

Latitude

3907 30

81 02 30

Longitude

0 → 7.5' loc
Kla 4124/95

Topo Location

7.5' Loc. 1,295 15' Loc. 4,175
1,65W (calc.) 3,88W

Company Hope Nat Gas

Farm LB Scott (1742)

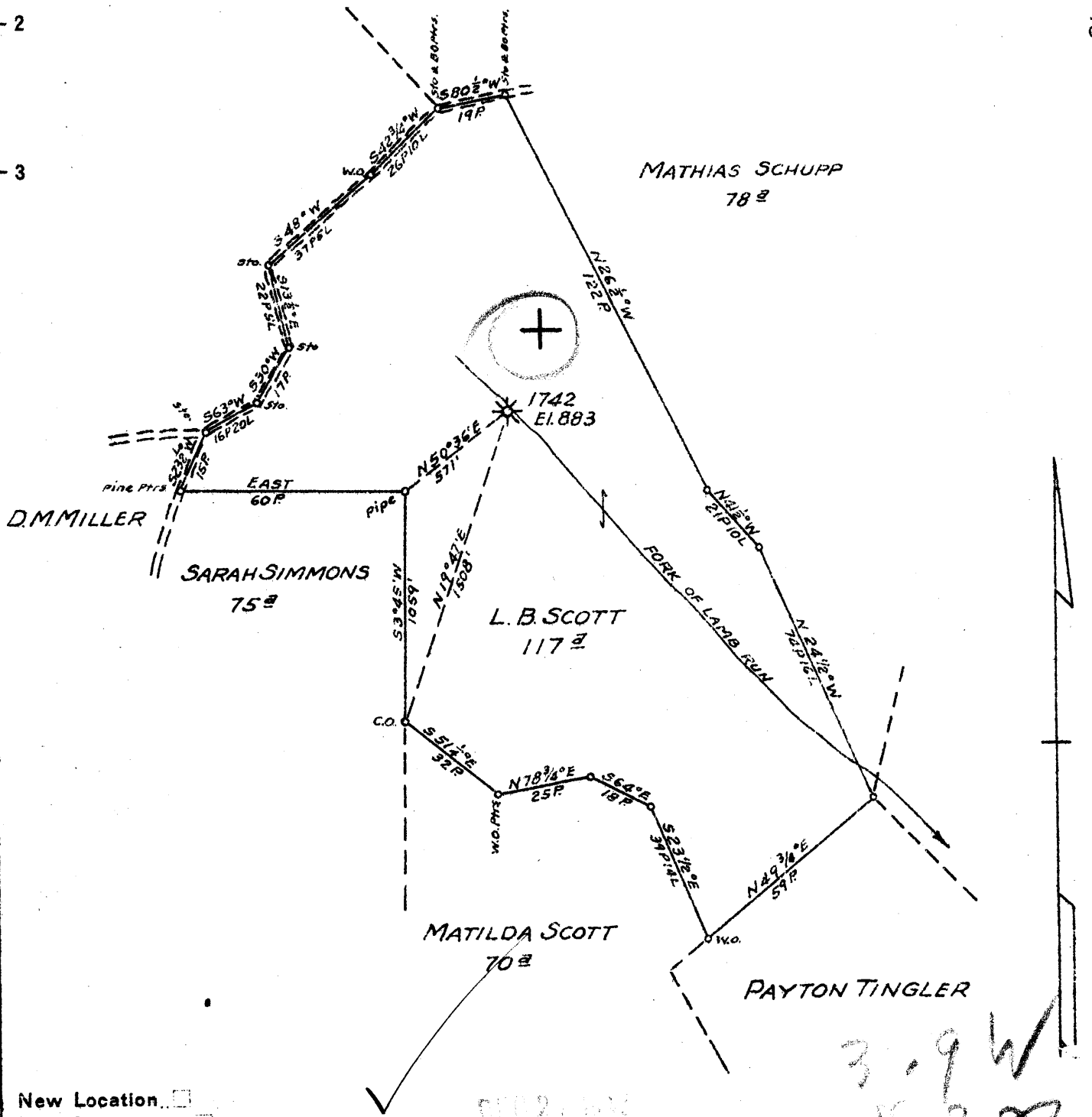
15' Quad Flamisville EC
(sec.)

7.5' Quad Smithville

District Murphy

WELL LOCATION PLAT

County 085 Permit 30688



New Location
 Drill Deeper
 Abandonment

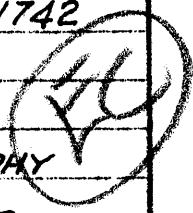
Map Sheet 81 Square S23W26 FB 756 P27

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W. VA.
 Farm L. B. SCOTT
 Tract _____ Acres 117 Lease No. 20258
 Well (Farm) No. 1 Serial No. 1742
 Elevation (Spirit Level) 883
 Quadrangle HARRISVILLE
 County RITCHIE District MURPHY
 Engineer Wm Bowers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date DEC. 9, 1943 Scale 1" = 40P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RIT-688-H

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



3.9 W
 4.3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

604

AD 688-A

WELL RECORD

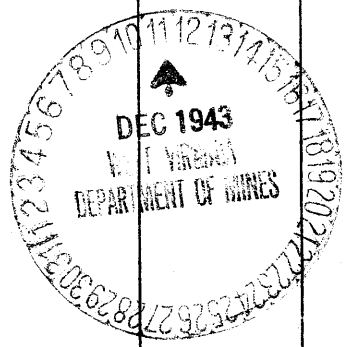
Permit No. _____ Oil or Gas Well _____
(KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W. Va.
 Farm L. B. Scott Acres 117
 Location (waters) _____
 Well No. 1742 Elev. 883
 District Murphy County Ritchie
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced June 26, 1907
 Drilling completed August 14, 1907
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume Purchased well _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water None recorded feet _____ feet
 Salt water None recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	121	121	Size of
8 1/4	964	964	
6 5/8	1808	1808	Depth set
5 3/16			
3	1955	Pulled	Perf. top
2 1 1/8	1951	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED Not cemented No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
	Gas sand		1265				
	Maxon sand		1749	1774			
	Big Lime		1796	1985			
	Big Injun		1985	1939	gas	1865- 1897	
	Total depth			1945			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date December 9, 1943, 194

APPROVED Hope Natural Gas Company, Owner

By [Signature] Gen. Sup't.