



New Location
 Drill Deeper
 Abandonment

OCT 12 1942

2.37 W
 0.92

Company PITTSBURGH & W.VA. GAS CO.
 Address CLARKSBURG, W.VA.
 Farm M. B. ZINN
 Tract _____ Acres 50 Lease No. 13173
 Well (Farm) No. ONE Serial No. 4920
 Elevation (Spirit Level) 780' L.
 Quadrangle HOLBROOK N.W. 44
 County RITCHIE District UNION
 Engineer James T. Jeffries
 Engineer's Registration No. 1684

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RIT-640-A

+ Denotes location of well on United States Topographic Maps scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

583

Ab 640-A

WELL RECORD

Oil or Gas Well Gas
(Kind)

Permit No. _____

Company Pittsburgh & West Va Gas Company.
 Address Clarksburg, West Va.,
 Farm H. B. Sinn Acres 50
 Location (waters) Hpl. N/4, 4-4
 Well No. 4920 Elev. 780
 District Union County Ritchie
 The surface of tract is owned in fee by Jacob Spiker
R.F.D.#1 Address Oxford, West Va.,
 Mineral rights are owned by Jacob Spiker et al.
R.F.D.#1 Address Oxford, West Va.,
 Drilling commenced May 25th, 1926
 Drilling completed June 25th, 1926
 Date shot 6-17-1926 Depth of shot 1926'
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	<u>205'</u>	<u>255'</u>	Size of
8 1/4	<u>931'</u>	<u>931'</u>	
6 3/4	1660	1660	Depth set
5 3/16	<u>1660</u>	<u>Pulled.</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 70 FEET 36 INCHES
208 FEET 12 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Un-recorded			0	70	Water	60'	
Coal			70	73			
Un-recorded			73	298			
Fgh. Coal			298	299			
Un-recorded			299	650			
L. Dunkard			650	670			
Red Rock Slate			670	830			
Big Dunkard			830	875			
Slate line			875	1080			
Gas Sand			1080	1098			
Line			1098	1170			
1st. Salt Sand			1170	1237			
Lime & Shells			1237	1275			
2nd. Salt Sand			1275	1314			
Line			1314	1330			
3rd. Salt Sand			1330	1350			
Un-recorded			1350	1398			
4th. Sand Salt			1398	1415			
Line			1415	1626			
5th. Salt Sand			1326	1555	Gas	1529-56'	
Line & Shells			1555	1585			
6th. Sand			1585	1596			
Line & Shells			1596	1610			
Little Line			1610	1637			
Pencil Cave			1637	1645			
Big Line			1645	1715			
Big Injun Sand			1715	1775	Gas	1724'	
Un-recorded			1775	1807			
Squaw Sand			1807	1810	Sh. Oil	1810'	
Un-recorded			1810	1827			
Total Depth				1827			

DEC 13 1942

FIRST PRESSURE TEST IN <u>5 3/16</u> CASING			REMARKS
30 Sec.	<u>14 1/10</u>	lbs. <u>8 1/10 W 1"</u>	<i>Photo June 7 - 1926 12 9/10 B.I. Sand Cpt. Shell 1926 June 14 - 1926 20 9/10 Cpt. Shell 1536</i>
1 Min.	<u>2 1/10</u>	" "	
2 "	<u>5 1/10</u>	" <u>5 1/10</u>	
5 "	<u>8</u>	" "	
10 "	<u>14</u>	" "	
15 "	<u>20</u>	" <u>26</u>	
30 "	<u>40</u>	" <u>75</u>	
Rock Pressure		" in	
Taken		19	
By			

WELL TUBED AND PACKED June 26 1926
 VIZ: Used 13 Jts. 1772 ft. 3" Tubing (New)
1 - 8 1/4 x 3" A. N. Cacker
19 Jts. 370 ft. of Anchor

FIRST PRESSURE TEST IN <u>3</u> TUBING			REMARKS
30 Sec.	<u>15</u>	lbs. <u>14 1/10 W 3"</u>	
1 Min.	<u>25</u>	" "	
2 "	<u>40</u>	" <u>60 1/20</u>	
5 "	<u>90</u>	" "	
10 "	<u>150</u>	" "	
15 "	<u>185</u>	" <u>215</u>	
30 "	<u>235</u>	" <u>260</u>	
Rock Pressure	<u>300</u>	" in <u>45 Loo.</u>	
Taken	<u>June 26</u>	19 <u>26</u>	
By			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Blank lined area for recording material sources.