

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 02, 2014

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-8510125, issued to MURVIN & MEIER OIL CO., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: J.E. GUM #6

Farm Name: YODER, NOAH L. & EMMA

API Well Number: 47-8510125 Permit Type: Vertical Well

Date Issued: 06/02/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
- 7. Well work activities shall not constitute a hazard to the safety of persons.

WW - 2B (Rev. 8/10)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

						3	416
1) Well Operato	or Mu	rvin an	d Meier D:	1 Co 307	1980 R. tch	16 Murphy SA	nthville 7.
2) Operator's W	Vell Num	ber:	J. E. Gum		3) Elevation:		
4) Well Type: (a	a) Oil	or Ga	ıs <u>x</u>				
(t) If Gas:	Produ	ction _x_ / Un	derground Sto	rage		
		Deep		/ Shallow	×		
6) Proposed To 7) Approximate 8) Approximate	otal Deptle fresh water salt water	n: <u>25.</u> ater strata er depths	: Injun Bo 50 Feet depths: 109 : None (F	Formation at (Parmit = 98)	Proposed Tot 1867) 167 = 9903)	al Depth: <i>Sh</i>	550 vale (Bened
9) Approximate	coal sea	am depths	s: None T	ermits (98	67 4 9903)	,	
10) Approximat	te void de	epths,(coa	al, Karst, other):		None		
11) Does land	contain c	oal seam	s tributary to ac	tive mine?	No		
12) Describe p	roposed	well work	in detail	Driff and	Complete	New Wel	
13)		CA	ASING AND TU	BING PROGE	RAM		
TYPE S	SPECIFIC	CATIONS		FOOTAGE	INTERVAL	S CEMENT	
	<u>Size</u>	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft	<u>.)</u>
Conductor	16"			20	20		
Fresh Water	113/4	A-500	32	300	300	CTS	
Coal							
Intermediate	8%	A-500	20/23	1300	1300	CTS	
Production	4/2	WT65	10.5	2525	2525	120	
Tubing							
Liners				Rece	houl		

Packers:

Kind

Sizes

Depths Set

MAY 1 4 2014

25-14 206/06/2014

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WW-2A (Rev. 6-07)		1). Date:	-/3/20	14
(1.01. 0 0))		2.) Operator's We	ell Number	J. E. Gum 6
		/ operator o ***	2016 B. G. G. G. B. G. B. B.	unty Permit
		3.) API Well No.:		3 <i>5</i> -
	STATE OF M			
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DEPARTMENT OF E	ND APPLICATION	EOD A WELL W	PER DEDMIT	AND GAS
NOTICEA	ND AFFEIGATION	POR A WELL W	JKK PEKIVIII	CF 1050
4) Surface Owner(s) to be served	d: (5) (a) Coal Operator		1 000
(a) Name Noah L. ≥ Em		Name	None	
7.1.1.1.1.1		Address	110116	
	hie 44654-8976			
		(b) Coal Owner(s) w	ith Dodlaration	
		Name		
	110		None	
MILLESDUIG.	Ohio 44654	Address		
(c) Name Russella Mai		Name		
24 2411		Address		
K.K. 2 Dox 196	LEWISDURWY 24		A to the latest	
6) Inspector Mr. David		(c) Coal Lessee with	n Declaration	
	V-ZX-V-E-	Name		
	The state of the s	Address		
Telephone 304-389 -				
TO THE	PERSONS NAMED	ABOVE TAKE NOT	ICE THAT:	A SECTION ASSESSMENT
Included is the lease or leases o	r other continuing contr	act or contracts by wh	ich I hold the righ	t to extract oil and gas
OR	rad by Chantar 22 Artic	do C Continu O(d) at th	0	
Included is the information required und	der Chanter 22-6 of the	Mest Virginia Code	hove served as	Virginia (see page 2)
application, a location plat, and acco	mpanving documents n	ages 1 through 14 or	the above name	opies of this notice and
Personal Serv	rice (Affidavit attached)	-g :oug.: <u></u> 0	THE GOOVE HAITIE	ou parties by.
	(Postmarked postal rec	eipt attached)		
Publication (N	lotice of Publication atta	ached)		
I have read and understand	Chapter 22-6 and 35 C	SR 4, and I agree to	the terms and o	conditions of any permit
issued under this application.				
I certify under penalty of lav	v that I have personally	examined and am fa	miliar with the in	formation submitted on
this application form and all attachm obtaining the information, I believe the	nents, and that based of	on my inquiry of those	individuals imm	ediately responsible for
I am aware that there are si	anificant penalties for s	ubmitting false informa	ilete. Stion including th	a managerithm at the sound
imprisonment.	grillicant penalties for s	domitting raise informa	ation, including th	ie possibility of fine and
HECOIL	Well Operator M	urustrand Me	ier Dillo	
	By:	K MILLUTTON	ach	
MAY 1 4 2014	Its:	1/1 2/11	relebord EV	P
Miss	Address P	- 0		
1 624	01		62450	
Office of Oil and Gas	tio Telephone	1.	-4405	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

Subscribed and sworn before me this 319

My Commission Expires

Oil and Gas Privacy Notice

Notary PublicSEAL*

My Commission Expires 11-30-16

Public, State of Illinois

SURFACE OWNER WAIVER

County Ritchie

Operator
Operator well number

Murvin & Miles Dil Co

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a dequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

i hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on F orm WW2-B, a s urvey plat, and a s oil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON	FOR	R EXECUTION BY A CO	RPORATION, ETC.
Russell & / Hall by John Brall Bishop, POA Date 3/06/1 Signature DONNA BEALL-BISHOP	Company Name By Its		Date
Print Name		Signature	Date

MAY 1 A 2014

Received

25 02 1P \$ 006,480 ON STANK

6 02 1P \$ 006,480 2 0003905199 MAR 06 2014 2 MAILED FROM ZIP CODE 26351 PITMEY BOWES PROJECT OF THE POST

SMITH LAND SURVEYING, INC.

P.O. BOX 150, GLENVILLE, WV 26351

NOAH AND EMMA YODER 4208 SR. 557 MILLERSBURG, OH 44654

5521 TOWNSHIP RD. 336 MILLERSBURG, OH 44654 DALEN SCHLABACH

SMITH LAND SURVEYING, INC.

P.O. BOX 150, GLENVILLE, WV 26351

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Dalen R. Schlabach	A. Signature X. Charles Schools Agent Addresse B. Received by (Printed Name) C. Date of Deliver Addresse Addr		
5521 Township Road 336 Millersburg OH 44654	3. Service Type		
2. Article Number	4. Restricted Delivery? (Extra Fee)		
(Transfer from service label) 7013 10	90 0001 8665 5158		
PS Form 3811, July 2013 Domestic Re	turn Possint		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: Donna Beall-Bishop	A. Stinature X		
2443 Blue Crab Court Sanibel, FL 33957	3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery		
	4. Restricted Delivery? (Extra Fee)		
0 6-1-1-1	4. Restricted Delivery? (Extra Fee)		
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 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature	☐ Agent☐ Addressee	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A Signature
so that we can return the card to you. Respectively. Respectively.	B. Received by (Printed Name)	C. Date of Delivery	10	SW
1. Article Addressed to: ROBERT MOSS 1071 CONGRESS RD BELPRE, OH 45714	D. Is delivery address different from ltem 1? ☐ Yes If YES, enter delivery address below: ☐ No	17 D Yes	1. Article Addressed to: BILLY JOE JR AND JUDY JOHNSON 3158 BEAN RIDGE ROAD SMITHVILLE, WV 26178	D. is delivery address different from lier if YES, enter delivery address belov
RECEIVED MAR 1 4 2014	3. Service Type Ercertified Mail Express Mail Registered Erctum Recei	□ Express Mail □ Return Receipt for Merchandise □ C.O.D.	\	3. Service Type La Certified Mail
	4. Restricted Delivery? (Extra Fee)	□ Yes		ery
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MAY 1 4 2014

WV Dept. at Environmental Protection

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to your	A. Signature My Maley
Attach this card to the back of the mailplece, or on the front if space permits.	
1. Article Addressed to: NOAH AND EMMA YODER 2408 SR. 557 MILLERSBURG, OH 44654	Ner
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label)	פלפף סלפב בססט מבלב בנסל
2S Form 3811, February 2004	Domestic Return Receipt

06/06/2014

WV Dept. of Environmental Protection Office of Oil and Gas

Received

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so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	I to you. f the mailpiece s.	4	B. Religion	B. Redewled by (Printed Name)		C. Date of Delivery
1. Article Addressed to:			D. Is deliv	very address	D. Is delivery address different from Item 1? If YES, anter delivery address below:	112 Yes
RUSSELL BEALL 2443 BLUE CRAB CT SANIBEL, FL 33957	CT 957	8				
1			3. Septice Type C Certified N D Registere Insured M	Seprice Type C Certified Mail Registered Insured Mail	☐ Express Mail ☐ Return Receip ☐ C.O.D.	☐ Express Mail ☑ Express Mail ☑ Return Receipt for Merchandise ☐ C.O.D.
			4. Restric	sted Deliver	4. Restricted Delivery? (Extra Fee)	□ Yes
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PS Form 3811, February 2004	Dome	stic Ret	Domestic Return Receipt			102595-02-M-1540
						DO DO DO DE RESERVE

Operator's Well Number J. E. Gum *6

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan:
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Paul S. Lawrence	J. B. Nestfall		
Atty-In-Fact			
Ruby and Everett Maxwell	J. B. Westrall		
Mary and J. Edgar Wallace	J. B. Westfall		
W. J. Parks	J. B. Westfall	1/8	88/309
J.B. Westfall	Alah Rexroad		Sok Heir
Alah and John Rexraad	Francis E. Cain	Assign.	100/457
Francis E. Cain	Musern = Meier Dil Co.	Farmout	249/550
Aalmaudada	amont of Doseible Demitting/Au-		

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas.

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following: Received

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

MAY 1 4 2014

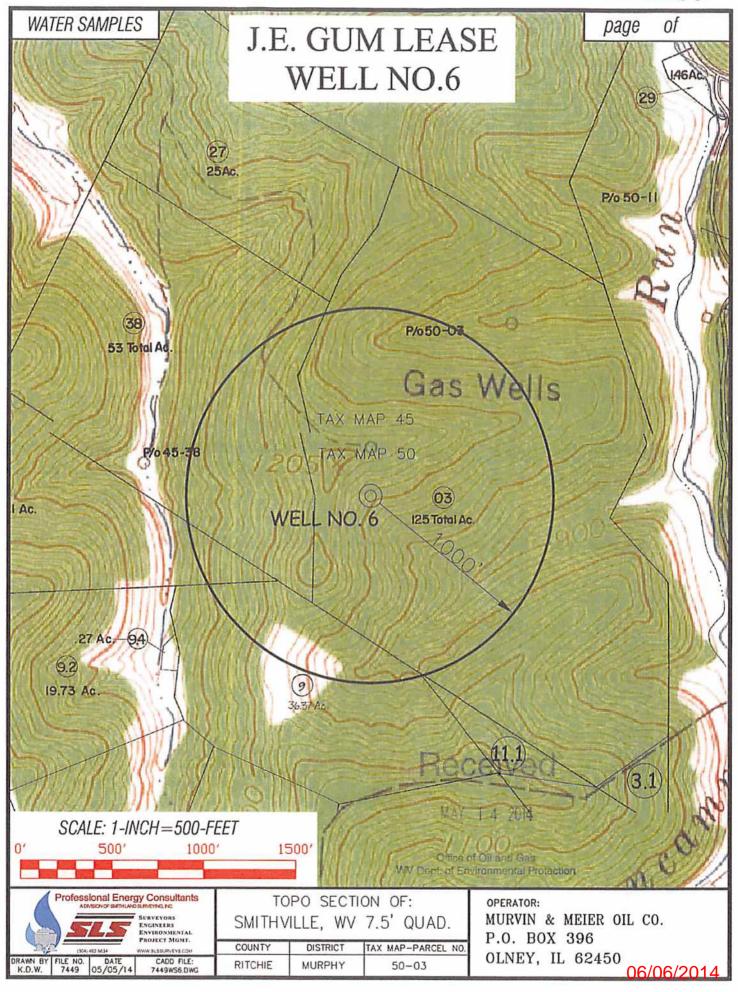
Office of Oil and Gas WV Dept. of Environmental Protection

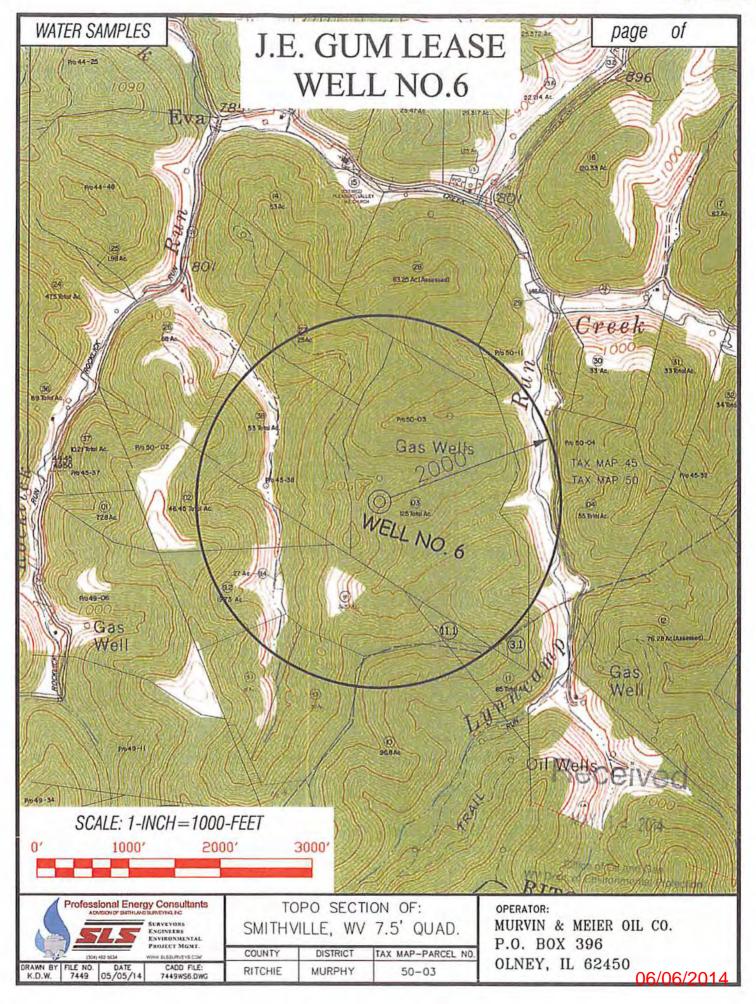
The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Muse

By:

its:





WW-9 (5/13)

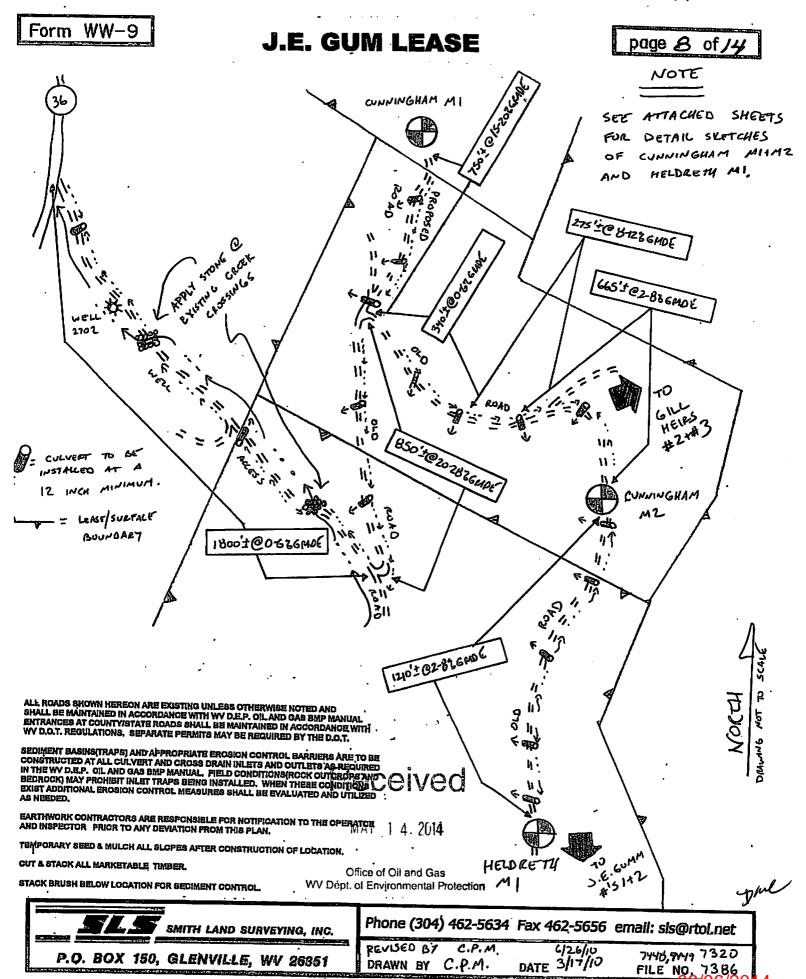
	Page _	5	of_	14
API Number 47 - 085	<u> </u>			
Operator's Well N	lo	3. E.	Gu	mb

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

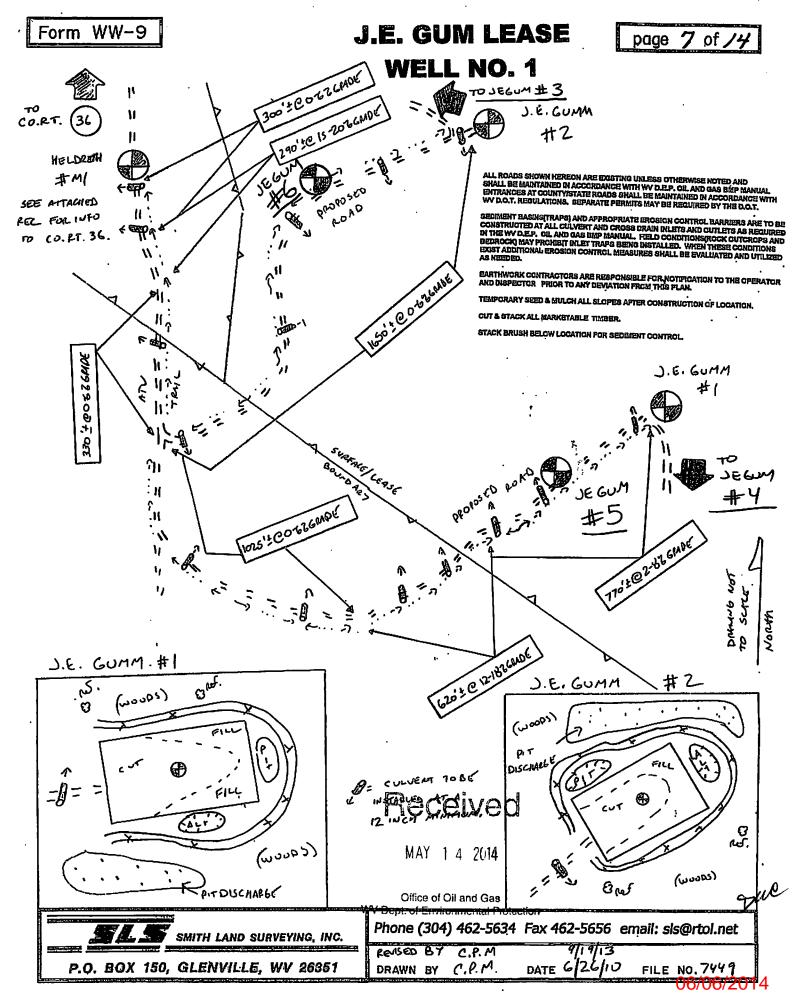
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_	Murvin & Meler Oil C	Company		OP Code3079	80
Watershed (HU	C 10)	Lynncamp Ru	Quadrangle	Smithville 7.5'	
Elevation	1072	County Ritchle		District Murp	hy
Will a pit be use If so, p Will a	ed for drill cuttings' lease describe antic synthetic liner be u ed Disposal Metho Land Ap Undergi	5,000 bbls of water to com Yes X No ipated pit waste: Drill watesed in the pit? Yes X d For Treated Pit Wastes: oplication ound Injection (UIC Perrotat API Number Disposal (Supply form W	ter and various form No I	nation cuttings f so, what ml.?	8-20 ml
Drilling medium If oil Additives to be Drill cuttings di	p system be used? In anticipated for the based, what type? Used in drilling me isposal method? Le in pit and plan to s	dium?eave in pit, landfill, remove olidify what medium will (Seap ed offsite, etc be used? (cement,	Air Leave in	·
I certiful on August 1, 20 provisions of the law or regulation of the application for obtaining the impenalties for sufficempany Office Company Office	fy that I understand 105, by the Office of the permit are enfor the can lead to enfor fy under penalty of m and all attachn information, I belich the benitting false informating false information.	of Oil and Gas of the West ceable by law. Violations cement action. of law that I have personal that, based that the information, immation, including the possible.	ad conditions of the Virginia Departments of any term or contally examined and assed on my inquiries true, accurate, and applications of fine or included the M. Blace	GENERAL WATE int of Environmental indition of the general am familiar with the y of those individue and complete. I am apprisonment	R POLLUTION PERMIT issued Protection. I understand that the all permit and/or other applicable e information submitted on this als immediately responsible for aware that there are significant
Subscribed and	I sworn before me	_ \	§ -()-	THE WEEK Bary Pu	Office of Oil and Gas Dept. of Environmental Protection
My commission	on expires <u>い(3</u>	0/16	Notary P	ublic, State of Illinois seion Expires 11-30-1	06/06/20

t.	EGEND
Property Boundary	Diversion Control of the Control of
Road = = = = = = = = = = =	Spring -
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches (3
Stream	Waterway \longleftrightarrow
Open Ditch	Cross Drain
Rock 635886	Artificial Filter Strip
North N	Pit; cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed	*/- Prevegetation pH /. D
<u></u>	•
Lime Tons/acre or to correct to pH	
Fertilizer (10-20-20 or equivalent) /3 TON Bods	acre (500 lbs minimum)
Mulch Hay/Straw 2 Tons/ac	ere
<i>[]</i>	
Seed	Mixtures
Area l	Area II
Seed Type lbs/acre	Seed Type lbs/acre
154.31 40	Oschard Grass 15
Alsike Clover 5	Alsike Clover 5
Annual Rye 15	
Annual Nya 15	
Attach: Drawing(s) of road, location,pit and proposed area for land appl	ication.
Photocopied section of involved 7.5' topographic sheet.	
Plan Approved by: William	
Comments: Destruct mulch	ell out area -muntain all
Cas line to	
- aury agerasions	
Title prildage mais	Date: 2.35-14
Title: Ord gas impeder	Date. July
Field Reviewed? ('Yes ()	

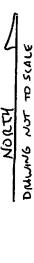


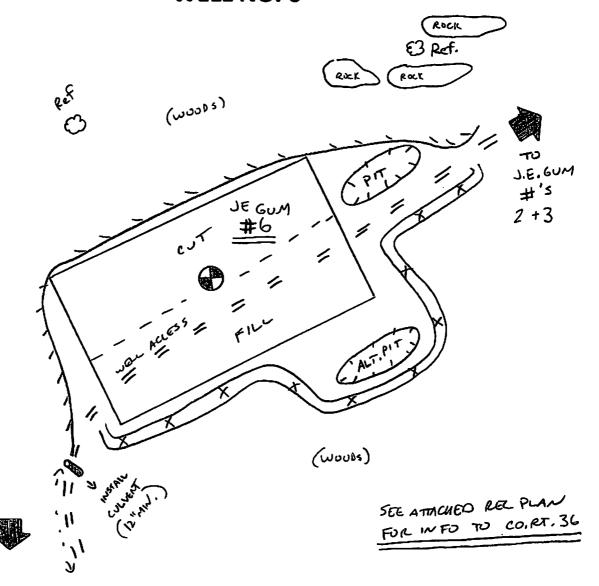
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page 9 of 14

J.E. GUM LEASE WELL NO. 6





CO.RT.

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MAY 1 4 2014

Office of Oil and Gas WV Dept. of Environmental Protection ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MARITANED IN ACCORDANCE WITH WY D.E.P. CIL AND GAS BAP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WY D.O.T. REGULATIONS, SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

GEDIMENT BASINS[TRAPS] AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS BRAIN DILETS AND OUTLETS AS REQUIRED IN THE WY D.E.P. OIL AND GAS BMP MANUAL, FIELD CONDITIONS(ROCK OUTCROPS AND BEDROCK) MAY PROMISE INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS BODST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS MEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

you

SLS

SMITH LAND SURVEYING, INC.

P.O.BOX 150 GLENVILLE, WV. 26351

Phone: (304) 462-5634 Fax: 462-5656 email: sls@slssurveys.com

DRAWN BY C.P.M. DATE 9/19/13 FILE NO. 7449

