



New Location  
 Drill Deeper  
 Abandonment

✓

AUG - 6 1940 Annie Exline.

Company Silver Run Oil Co.  
 Address Bcx 827 Parkersburg, W. Va.  
 Farm Martin McTighe Hrs.  
 Tract \_\_\_\_\_ Acres 103 1/2 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 822  
 Quadrangle Harrisville  
 County Ritchie District Grant  
 Engineer J. V. Dunbar  
 Engineer's Registration No. 65  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 6-9-39 Scale 1" = 32 Feet

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. RIT-462

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Longitude 81 10'

495

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

Ap. Permit 462A

File No. \_\_\_\_\_

Well No. 1

**SILVER RUN OIL** Company of **Box 827, Parkersburg, West Va**  
on the **Martin McTighe heirs** Farm  
containing **103 1/2** acres. Location **Silver Run**  
**Grant** District, in **Ritchie** County, West Virginia

The surface of the above tract is owned in fee by **Martin McTighe heirs**  
of **Iriquois, South Dakota** address, and the mineral rights are owned by  
**Martin McTighe heirs** of **Iriquois, S. Dakota**

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
**drilled in 1923**

No. \_\_\_\_\_ issued by the West Virginia Department of Mines, Oil and Gas Division  
\_\_\_\_\_ 193 \_\_\_\_\_.

Elevation of surface at top of well, **823 ft 8 1/2** by **David B Reger** ~~Sect~~ Barometric.

The number of feet of the different sized casings used in the well.  
**1235** feet **6 5/8ths** size. Wood conductor.

**16 feet** feet size, csg. feet sized csg.

feet size, csg. feet sized csg.

feet size, csg. feet sized csg.

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at **no coal** feet, thick ness \_\_\_\_\_ inches, and at \_\_\_\_\_

feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) \_\_\_\_\_  
**none**

**July 8th 1940**  
Date.

Approved **SILVER RUN OIL CO**, Owner.  
By **J P McGinnis**  
(TITLE) **Manager**  
**ATTY IN FACT**

SILVER RUN OIL

Company

Ch Levent-162-A

COMPLETION DATA SHEET

PARKERSBURG WEST VA

Address

No. 2

WELL No. 1

FARM M McTighe heirs

FORMATION RECORD

445

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Soil	red	soft				3		
Rock		sand rock				13	16	conductor
CARROLL	GREY	OIL SAND		205	245	40	245	show oil
L Dunkard		sand	none	790	845	55	845	
B Dunkard	sand	sand	none	895	903	8	903	
Slate-lime	grey	soft--	none	903	1085	172	1085	
Sand	gray	white		1085	1095	10	1095	
Slate	blk			1095	1120	25	1120	
Sand	white	good sand		1120	1180	60	1180	
Slate	dark			1180	1220	40	1220	
Sand--								
2nd Cow Run	grey-white	good		1220	1347	127	1347	
Slate	Black			1347	1400	53	1400	
Gas sand	grey	good		1405-	1500	95	1500	
Slate and shells				1500	1540	40	1540	
Sand, Salt		good		1540	1588	28	1588	
Slate				1567	1574	7	1574	
Sand, Salt (Maxton of Cairo)		Oil at 1588,	good show	1574	1590	16	1590	gas and oil
Big Lime (Mountain-Greenbrier)				1608	1644	36	1644	black oil
Sand, Big Injun, good	white		show	1644	1650	6	1644	show
							1650	oil shows
Break in sand at 1700 to 1708		black oil at		1728	no good.			
Big Injun series				1644	1764	120	1764	
Slate	black			1764	1776	12		
Sand, Squaw				1776	1792	16	1792	
Slate	black, grey, (usual formation)			1792	1822	30	1822.	

Shot 30 qts Maxton, tested 96,000 cu ft gas 1 bbl oil.  
 Plugged back in Sept. 1923 from 1822 to 1595.  
 Produced up to 1939. 8 1/2 casing set at 925 ft, 10 inch at 205,  
 8 1/4 and 10 inch pulled Sept 1923 by contractor.

shot 1588  
 Well was not shot at ..... feet; well was shot at 1644 -1634 ..... feet.

Salt  
 Fresh water at none only little with oil salt ..... feet; fresh water at none but at top of hole ..... feet.

producing SMALL GAS WELL, made 25 bbls oil a year for a time/  
 Well was hole.  
 dry

SILVER RUN OIL CO

Approved

J. H. M. Givins

Owner

MANAGER

Date

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

AUG 16 1940