Coal	475	477
Pittsburgh Coal	655	661
Marton Sand (gas, 1850')	1780	1875
Big Line (oil, 1920')	1908	1973
Keener Sand	1973
Big Injun Sand (gas, 2018')	2018	2078
Total depth		2078
Filled to		1943



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

964

Permit No. APIT-1065-A

WELL RECORD

Oil or Gas Well OIL WELL
(KIND)

WELL TO BE ABANDONED

Company Carnegie Natural Gas Company
 Address 1015 Frick Building, Pittsburgh, Pa.
 Farm Cyrus Washburn Acres 110
 Location (waters) Smith Run
 Well No. 1-358 Elev. 1020
 District Murphy County Ritchie
 The surface of tract is owned in fee by J. D. Wolfe
 Address Washburn, W. Va.
 Mineral rights are owned by Heirs of Martha Washburn,
Hosea Wass, Atty-in-fact Address Washburn, W. Va.
 Drilling commenced October 22, 1908
 Drilling completed January 14, 1909
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	160'	160'	Size of
8 1/4	1150'	1150'	
6 5/8	1912'	1912'	Depth set
5 3/16			
3			Perf. top
2		1943'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

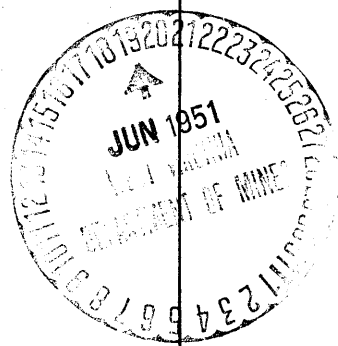
COAL WAS ENCOUNTERED AT 475 FEET _____ INCHES
655 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapleton Coal			475'	477'			
Pittsburgh Coal			655	661			
Maxon Sand			1780	1875			
Big Lime			1908	1973	Gas	1850'	
Keener Sand			1973		Oil	1920	
Big Injun			2018	2078	Gas	2018	
Total Depth				1943			

✓

0-10-4-51

7-16-51



1912 0'
 820' 330'
 160' 0'

JUN 23 1951

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date June 18, 19 51

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By D. W. Tucker
(Title) Land Agent