



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Monday, March 13, 2017
WELL WORK PERMIT
Horizontal 6A / Fracture

CNX GAS COMPANY LLC (A)
POST OFFICE BOX 1248


JANE LEW, WV 263786506

Re: Permit approval for PEN 20 CHS
47-085-10110-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: PEN 20 CHS
Farm Name: COKELEY, LAWRENCE & ANGELA
U.S. WELL NUMBER: 47-085-10110-00-00
Horizontal 6A / Fracture
Date Issued: 3/13/2017

Promoting a healthy environment.

03/24/2017

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
2. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
3. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
4. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
5. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
6. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: CNX GAS COMPANY LLC

<u>494458046</u>	<u>085-Ritchie</u>	<u>Clay</u>	<u>Ellenboro</u>
------------------	--------------------	-------------	------------------

Operator ID County District Quadrangle

2) Operator's Well Number: PEN20CHS Well Pad Name: PEN20

3) Farm Name/Surface Owner: Lawrence B. and Angela Cokeley Public Road Access: Bonds Creek Rd

4) Elevation, current ground: 1081 Elevation, proposed post-construction: 1081

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus 6178-6239 / 61' thick / 4118 psi

8) Proposed Total Vertical Depth: 6266'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15020'

11) Proposed Horizontal Leg Length: 8044.29'

12) Approximate Fresh Water Strata Depths: 398'

13) Method to Determine Fresh Water Depths: nearest offset wells

14) Approximate Saltwater Depths: none noted for offsets

15) Approximate Coal Seam Depths: None

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

WW-6B
(04/15)

API NO. 47- 085 - 10110 **F**
 OPERATOR WELL NO. PEN20CHS
 Well Pad Name: PEN20

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	NEW	DH-36	94	40'	40'	GTS
Fresh Water	13 3/8"	NEW	J-55	54.5	588.1'	588.1'	633.6
Coal							
Intermediate	9 5/8"	NEW	HCK-55	36.0	5498.8'	5498.8'	2248.4
Production	5 1/2"	NEW	P-110	20.0	15009'	15009'	3354.58
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.25			GTS	GTS
Fresh Water	13 3/8"	17.5"	.380	2730		PJSM	1.20
Coal							
Intermediate	9 5/8"	12.38"	.352	3520		Class A	stage (1) 1.93 Stage (2) 1.19
Production	5 1/2"	8.75" & 8.5"	.361	12,640		Class A	Lead 1.62 Tail 1.37
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Well previously drilled by Noble Energy. Submitting permit application to complete hydraulic fracturing operations and produce the well.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The completions phase will be multiple stages over the lateral length of the well, stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand water and chemicals. Max Pressure 9,600 PSI, Max Rate 100 BPM

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 0

22) Area to be disturbed for well pad only, less access road (acres): 0 *MDC 1/19/17*

23) Describe centralizer placement for each casing string:

PREVIOUSLY COMPLETED. From original NOBLE ENERGY submittal "Conductor- No centralizers used. Fresh Water/Surface- Bow spring centralizers every 3 joints to surface. Intermediate- Bow spring centralizers on every joint to KOP, one every third joint from KOP to 100' surface. Production - Rigid bow spring every third joint from KOP to TOC, rigid bow spring every joint to KOP"

24) Describe all cement additives associated with each cement type:

PREVIOUSLY COMPLETED. From original Noble Energy submittal "Conductor - grout to surface 1.15% CaCl₂. Fresh Water - Class A Portland cement with flake and 1.15% CaCl₂, 30% excess yield=1.18. Intermediate - 15.6 ppg Class A +0.4% Ret, 0.15% Disp, 0.2% Anti Foam, 0.125#sk lost circ 20% excess Yield 1.19 to surface. Production: 14.8 ppg Class A 25:75:0 System +2.6% Cement extender, 0.7% fluid loss additive, 0.45% high temp retarder, 0.2% friction reducer 10% excess Yield=1.27 TOC>=200' above 9.625" shoe."

25) Proposed borehole conditioning procedures:

PREVIOUSLY COMPLETED. From original NOBLE ENERGY submittal " Conductor- The hole is drilled w/ air and casing is run in air. apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedure. Fresh Water- The hole is drilled w/air and casing is run with air. Once casing is on bottom, the hole is filled w/ KCl water and a minimum of one hole volume is circulated prior to pumping cement. Coal- The hole is drilled with air and casing is run in air. Once casing is at set depth, the hole is filled w/KCl water and a minimum of one hole volume is circulated prior to pumping cement. Intermediate - Once surface casing is set and cemented intermediate hole is drilled either on air or SOBM and filled w/ KCl water once drilled to TD. The well is conditioned with KCl circulation prior to running casing. Once casing is at setting depth, the well is circulated a minimum of one hole volume prior to pumping cement. Production - the hole is drilled with synthetic oil base mud and once at TD the hole is circulated at a maximum allowable drilling pump rate for at least 6x bottoms up. Once on Bottom with Casing, Circulate a minimum of one hole volume prior to pumping cement.

RECEIVED
Office of Oil and Gas
SEP 11 2017
WV Department of
Environmental Protection

*Note: Attach additional sheets as needed.

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-085-10110 County Ritchie District Ellenboro
Quad Pennsboro Pad Name PEN 20 Field/Pool Name N/A
Farm name Lawrence & Angela Cokeley Well Number PEN 20CHS
Operator (as registered with the OOG) Noble Energy, Inc.
Address 1000 Noble Energy Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing as drilled plat to be submitted by CNX Easting _____
Landing Point of Curve Northing upon completion of the well. Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1081 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Synthetic Oil Based

Date permit issued 08/05/2014 Date drilling commenced 11/02/2014 Date drilling ceased na
Date completion activities began Not completed Date completion activities ceased _____
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

RECEIVED
Office of Oil and Gas
JAN 11 2014
WV Department of
Environmental Protection

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 398' Open mine(s) (Y/N) depths N
Salt water depth(s) ft none noted for offsets Void(s) encountered (Y/N) depths N
Coal depth(s) ft NA Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) No

APPROVED

NAME: Michael Hoff
DATE: 1/30/17

Reviewed by: AX RBDMS
03/24/2017

API 47-085 - 10110 Farm name Lawrence & Angela Cokeley Well number PEN 20CHS

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	26"	20"	40'	New	DH-36		
Surface	17.5"	13 3/8"	588.1'	New	J-55		
Coal							Y
Intermediate 1	12.38"	9 5/8"	5498.8'	New	HCK-55		Y
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5 1/2"	15,009.0'	New	P-110		N
Tubing							
Packer type and depth set							

Comment Details *approved cement variance of 2% accelerator (S001) 0.2% Antifoam (D046) 0.125 lb/sk Polyester Flake (D130)

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft. ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	PJSM Cement	528	8.6	1.20	633.6	0	8
Coal							
Intermediate 1	Type 1 / Class A	stage (1) 980 stage (2) 300	15.6	Stage (1) 1.93 Stage (2) 1.19	total 2248.4	0	8
Intermediate 2							
Intermediate 3							
Production	Type 1 / Class A	lead 491 tail 1868	14.8	Lead 1.62 tail 1.37	total 3354.58	496	8
Tubing							

Drillers TD (ft) 15020' Loggers TD (ft) 14990'

Deepest formation penetrated Marcellus Plug back to (ft)

Plug back procedure

Kick off depth (ft) 5441'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING No centralizers used on conductor.

6 Centralizers on Surface Casing 68 Centralizers on Intermediate String (Bow string centralizers on first two joints then every third joint to 100' from surface).

241 Centralizers on Production String (rigid bow string every joint to KOP, rigid bow spring every third joint from KOP to top of cement).

RECEIVED
Office of Oil and Gas

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS

JAN 17 2017

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS

WV Department of
Environmental Protection

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'

Page 1 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

REPORT SETUP INFORMATION

Projection System	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	Software System	WellArchitect® 4.0.1
North Reference	Grid	User	Edsaryar
Scale	0.999954	Report Generated	02/Dec/2014 at 12:12
Convergence at slot	0.97° West	Database/Source file	WellArchitectEasternDB/PEN-20C-HS_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-27.09	29.25	1568235.05	305248.49	39°19'40.861"N	81°01'34.928"W
Facility Reference Pt			1568205.80	305275.58	39°19'41.124"N	81°01'35.306"W
Field Reference Pt			0.00	0.00	38°17'12.460"N	86°28'23.077"W

WELLPATH DATUM

Calculation method	Minimum curvature	Nomac 78 (RKB) to Facility Vertical Datum	1055.00ft
Horizontal Reference Pt	Slot	Nomac 78 (RKB) to Mean Sea Level	1055.00ft
Vertical Reference Pt	Nomac 78 (RKB)	Nomac 78 (RKB) to Mud Line at Slot (Slot C)	26.00ft
MD Reference Pt	Nomac 78 (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	140.00°

RECEIVED
 Office of Oil and Gas
 JAN 17 2017
 Department of Environmental Protection

4708510110F



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'

Page 2 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

WELLPATH DATA (160 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir [°]	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
0.00†	0.000	185.040	0.00	0.00	0.00	0.00	1568235.05	305248.49	39°19'40.861"N	81°01'34.928"W	0.00	0.000	0.00	0.00	0.00
26.00	0.000	185.040	26.00	0.00	0.00	0.00	1568235.05	305248.49	39°19'40.861"N	81°01'34.928"W	0.00	0.000	0.00	0.00	0.00
100.00	0.100	185.040	100.00	0.05	-0.06	-0.01	1568235.04	305248.43	39°19'40.861"N	81°01'34.928"W	0.06	185.040	0.14	0.14	0.00
200.00	0.140	219.580	200.00	0.13	-0.25	-0.09	1568234.96	305248.24	39°19'40.859"N	81°01'34.929"W	0.26	200.382	0.08	0.04	34.54
300.00	0.090	268.520	300.00	0.10	-0.34	-0.25	1568234.80	305248.15	39°19'40.858"N	81°01'34.931"W	0.42	215.928	0.11	-0.05	48.94
400.00	0.200	227.400	400.00	0.06	-0.46	-0.45	1568234.60	305248.03	39°19'40.857"N	81°01'34.934"W	0.65	224.547	0.14	0.11	-41.12
500.00	0.160	169.600	500.00	0.19	-0.72	-0.56	1568234.49	305247.77	39°19'40.854"N	81°01'34.935"W	0.91	217.872	0.18	-0.04	-57.80
505.00	0.220	180.000	505.00	0.20	-0.73	-0.56	1568234.49	305247.76	39°19'40.854"N	81°01'34.935"W	0.92	217.181	1.38	1.20	208.00
715.00	0.310	207.540	715.00	0.73	-1.64	-0.82	1568234.23	305246.85	39°19'40.845"N	81°01'34.938"W	1.83	206.534	0.07	0.04	13.11
811.00	0.640	264.620	810.99	0.52	-1.92	-1.47	1568233.58	305246.57	39°19'40.842"N	81°01'34.947"W	2.42	217.480	0.56	0.34	59.46
907.00	0.900	281.410	906.99	-0.37	-1.82	-2.75	1568232.30	305246.67	39°19'40.843"N	81°01'34.963"W	3.30	236.431	0.36	0.27	17.49
1002.00	0.070	94.490	1001.98	-0.91	-1.68	-3.42	1568231.63	305246.81	39°19'40.844"N	81°01'34.972"W	3.81	243.845	1.02	-0.87	182.19
1098.00	0.690	85.980	1097.98	-0.53	-1.64	-2.78	1568232.27	305246.85	39°19'40.844"N	81°01'34.963"W	3.23	239.452	0.65	0.65	-8.86
1194.00	2.480	73.250	1193.94	0.63	-1.00	-0.22	1568234.83	305247.49	39°19'40.851"N	81°01'34.931"W	1.03	192.285	1.89	1.86	-13.26
1289.00	4.090	55.970	1288.78	1.79	1.48	4.56	1568239.61	305249.97	39°19'40.877"N	81°01'34.871"W	4.79	71.960	1.97	1.69	-18.19
1385.00	4.770	45.440	1384.50	1.83	6.20	10.24	1568245.29	305254.69	39°19'40.924"N	81°01'34.799"W	11.97	58.800	1.10	0.71	-10.97
1481.00	5.550	51.540	1480.11	1.64	11.89	16.72	1568251.77	305260.38	39°19'40.981"N	81°01'34.718"W	20.51	54.581	0.99	0.81	6.35
1576.00	9.330	48.800	1574.29	1.60	19.82	26.11	1568261.16	305268.31	39°19'41.061"N	81°01'34.600"W	32.78	52.799	4.00	3.98	-2.88
1672.00	12.250	51.780	1668.58	1.75	31.25	39.97	1568275.02	305279.74	39°19'41.177"N	81°01'34.427"W	50.74	51.981	3.10	3.04	3.10
1768.00	14.980	58.220	1761.88	3.84	44.09	58.53	1568293.57	305292.58	39°19'41.307"N	81°01'34.193"W	73.27	53.008	3.25	2.84	6.71
1863.00	17.860	59.590	1853.00	8.03	57.93	81.53	1568316.58	305306.42	39°19'41.447"N	81°01'33.904"W	100.02	54.604	3.06	3.03	1.44
1959.00	21.730	59.270	1943.31	13.35	74.47	109.51	1568344.56	305322.96	39°19'41.616"N	81°01'33.551"W	132.44	55.783	4.03	4.03	-0.33
2054.00	22.600	56.670	2031.29	18.30	93.49	139.88	1568374.93	305341.97	39°19'41.809"N	81°01'33.169"W	168.25	56.244	1.38	0.92	-2.74
2150.00	22.420	53.610	2119.98	21.59	114.49	170.03	1568405.08	305362.97	39°19'42.021"N	81°01'32.790"W	204.98	56.047	1.23	-0.19	-3.19
2246.00	20.430	47.900	2209.35	22.13	136.58	197.21	1568432.25	305385.07	39°19'42.244"N	81°01'32.449"W	239.89	55.294	3.00	-2.07	-5.95
2341.00	19.920	43.980	2298.52	19.83	159.35	220.75	1568455.79	305407.83	39°19'42.473"N	81°01'32.154"W	272.25	54.177	1.52	-0.54	-4.13
2437.00	18.490	45.100	2389.18	16.81	181.86	242.89	1568477.93	305430.34	39°19'42.699"N	81°01'31.877"W	303.43	53.176	1.54	-1.49	1.17
2533.00	16.730	49.140	2480.68	15.30	201.65	264.13	1568499.16	305450.13	39°19'42.898"N	81°01'31.611"W	332.30	52.640	2.23	-1.83	4.21
2627.00	17.470	50.570	2570.53	15.24	219.46	285.26	1568520.29	305467.94	39°19'43.078"N	81°01'31.346"W	359.91	52.427	0.91	0.79	1.52
2723.00	17.520	52.790	2662.09	16.09	237.35	307.90	1568542.93	305485.83	39°19'43.258"N	81°01'31.062"W	388.76	52.372	0.70	0.05	2.31

4708510110F



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'

Page 3 of 9



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

WELLPATH DATA (160 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir [°]	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
2818.00	18.110	51.580	2752.53	17.19	255.18	330.85	1568565.89	305503.65	39°19'43.438"N	81°01'30.774"W	417.83	52.358	0.73	0.62	-1.27
2913.00	18.620	55.270	2842.69	18.99	272.99	354.89	1568589.92	305521.47	39°19'43.619"N	81°01'30.472"W	447.74	52.431	1.34	0.54	3.88
3009.00	20.140	55.530	2933.25	21.99	291.08	381.11	1568616.14	305539.55	39°19'43.802"N	81°01'30.142"W	479.55	52.629	1.59	1.58	0.27
3105.00	20.840	53.690	3023.18	24.68	310.54	408.49	1568643.53	305559.02	39°19'43.999"N	81°01'29.798"W	513.13	52.757	0.99	0.73	-1.92
3200.00	21.610	51.250	3111.74	26.15	331.50	435.76	1568670.79	305579.98	39°19'44.210"N	81°01'29.456"W	547.52	52.738	1.23	0.81	-2.57
3295.00	20.940	50.640	3200.26	26.72	353.22	462.52	1568697.55	305601.69	39°19'44.429"N	81°01'29.120"W	581.97	52.632	0.74	-0.71	-0.64
3391.00	20.810	49.090	3289.96	26.65	375.26	488.68	1568723.70	305623.74	39°19'44.652"N	81°01'28.792"W	616.14	52.479	0.59	-0.14	-1.61
3486.00	20.090	49.700	3378.97	26.29	396.87	513.87	1568748.90	305645.34	39°19'44.869"N	81°01'28.476"W	649.29	52.321	0.79	-0.76	0.64
3582.00	19.110	50.610	3469.41	26.37	417.51	538.59	1568773.62	305665.98	39°19'45.077"N	81°01'28.166"W	681.47	52.218	1.07	-1.02	0.95
3677.00	18.120	52.060	3559.44	27.07	436.46	562.26	1568797.29	305684.93	39°19'45.269"N	81°01'27.869"W	711.78	52.180	1.15	-1.04	1.53
3773.00	17.710	50.580	3650.79	27.75	454.91	585.32	1568820.34	305703.38	39°19'45.455"N	81°01'27.579"W	741.31	52.146	0.64	-0.43	-1.54
3868.00	18.670	50.200	3741.04	27.95	473.82	608.16	1568843.18	305722.29	39°19'45.646"N	81°01'27.293"W	770.95	52.078	1.02	1.01	-0.40
3964.00	19.940	56.480	3831.65	29.85	492.70	633.62	1568868.64	305741.16	39°19'45.836"N	81°01'26.973"W	802.63	52.132	2.53	1.32	6.54
4060.00	21.350	57.770	3921.48	34.07	511.06	662.05	1568897.07	305759.52	39°19'46.023"N	81°01'26.615"W	836.35	52.334	1.54	1.47	1.34
4155.00	21.690	55.840	4009.86	38.19	530.14	691.21	1568926.22	305778.60	39°19'46.216"N	81°01'26.248"W	871.10	52.513	0.83	0.36	-2.03
4251.00	22.000	53.250	4098.97	41.01	550.86	720.29	1568955.31	305799.32	39°19'46.426"N	81°01'25.883"W	906.79	52.592	1.05	0.32	-2.70
4347.00	21.440	51.570	4188.15	42.51	572.52	748.45	1568983.46	305820.98	39°19'46.645"N	81°01'25.529"W	942.31	52.586	0.87	-0.58	-1.75
4442.00	21.510	50.480	4276.56	43.14	594.40	775.48	1569010.49	305842.86	39°19'46.865"N	81°01'25.190"W	977.08	52.530	0.43	0.07	-1.15
4538.00	20.400	44.640	4366.22	41.72	617.50	800.82	1569035.83	305865.97	39°19'47.098"N	81°01'24.872"W	1011.25	52.364	2.46	-1.16	-6.08
4634.00	21.400	43.240	4455.90	38.10	642.17	824.57	1569059.58	305890.63	39°19'47.346"N	81°01'24.575"W	1045.13	52.089	1.16	1.04	-1.46
4730.00	22.480	49.290	4544.96	35.81	666.90	850.49	1569085.50	305915.36	39°19'47.594"N	81°01'24.251"W	1080.78	51.899	2.61	1.12	6.30
4826.00	22.820	49.820	4633.55	35.52	690.88	878.62	1569113.63	305939.34	39°19'47.836"N	81°01'23.898"W	1117.72	51.821	0.41	0.35	0.55
4921.00	21.130	50.080	4721.65	35.49	713.76	905.83	1569140.84	305962.22	39°19'48.067"N	81°01'23.557"W	1153.25	51.763	1.78	-1.78	0.27
5017.00	20.150	50.210	4811.48	35.57	735.45	931.81	1569166.81	305983.90	39°19'48.285"N	81°01'23.231"W	1187.08	51.717	1.02	-1.02	0.14
5112.00	19.510	55.440	4900.86	37.13	754.92	957.45	1569192.45	306003.37	39°19'48.482"N	81°01'22.909"W	1219.27	51.745	1.98	-0.67	5.51
5207.00	18.840	57.140	4990.59	40.55	772.24	983.40	1569218.40	306020.69	39°19'48.658"N	81°01'22.583"W	1250.37	51.858	0.92	-0.71	1.79
5302.00	18.270	56.840	5080.65	44.23	788.71	1008.75	1569243.75	306037.16	39°19'48.825"N	81°01'22.264"W	1280.48	51.979	0.61	-0.60	-0.32
5398.00	17.640	59.820	5171.98	48.50	804.25	1033.92	1569268.92	306052.70	39°19'48.982"N	81°01'21.947"W	1309.89	52.122	1.16	-0.66	3.10
5441.00	17.020	58.550	5213.02	50.55	810.81	1044.92	1569279.92	306059.26	39°19'49.049"N	81°01'21.808"W	1322.60	52.190	1.69	-1.44	-2.95
5542.00	16.270	61.170	5309.79	55.48	825.35	1069.93	1569304.93	306073.80	39°19'49.197"N	81°01'21.493"W	1351.27	52.353	1.05	-0.74	2.59

4708510110F



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'

Page 4 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

WELLPATH DATA (160 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir [°]	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
5636.00	19.020	70.690	5399.38	63.45	836.77	1095.93	1569330.93	306085.22	39°19'49.314"N	81°01'21.165"W	1378.85	52.637	4.23	2.93	10.13
5730.00	19.700	71.040	5488.06	74.55	846.98	1125.37	1569360.37	306095.43	39°19'49.420"N	81°01'20.792"W	1408.48	53.034	0.73	0.72	0.37
5826.00	19.210	68.470	5578.58	85.36	858.03	1155.36	1569390.36	306106.48	39°19'49.534"N	81°01'20.413"W	1439.13	53.401	1.03	-0.51	-2.68
5920.00	22.740	70.600	5666.34	96.66	869.75	1186.90	1569421.89	306118.19	39°19'49.655"N	81°01'20.014"W	1471.46	53.766	3.84	3.76	2.27
6015.00	22.280	76.820	5754.12	111.25	879.95	1221.75	1569456.75	306128.40	39°19'49.762"N	81°01'19.573"W	1505.66	54.237	2.55	-0.48	6.55
6110.00	24.660	94.340	5841.36	133.25	882.56	1259.10	1569494.09	306131.01	39°19'49.794"N	81°01'19.098"W	1537.61	54.972	7.73	2.51	18.44
6205.00	32.690	112.750	5924.80	170.04	871.10	1302.68	1569537.67	306119.55	39°19'49.688"N	81°01'18.541"W	1567.10	56.229	12.48	8.45	19.38
6303.00	43.810	118.860	6001.67	225.40	844.40	1356.98	1569591.97	306092.85	39°19'49.433"N	81°01'17.845"W	1598.25	58.107	11.97	11.35	6.23
6395.00	50.180	120.270	6064.39	288.43	811.19	1415.45	1569650.43	306059.64	39°19'49.115"N	81°01'17.094"W	1631.41	60.183	7.01	6.92	1.53
6489.00	59.440	121.790	6118.50	361.01	771.58	1481.17	1569716.15	306020.03	39°19'48.734"N	81°01'16.249"W	1670.09	62.484	9.94	9.85	1.62
6584.00	64.890	124.580	6162.85	441.40	725.58	1551.41	1569786.39	305974.04	39°19'48.292"N	81°01'15.345"W	1712.70	64.935	6.30	5.74	2.94
6679.00	71.060	132.070	6198.50	527.55	670.95	1620.33	1569855.30	305919.40	39°19'47.763"N	81°01'14.456"W	1753.75	67.506	9.77	6.49	7.88
6773.00	80.340	140.010	6221.73	618.25	605.42	1683.34	1569918.31	305853.88	39°19'47.126"N	81°01'13.641"W	1788.90	70.219	12.82	9.87	8.45
6869.00	85.870	141.160	6233.25	713.51	531.82	1743.82	1569978.79	305780.28	39°19'46.409"N	81°01'12.855"W	1823.11	73.040	5.88	5.76	1.20
6964.00	88.920	142.180	6237.57	808.36	457.38	1802.67	1570037.63	305705.85	39°19'45.683"N	81°01'12.090"W	1859.79	75.763	3.38	3.21	1.07
7060.00	88.980	142.060	6239.33	904.28	381.62	1861.60	1570096.56	305630.09	39°19'44.944"N	81°01'11.324"W	1900.32	78.415	0.14	0.06	-0.13
7155.00	88.430	138.870	6241.48	999.24	308.38	1922.05	1570157.01	305556.85	39°19'44.231"N	81°01'10.539"W	1946.63	80.885	3.41	-0.58	-3.36
7251.00	89.260	137.280	6243.41	1095.16	236.97	1986.18	1570221.13	305485.45	39°19'43.536"N	81°01'09.708"W	2000.27	83.196	1.87	0.86	-1.66
7347.00	89.660	135.780	6244.32	1190.98	167.31	2052.22	1570287.17	305415.79	39°19'42.858"N	81°01'08.853"W	2059.03	85.339	1.62	0.42	-1.56
7442.00	90.150	137.560	6244.47	1285.81	98.20	2117.41	1570352.36	305346.69	39°19'42.186"N	81°01'08.008"W	2119.68	87.345	1.94	0.52	1.87
7538.00	89.600	136.240	6244.68	1381.67	28.11	2183.00	1570417.94	305276.60	39°19'41.505"N	81°01'07.159"W	2183.18	89.262	1.49	-0.57	-1.37
7633.00	89.820	137.750	6245.16	1476.54	-41.36	2247.79	1570482.73	305207.13	39°19'40.829"N	81°01'06.319"W	2248.17	91.054	1.61	0.23	1.59
7729.00	89.940	138.740	6245.36	1572.49	-112.97	2311.72	1570546.66	305135.52	39°19'40.132"N	81°01'05.491"W	2314.48	92.798	1.04	0.12	1.03
7824.00	89.780	135.690	6245.60	1667.37	-182.69	2376.24	1570611.18	305065.81	39°19'39.454"N	81°01'04.655"W	2383.25	94.396	3.21	-0.17	-3.21
7920.00	89.540	141.410	6246.17	1763.29	-254.61	2439.76	1570674.70	304993.89	39°19'38.754"N	81°01'03.831"W	2453.01	95.958	5.96	-0.25	5.96
8015.00	89.200	143.220	6247.21	1858.21	-329.78	2497.83	1570732.76	304918.72	39°19'38.020"N	81°01'03.076"W	2519.51	97.521	1.94	-0.36	1.91
8111.00	89.410	143.280	6248.38	1954.04	-406.70	2555.27	1570790.20	304841.81	39°19'37.270"N	81°01'02.329"W	2587.43	99.043	0.23	0.22	0.06
8206.00	89.260	140.050	6249.48	2048.99	-481.20	2614.18	1570849.11	304767.31	39°19'36.543"N	81°01'01.563"W	2658.10	100.430	3.40	-0.16	-3.40
8302.00	89.910	140.010	6250.17	2144.98	-554.77	2675.85	1570910.77	304693.74	39°19'35.827"N	81°01'00.763"W	2732.75	101.713	0.68	0.68	-0.04
8398.00	89.380	141.650	6250.77	2240.97	-629.19	2736.48	1570971.40	304619.33	39°19'35.101"N	81°00'59.975"W	2807.88	102.949	1.80	-0.55	1.71

4708510110E



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'
Page 5 of 9



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

WELLPATH DATA (160 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir [°]	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
8493.00	90.280	144.340	6251.05	2335.83	-705.05	2793.65	1571028.57	304543.47	39°19'34.361"N	81°00'59.232"W	2881.25	104.164	2.99	0.95	2.83
8589.00	89.570	145.870	6251.18	2431.44	-783.79	2848.57	1571083.48	304464.74	39°19'33.592"N	81°00'58.516"W	2954.43	105.384	1.76	-0.74	1.59
8684.00	90.220	143.120	6251.35	2526.14	-861.12	2903.74	1571138.65	304387.42	39°19'32.837"N	81°00'57.797"W	3028.73	106.518	2.97	0.68	-2.89
8780.00	89.660	143.750	6251.45	2621.97	-938.22	2960.93	1571195.84	304310.31	39°19'32.085"N	81°00'57.053"W	3106.02	107.582	0.88	-0.58	0.66
8875.00	89.170	146.340	6252.42	2716.59	-1016.07	3015.35	1571250.26	304232.47	39°19'31.325"N	81°00'56.344"W	3181.94	108.622	2.77	-0.52	2.73
8970.00	90.860	149.670	6252.40	2810.64	-1096.63	3065.68	1571300.58	304151.92	39°19'30.537"N	81°00'55.686"W	3255.91	109.683	3.93	1.78	3.51
9066.00	90.740	145.190	6251.05	2905.80	-1177.50	3117.34	1571352.24	304071.05	39°19'29.746"N	81°00'55.012"W	3332.31	110.693	4.67	-0.13	-4.67
9161.00	89.940	139.610	6250.49	3000.68	-1252.74	3175.28	1571410.17	303995.81	39°19'29.013"N	81°00'54.258"W	3413.46	111.531	5.93	-0.84	-5.87
9257.00	89.140	136.960	6251.26	3096.62	-1324.39	3239.15	1571474.04	303924.17	39°19'28.315"N	81°00'53.430"W	3499.44	112.238	2.88	-0.83	-2.76
9353.00	89.200	141.210	6252.65	3192.58	-1396.91	3302.00	1571536.89	303851.65	39°19'27.609"N	81°00'52.615"W	3585.33	112.931	4.43	0.06	4.43
9448.00	90.310	139.500	6253.06	3287.57	-1470.06	3362.61	1571597.50	303778.50	39°19'26.896"N	81°00'51.828"W	3669.91	113.614	2.15	1.17	-1.80
9544.00	89.880	137.420	6252.90	3383.53	-1541.91	3426.27	1571661.16	303706.66	39°19'26.197"N	81°00'51.003"W	3757.23	114.229	2.21	-0.45	-2.17
9639.00	89.600	139.600	6253.33	3478.49	-1613.06	3489.20	1571724.08	303635.50	39°19'25.504"N	81°00'50.187"W	3844.02	114.811	2.31	-0.29	2.29
9735.00	89.690	140.070	6253.93	3574.49	-1686.42	3551.12	1571786.00	303562.15	39°19'24.789"N	81°00'49.384"W	3931.22	115.403	0.50	0.09	0.49
9830.00	89.630	141.460	6254.49	3669.48	-1760.00	3611.20	1571846.08	303488.57	39°19'24.072"N	81°00'48.603"W	4017.26	115.983	1.46	-0.06	1.46
9926.00	89.450	139.460	6255.26	3765.47	-1834.03	3672.31	1571907.19	303414.55	39°19'23.351"N	81°00'47.810"W	4104.82	116.539	2.09	-0.19	-2.08
10021.00	89.570	142.610	6256.07	3860.44	-1907.88	3732.05	1571966.92	303340.70	39°19'22.631"N	81°00'47.034"W	4191.44	117.077	3.32	0.13	3.32
10117.00	89.630	143.810	6256.74	3956.28	-1984.76	3789.54	1572024.40	303263.82	39°19'21.881"N	81°00'46.286"W	4277.83	117.643	1.25	0.06	1.25
10212.00	89.630	143.450	6257.36	4051.09	-2061.25	3845.87	1572080.74	303187.33	39°19'21.134"N	81°00'45.553"W	4363.42	118.190	0.38	0.00	-0.38
10308.00	89.940	142.940	6257.72	4146.94	-2138.12	3903.38	1572138.24	303110.47	39°19'20.384"N	81°00'44.805"W	4450.61	118.712	0.62	0.32	-0.53
10403.00	90.460	138.040	6257.39	4241.91	-2211.39	3963.80	1572198.66	303037.21	39°19'19.670"N	81°00'44.021"W	4538.94	119.157	5.19	0.55	-5.16
10499.00	89.570	136.560	6257.36	4337.80	-2281.94	4028.90	1572263.76	302966.66	39°19'18.984"N	81°00'43.177"W	4630.26	119.527	1.80	-0.93	-1.54
10595.00	89.910	138.880	6257.80	4433.71	-2352.96	4093.48	1572328.34	302895.64	39°19'18.293"N	81°00'42.341"W	4721.55	119.891	2.44	0.35	2.42
10690.00	89.970	138.840	6257.90	4528.69	-2424.50	4155.98	1572390.83	302824.10	39°19'17.596"N	81°00'41.530"W	4811.49	120.258	0.08	0.06	-0.04
10786.00	89.630	136.970	6258.23	4624.62	-2495.74	4220.33	1572455.18	302752.87	39°19'16.903"N	81°00'40.696"W	4903.05	120.598	1.98	-0.35	-1.95
10881.00	90.000	144.000	6258.54	4719.56	-2568.98	4280.74	1572515.59	302679.63	39°19'16.189"N	81°00'39.912"W	4992.44	120.969	7.41	0.39	7.40
10977.00	90.180	147.670	6258.39	4815.05	-2648.40	4334.64	1572569.49	302600.22	39°19'15.413"N	81°00'39.209"W	5079.68	121.424	3.83	0.19	3.82
11072.00	90.150	145.390	6258.11	4909.42	-2727.64	4387.03	1572621.87	302520.98	39°19'14.639"N	81°00'38.526"W	5165.86	121.871	2.40	-0.03	-2.40
11167.00	89.480	142.630	6258.42	5004.18	-2804.50	4442.85	1572677.69	302444.13	39°19'13.889"N	81°00'37.799"W	5253.97	122.262	2.99	-0.71	-2.91
11263.00	89.850	143.220	6258.98	5100.05	-2881.09	4500.73	1572735.56	302367.54	39°19'13.141"N	81°00'37.046"W	5343.89	122.625	0.73	0.39	0.61

4708510110F



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'

Page 6 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

WELLPATH DATA (160 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir [°]	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
11359.00	90.550	138.300	6258.65	5196.01	-2955.42	4561.43	1572796.27	302293.21	39°19'12.417"N	81°00'36.258"W	5435.18	122.940	5.18	0.73	-5.12
11454.00	90.000	137.660	6258.19	5290.95	-3025.99	4625.03	1572859.85	302222.64	39°19'11.730"N	81°00'35.434"W	5526.98	123.195	0.89	-0.58	-0.67
11550.00	90.030	135.890	6258.16	5386.80	-3095.94	4690.77	1572925.60	302152.70	39°19'11.050"N	81°00'34.583"W	5620.34	123.425	1.84	0.03	-1.84
11645.00	90.520	138.300	6257.71	5481.67	-3165.52	4755.44	1572990.26	302083.12	39°19'10.373"N	81°00'33.745"W	5712.68	123.650	2.59	0.52	2.54
11741.00	90.120	137.410	6257.17	5577.60	-3236.70	4819.85	1573054.67	302011.95	39°19'09.680"N	81°00'32.910"W	5805.79	123.883	1.02	-0.42	-0.93
11837.00	90.120	138.380	6256.97	5673.53	-3307.92	4884.22	1573119.04	301940.73	39°19'08.987"N	81°00'32.076"W	5898.98	124.108	1.01	0.00	1.01
11932.00	90.220	140.890	6256.69	5768.52	-3380.30	4945.74	1573180.56	301868.35	39°19'08.282"N	81°00'31.278"W	5990.56	124.352	2.64	0.11	2.64
12028.00	89.820	143.650	6256.66	5864.44	-3456.22	5004.48	1573239.29	301792.44	39°19'07.541"N	81°00'30.515"W	6081.96	124.630	2.91	-0.42	2.88
12123.00	89.230	143.680	6257.44	5959.24	-3532.74	5060.77	1573295.58	301715.92	39°19'06.794"N	81°00'29.782"W	6171.84	124.918	0.62	-0.62	0.03
12231.00	89.880	142.430	6258.28	6067.08	-3619.05	5125.68	1573360.48	301629.61	39°19'05.952"N	81°00'28.938"W	6274.56	125.225	1.30	0.60	-1.16
12314.00	90.000	139.890	6258.37	6150.05	-3683.70	5177.73	1573412.53	301564.97	39°19'05.322"N	81°00'28.262"W	6354.41	125.430	3.06	0.14	-3.06
12410.00	90.550	140.360	6257.91	6246.05	-3757.37	5239.27	1573474.07	301491.30	39°19'04.604"N	81°00'27.463"W	6447.31	125.646	0.75	0.57	0.49
12506.00	89.850	137.260	6257.57	6342.02	-3829.60	5302.49	1573537.28	301419.07	39°19'03.901"N	81°00'26.644"W	6540.81	125.838	3.31	-0.73	-3.23
12602.00	90.180	138.470	6257.55	6437.95	-3900.79	5366.89	1573601.68	301347.88	39°19'03.208"N	81°00'25.809"W	6634.73	126.011	1.31	0.34	1.26
12698.00	89.970	139.920	6257.42	6533.94	-3973.46	5429.62	1573664.41	301275.22	39°19'02.500"N	81°00'24.996"W	6728.24	126.197	1.53	-0.22	1.51
12793.00	89.380	140.120	6257.96	6628.94	-4046.25	5490.66	1573725.45	301202.43	39°19'01.791"N	81°00'24.204"W	6820.52	126.388	0.66	-0.62	0.21
12889.00	89.780	141.060	6258.67	6724.93	-4120.42	5551.60	1573786.39	301128.27	39°19'01.068"N	81°00'23.412"W	6913.62	126.583	1.06	0.42	0.98
12984.00	90.400	140.810	6258.52	6819.91	-4194.18	5611.47	1573846.26	301054.51	39°19'00.349"N	81°00'22.635"W	7005.70	126.776	0.70	0.65	-0.26
13080.00	91.050	142.960	6257.30	6915.85	-4269.70	5670.72	1573905.50	300978.99	39°18'59.613"N	81°00'21.865"W	7098.41	126.977	2.34	0.68	2.24
13175.00	90.370	142.780	6256.12	7010.72	-4345.43	5728.06	1573962.84	300903.26	39°18'58.874"N	81°00'21.120"W	7189.82	127.185	0.74	-0.72	-0.19
13271.00	90.310	143.950	6255.55	7106.55	-4422.47	5785.34	1574020.12	300826.23	39°18'58.122"N	81°00'20.374"W	7282.06	127.395	1.22	-0.06	1.22
13366.00	89.750	143.660	6255.50	7201.34	-4499.13	5841.44	1574076.21	300749.57	39°18'57.374"N	81°00'19.644"W	7373.24	127.604	0.66	-0.59	-0.31
13461.00	89.850	142.350	6255.84	7296.21	-4575.01	5898.61	1574133.38	300673.70	39°18'56.633"N	81°00'18.901"W	7464.87	127.797	1.38	0.11	-1.38
13557.00	89.510	139.560	6256.37	7392.18	-4649.56	5959.07	1574193.84	300599.16	39°18'55.907"N	81°00'18.116"W	7558.37	127.963	2.93	-0.35	-2.91
13653.00	89.140	141.230	6257.50	7488.17	-4723.51	6020.27	1574255.03	300525.20	39°18'55.186"N	81°00'17.322"W	7652.13	128.118	1.78	-0.39	1.74
13747.00	89.140	140.550	6258.91	7582.15	-4796.44	6079.56	1574314.31	300452.28	39°18'54.475"N	81°00'16.552"W	7743.83	128.272	0.72	0.00	-0.72
13843.00	89.260	140.240	6260.25	7678.14	-4870.40	6140.75	1574375.51	300378.33	39°18'53.754"N	81°00'15.758"W	7837.70	128.419	0.35	0.13	-0.32
13938.00	89.110	138.910	6261.61	7773.12	-4942.71	6202.34	1574437.10	300306.02	39°18'53.050"N	81°00'14.959"W	7930.92	128.552	1.41	-0.16	-1.40
14034.00	89.480	138.750	6262.79	7869.10	-5014.97	6265.54	1574500.29	300233.76	39°18'52.346"N	81°00'14.140"W	8025.39	128.674	0.42	0.39	-0.17
14129.00	90.090	144.710	6263.14	7964.01	-5089.52	6324.35	1574559.10	300159.22	39°18'51.619"N	81°00'13.375"W	8117.92	128.825	6.31	0.64	6.27

4708510110F



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'

Page 7 of 9



REFERENCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

WELLPATH DATA (160 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir [°]	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
14225.00	89.510	144.490	6263.48	8059.70	-5167.77	6379.96	1574614.70	300080.97	39°18'50.855"N	81°00'12.651"W	8210.34	129.007	0.65	-0.60	-0.23
14321.00	89.880	146.080	6263.99	8155.29	-5246.68	6434.63	1574669.37	300002.06	39°18'50.085"N	81°00'11.939"W	8302.53	129.193	1.70	0.39	1.66
14417.00	89.660	143.820	6264.38	8250.92	-5325.26	6489.76	1574724.49	299923.48	39°18'49.317"N	81°00'11.221"W	8394.96	129.371	2.37	-0.23	-2.35
14512.00	90.150	141.660	6264.53	8345.81	-5400.87	6547.27	1574782.00	299847.88	39°18'48.579"N	81°00'10.473"W	8487.41	129.519	2.33	0.52	-2.27
14608.00	89.480	140.710	6264.84	8441.78	-5475.67	6607.44	1574842.17	299773.09	39°18'47.850"N	81°00'09.692"W	8581.44	129.649	1.21	-0.70	-0.99
14703.00	90.120	142.810	6265.17	8536.73	-5550.28	6666.24	1574900.97	299698.48	39°18'47.123"N	81°00'08.928"W	8674.35	129.781	2.31	0.67	2.21
14799.00	90.120	141.560	6264.97	8632.66	-5626.11	6725.09	1574959.82	299622.65	39°18'46.383"N	81°00'08.163"W	8768.13	129.915	1.30	0.00	-1.30
14894.00	89.630	134.480	6265.18	8727.54	-5696.69	6788.60	1575023.32	299552.07	39°18'45.696"N	81°00'07.341"W	8862.13	130.002	7.47	-0.52	-7.45
14990.00	89.660	129.910	6265.78	8822.63	-5761.15	6859.70	1575094.42	299487.62	39°18'45.071"N	81°00'06.422"W	8958.03	130.025	4.76	0.03	-4.76
15020.00	89.660	129.910	6265.95	8852.16	-5780.40	6882.71	1575117.43	299468.37	39°18'44.884"N	81°00'06.126"W	8988.03	130.025	0.00	0.00	0.00

47085101101



Actual Wellpath Report

PEN-20C-HS AWP Proj: 15020'
Page 8 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
PEN-20C-HS LP Plat		6168.00	465.00	1645.00	1569879.97	305713.47	39°19'45.732"N	81°01'14.098"W	point
PEN-20C-HS BHL Rev-3		6225.00	-5764.47	6872.15	1575106.87	299484.30	39°18'45.040"N	81°00'06.263"W	point
PEN-20C-HS LP Rev-3		6225.00	537.38	1732.49	1569967.46	305785.84	39°19'46.462"N	81°01'13.001"W	point
PEN-20 ALT Vertices		6948.00	-44.31	13.67	1568248.72	305204.18	39°19'40.426"N	81°01'34.745"W	polygon
PEN-20 Cokely Tract 1		6948.00	-44.31	13.67	1568248.72	305204.18	39°19'40.426"N	81°01'34.745"W	polygon
PEN-20 Cokely Tract 2		6948.00	-44.31	13.67	1568248.72	305204.18	39°19'40.426"N	81°01'34.745"W	polygon
PEN-20 LL		6948.00	-44.31	13.67	1568248.72	305204.18	39°19'40.426"N	81°01'34.745"W	polygon
PEN-20 Parcel 3.12-1.2		6948.00	-44.31	13.67	1568248.72	305204.18	39°19'40.426"N	81°01'34.745"W	polygon

WELLPATH COMPOSITION - Ref Wellbore: PEN-20C-HS AWB Ref Wellpath: PEN-20C-HS AWP Proj: 15020'

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
26.00	505.00	Generic gyro - northseeking (Standard)	01_Gyrodata MS Gyro <17-1/2"> (100'-505')	PEN-20C-HS AWB
505.00	5441.00	ISCWSA MWD, Rev. 2 (Standard)	02_APS EM <12-1/4"> (505')(715'-5441') Proj:5515'	PEN-20C-HS AWB
5441.00	14990.00	NaviTrak (AT Curve Short Spaced)	03_BHI AT Curve <8-3/4"> (5441')(5542'-14990')	PEN-20C-HS AWB
14990.00	15020.00	Blind Drilling (std)	Projection to bit	PEN-20C-HS AWB

4708510110F



Actual Wellpath Report
PEN-20C-HS AWP Proj: 15020'
Page 9 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	NOBLE ENERGY	Slot	Slot C
Area	Ritchie County, WV	Well	PEN-20C-HS
Field	Ritchie	Wellbore	PEN-20C-HS AWB
Facility	PEN-20 Pad		

COMMENTS

Wellpath general comments

API: 47-085-10110-0000
BHI Job #: 6697330
Rig: Nomac 78
Duration: 11/10/2014-11/15/2014
Gyrodatta MS Gyro <17-1/2"> (100'-505')
APS EM <12-1/4"> (505')(715'-5441')
BHI AT Curve <8-3/4"> (5441')(5542'-14990')
Projected MD at TD: 15020'

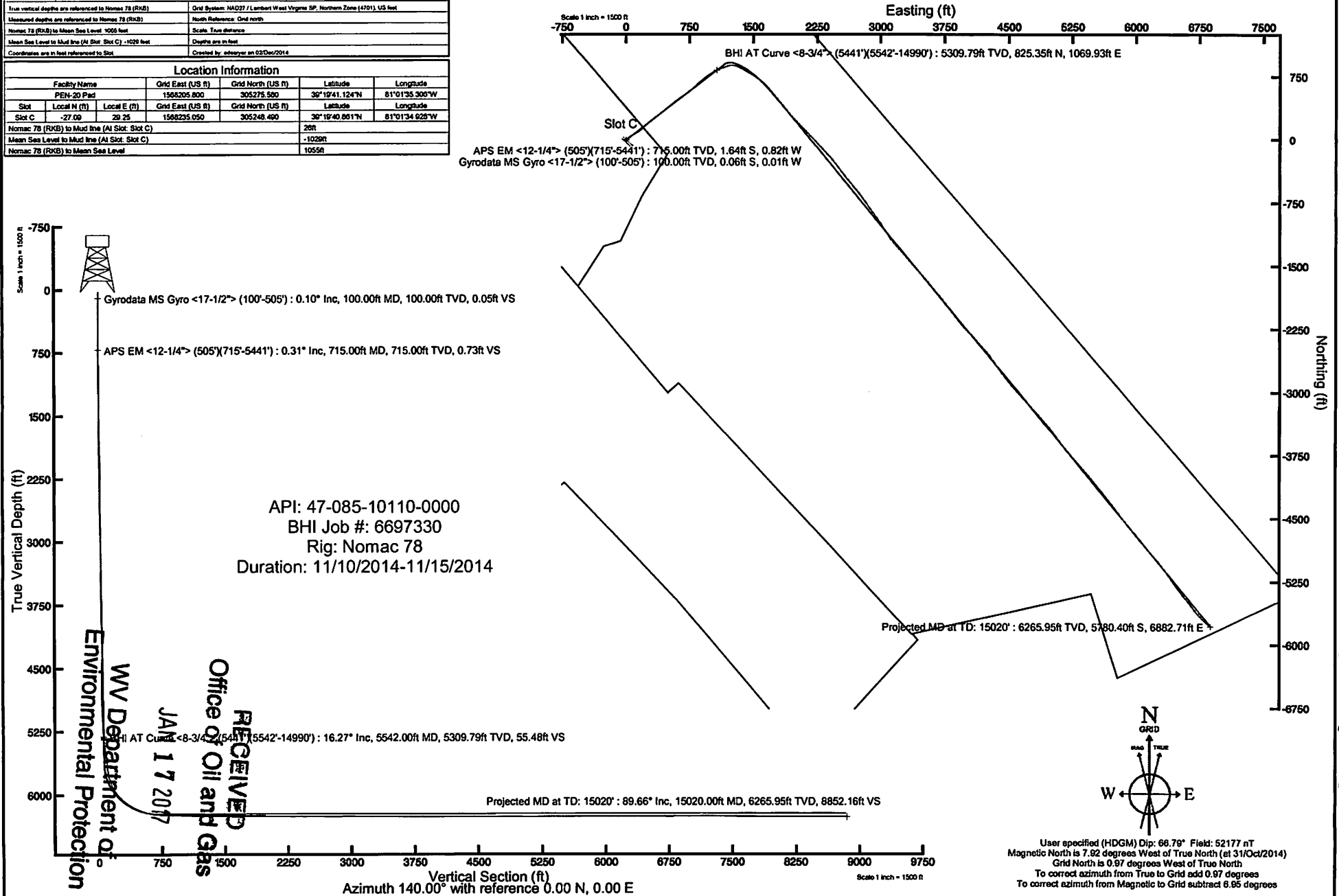
4708510110F

Location: Ritchie County, WV
 Field: Ritchie
 Facility: PEN-20 Pad

Slot: Slot C
 Well: PEN-20C-HS
 Wellbore: PEN-20C-HS PWB

Plot reference wellpath is PEN-20C-HS PWP Rev-B-0	
True vertical depths are referenced to Nomac 78 (RKB)	Grid System: NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet
Measured depths are referenced to Nomac 78 (RKB)	North Reference: Grid north
Nomac 78 (RKB) to Mean Sea Level: +1056 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Slot C): -1026 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: adeyran on 03Dec/2014

Location Information				
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
PEN-20 Pad	1568205.800	305275.590	30°19'41.124"N	81°01'35.300"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)
Slot C	-27.00	20.25	1568235.050	305248.490
			30°19'40.861"N	81°01'34.623"W
Nomac 78 (RKB) to Mud line (At Slot: Slot C)	26ft			
Mean Sea Level to Mud line (At Slot: Slot C)	-1026ft			
Nomac 78 (RKB) to Mean Sea Level	1056ft			



4708510110E

Pen 20 Wells

Formations	Top	Base
Shale and Sandstone	0	1222
Sandstone	1222	1346
Shale and Sandstone	1336	1506
Sandstone	1506	1548
Shale and Sandstone	1548	1650
Maxton Sand	1650	1733
Shale and Sandstone	1733	1856
Big Lime	1856	1911
Big Injun	1911	2046
Price	2046	2318
Weir	2318	2357
Shale	2357	2637
Gordon	2637	2654
Shale and Sandstone	2654	2834
5th Sand	2834	2846
Shale	2846	2989
Sandstone	2989	3003
Shale	3003	3411
Warren	3411	3473
Shale	3473	3807
Sandstone	3807	3844
Shale and Sandstone	3844	4838
Benson	4838	4900
Shale	4900	5060
Alexander	5060	5128
Shale	5128	5638
Rheinstreet	5638	5964
Cashaqua	5964	6056
Middlesex	6056	6085
West River	6085	6129
Burkett	6129	6172
Tully Limestone	6172	6173
Hamilton	6173	6174
Marcellus	6174	6233
Onondaga	6233	

RECEIVED
Office of Oil and Gas

JAN 17 2017

WV Department of
Environmental Protection

03/24/2017

WW-9
(4/16)

API Number 47 - 085 - 10100 F

Operator's Well No. PEN207HS CPW

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX GAS COMPANY LLC OP Code 494458046

Watershed (HUC 10) North Fork Hughs River/Bonds Creek Quadrangle Ellenboro

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: no utilization of a pit

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number at next anticipated wells SHR3 A,B,C,D. 4709502193, 4709502124, 470952194, 4709502195)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain No drilling activity, unused frac water will be reused at other wells in the area.)

MAG
1/19/17

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA No Drilling

-If oil based, what type? Synthetic, petroleum, etc. NA No Drilling

Additives to be used in drilling medium? NA No Drilling

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA No Drilling

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Matt Hanley

Company Official Title Manager - Permitting

RECEIVED
Office of Oil and Gas

FEB 01 2017

Subscribed and sworn before me this 18th day of January, 2017

[Signature]

NOTARY PUBLIC
STATE OF WEST VIRGINIA
COMMISSION EXPIRES 03/24/2017

WV Department of Environmental Protection
Notary Public
03/24/2017

My commission expires 02-11-17

4708510120F

Form WW-9

Operator's Well No. PEN206HS

CNX GAS COMPANY LLC

Proposed Revegetation Treatment: Acres Disturbed 0 Prevegetation pH 6.0

Lime 2-3 Tons/acre or to correct to pH _____

Fertilizer type 10-10-20 or equal

Fertilizer amount 500 lbs/acre

Mulch hay or straw at 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Michael Duff

Comments: Noble Energy's Original WW-9 attached. Will follow procedures of what was previously permitted.

RECEIVED
Office of Oil and Gas

Title: Oil & Gas Inspector Date: 1/19/17 FEB 01 2017

Field Reviewed? Yes No

WV Department of Environmental Protection

03/24/2017

708510110F

WW-9
(9/13)

API Number 47 - 085 - _____
Operator's Well No. PEN 20 AHS _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Noble Energy, Inc. OP Code 494501907

Watershed (HUC 10) North Fork Hughs River / Bonds Creek Quadrangle Ellenboro

Elevation 1021 County 085-Ritchie District Clay

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: closed loop-no utilization of a pit

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____ at next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Antifester based mud through intermediate string then SOBSP

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please see attached sheet

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfills

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? please see attached sheet

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are civil and criminal penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Dee Swiger

Company Official Title Regulatory Analyst III

RECEIVED
Office of Oil and Gas
FEB 01 2017
WV Department of
Environmental Protection

Subscribed and sworn before me this _____ day of _____, 20 _____

Notary Public

03/24/2017

Form WW-9

Operator's Well No. PEN 20 AHS

Noble Energy, Inc.

Proposed Revegetation Treatment: Acres Disturbed 18.9 Prevegetation pH 6.0

Lime 2-3 Tons/acre or to correct to pH _____
10-10-20 or equal

Fertilizer type _____

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw at 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

**alternative seed mixtures are shown on the Site Design.

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: David Wilson

Comments: press & Muck all cut area maintain all O&G during operation

RECEIVED
Office of Oil and Gas

FEB 01 2017

WV Department of
Environmental Protection

Title: Oil and Gas Inspector

Date: 2-20-14 03/24/2017

Field Reviewed? Yes No



Safety Plan for PEN20 Well Pad

Wells PEN20BHS, PEN20CHS, PEN20DHS, PEN20EHS, PEN20FHS, PEN20GHS,
PEN20HHS

CNX Gas Company LLC



WV Department of
Environmental Protection
03/24/2017

Approval Sheet- PEN20 Well Pad

4708510110F

The Office of Oil and Gas and the Oil and Gas Conservation Commission have set forth minimum requirements for necessary equipment and procedures that must be addressed in a Safety Plan ("Plan") and shall be submitted and approved prior to drilling a deep well. A deep well shall be any well which meets the definition as provided for in Chapter 22C, Article 9 of the West Virginia Code.

A site specific Safety Plan must be submitted with each deep well application or no later than one week prior to spudding. Approved Plans shall be maintained and available at the drilling rig at all times.

The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

This plan has met the requirements of the Policy Statement Deep Well Drilling Procedures and Site Safety Plan Requirements as set forth by:

West Virginia Division of Environmental Protection, Office of Oil and Gas

And

West Virginia Oil and Gas Conservation Commission.

Approved this day ~~19th~~^{19th} of month January, 2017 by

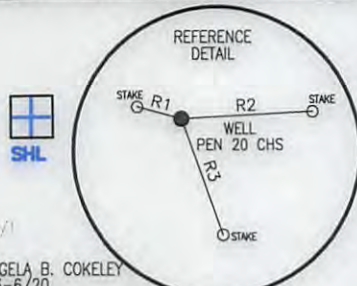
Michael Daff

Date: 1/19/17

Date: _____

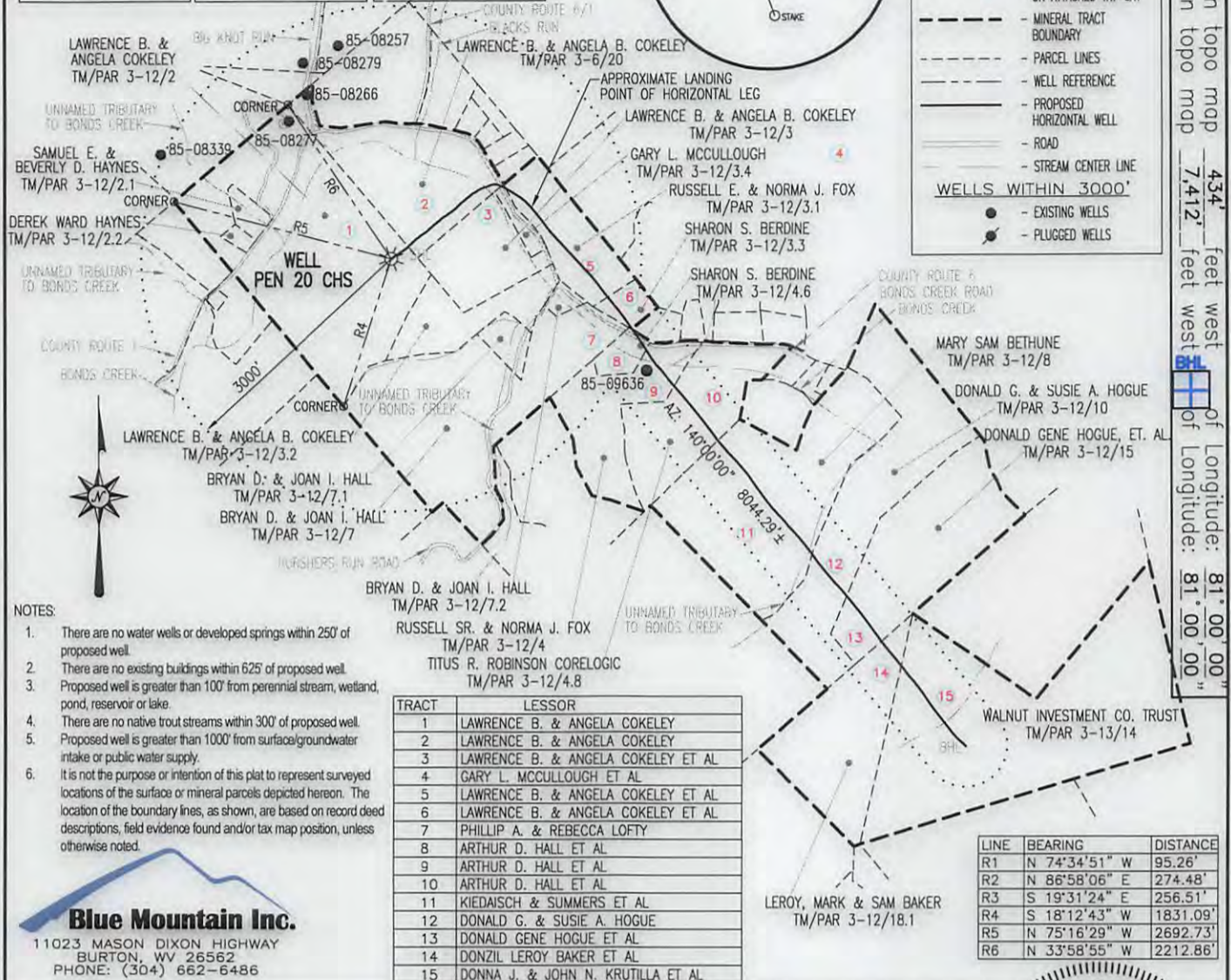
BHL is located on topo map 7,571' feet south of Latitude: 39° 20' 00"
 SHL is located on topo map 1,908' feet south of Latitude: 39° 20' 00"

SURFACE HOLE LOCATION (SHL)	APPROX. LANDING POINT	BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83 N:4353187.02 E:497741.70 NAD27, WV NORTH N:305248.493 E:1568235.047 LAT/LON DATUM-NAD83 LAT:39.3280953 LON:-81.0262012	UTM 17-NAD83 N:4353380.02 E:498251.42 NAD27, WV NORTH N:305853.88 E:1569918.31 LAT/LON DATUM-NAD83 LAT:39.329836 LON:-81.020289	UTM 17-NAD83 N:4351461.15 E:499867.81 NAD27, WV NORTH N:299468.37 E:1575117.43 LAT/LON DATUM-NAD83 LAT:39.312547 LON:-81.001533



LEGEND	
	- TOPO MAP POINT
	- WELL
	- ALL ARE POINTS UNLESS OTHERWISE NOTED.
	- WATER SOURCE
	- LEASE NUMBER BASED ON ATTACHED WW-6A1
	- MINERAL TRACT BOUNDARY
	- PARCEL LINES
	- WELL REFERENCE
	- PROPOSED HORIZONTAL WELL
	- ROAD
	- STREAM CENTER LINE
WELLS WITHIN 3000'	
	- EXISTING WELLS
	- PLUGGED WELLS

BHL is located on topo map 434' feet west
 SHL is located on topo map 7,412' feet west
 of Longitude: 81° 00' 00"



- NOTES:
- There are no water wells or developed springs within 250' of proposed well.
 - There are no existing buildings within 625' of proposed well.
 - Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
 - There are no native trout streams within 300' of proposed well.
 - Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
 - It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

TRACT	LESSOR
1	LAWRENCE B. & ANGELA COKELEY
2	LAWRENCE B. & ANGELA COKELEY
3	LAWRENCE B. & ANGELA COKELEY ET AL
4	GARY L. MCCULLOUGH ET AL
5	LAWRENCE B. & ANGELA COKELEY ET AL
6	LAWRENCE B. & ANGELA COKELEY ET AL
7	PHILLIP A. & REBECCA LOFTY
8	ARTHUR D. HALL ET AL
9	ARTHUR D. HALL ET AL
10	ARTHUR D. HALL ET AL
11	KIEDAISCH & SUMMERS ET AL
12	DONALD G. & SUSIE A. HOGUE
13	DONALD GENE HOGUE ET AL
14	DONZIL LEROY BAKER ET AL
15	DONNA J. & JOHN N. KRUTILLA ET AL

LINE	BEARING	DISTANCE
R1	N 74°34'51" W	95.26'
R2	N 86°58'06" E	274.48'
R3	S 19°31'24" E	256.51'
R4	S 18°12'43" W	1831.09'
R5	N 75°16'29" W	2692.73'
R6	N 33°58'55" W	2212.86'

Blue Mountain Inc.
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486

FILE #: PEN 20 CHS
 DRAWING #: PEN 20 CHS
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]
 R.P.E.: _____ L.L.S.: P.S. No. 2000

GEORGE D. SIX
 LICENSED
 No. 2000
 STATE OF
 WEST VIRGINIA
 PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

DATE: MARCH 8, 2017
 OPERATOR'S WELL #: PEN 20 CHS
 API WELL #: 47 85 10110 F
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: NORTH FORK HUGHES RIVER ELEVATION: 1081'±
 COUNTY/DISTRICT: RITCHIE / CLAY QUADRANGLE: ELLENBORO, WV 7.5'
 SURFACE OWNER: LAWRENCE & ANGELA COKELEY ACREAGE: 126.17±
 OIL & GAS ROYALTY OWNER: LAWRENCE B. & ANGELA COKELEY ACREAGE: 849.317±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,266'± TMD: 15,020'±
 WELL OPERATOR CNX GAS COMPANY LLC DESIGNATED AGENT CHRIS TURNER
 Address 1000 CONSOL ENERGY DRIVE Address 1 DOMINION DR.
 City CANONSBURG State PA Zip Code 15317 City JANE LEW State WV Zip Code 26378

03/24/2017

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

See Attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

**RECEIVED
OFFICE OF OIL AND GAS**

MAR 09 2017

Well Operator: CNX GAS COMPANY LLC
 By: Matt Hanley
 Its: Manager - Permitting

4708510110F

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

Attachment - Form WW-6A-1 for PENS20CHS

Tract ID	Tax Map & Parcel	Title Opinion QLS #	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
1	3-12-2	261715000	S T & Pearl Weekly F P Weekly J H Wagner J H Wagner J D Israel and Mary E Israel, h/w Harry E Snyder and Lulu Snyder, h/w Nina Virginia Snyder, widow of Roy E Snyder James R Smith and Virginia Smith, h/w Kenneth E Mosser and Lorena D Mosser, h/w Noble Energy, Inc.	J H Wagner J D Israel W E Snyder Kenneth E Mosser and Lorena D Mosser, h/w Noble Energy, Inc. CNX Gas Company, LLC	Not less than 1/8 Assignment Assignment Assignment Assignment Assignment	56/385 91/103 91/104 189/121 272/126 304/344
2	3-6-20	Unknown	C C & B H Weekly F P Weekly Henaghan & Hanlon Inc. E I Hanlon Hanlon Oil Company Charles E Reed Chief Drilling Inc. Charles E Reed Chief Drilling Inc. Hi-Lo Investment Company Chief Drilling Inc. Wilbur Williams Mackenzie Products Company James M Burger Edwin Morrill Chester Hilinski Ralph J Hunter Big Knot Oil Company Inc. The Glass Development Co. Inc. Noble Energy, Inc.	Henaghan & Hanlon Inc. E I Hanlon Hanlon Oil Company Charles E Reed Chief Drilling Inc. Wilbur Williams Hi-Lo Investment Company James Burger Edwin Morrill Charles E Reed Chief Drilling Inc. Chester Hilinski The Mackenzie Products Company Ralph J Hunter Big Knot Oil Company Inc. The Glass Development Co. Inc. Noble Energy Inc CNX Gas Company, LLC	Not less than 1/8 Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment Assignment	57/129 76/264 76/488 109/564 109/602 109/606 112/505 158/115 112/623 112/608 112/621 256/781 271/662 304/344
3	3-12-3	258040000	Wade Goodwin, et ux The Coastal Corporation Pardee Gas Company Pardee Gas Company Pardee Exploration Company Pardee Minerals LLC Antero Resources Appalachian Corporation Noble Energy, Inc.	The Coastal Corporation Pardee Gas Company Pardee Exploration Company Pardee Exploration Company Pardee Minerals LLC Antero Resources Appalachian Corporation CNX Gas Company LLC Noble Energy, Inc CNX Gas Company LLC	Not less than 1/8 Merger Assignment Assignment Merger Assignment Assignment Assignment	205/714 CR 4/801 208/527 217/610 CR 6/726 256/314 273/115 304/344
4	3-12-3.4	258287000	Gary L. McCullough, et ux Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company LLC	Not less than 1/8 Assignment	270/918 304/344
5	3-12-3.1	258041000	Wade Goodwin, et ux The Coastal Corporation Pardee Gas Company Pardee Gas Company Pardee Exploration Company Pardee Minerals LLC Antero Resources Appalachian Corporation Noble Energy, Inc.	The Coastal Corporation Pardee Gas Company Pardee Exploration Company Pardee Exploration Company Pardee Minerals LLC Antero Resources Appalachian Corporation CNX Gas Company LLC Noble Energy, Inc CNX Gas Company LLC	Not less than 1/8 Merger Assignment Assignment Merger Assignment Assignment Assignment	205/714 CR 4/801 208/527 217/610 CR 6/726 256/314 273/115 304/344
6	3-12-3.3	258335000	Wade Goodwin, et ux The Coastal Corporation Pardee Gas Company Pardee Gas Company Pardee Exploration Company Pardee Minerals LLC Antero Resources Appalachian Corporation Noble Energy, Inc.	The Coastal Corporation Pardee Gas Company Pardee Exploration Company Pardee Exploration Company Pardee Minerals LLC Antero Resources Appalachian Corporation CNX Gas Company LLC Noble Energy, Inc CNX Gas Company LLC	Not less than 1/8 Merger Assignment Assignment Merger Assignment Assignment Assignment	205/714 CR 4/801 208/527 217/610 CR 6/726 256/314 273/115 304/344
7	3-12-7	264320000	Herald B. Middleton, Jr, et ux Philip A. Loft, et ux Kevin O'Conner d/b/a Frontier Land Company Key Oil Company	Key Oil Company Frontier Land Company Key Oil Company Antero Resources Appalachian Corporation	Not less than 1/8 Not less than 1/8 Assignment Assignment	239/473 239/790 241/8 253/747

03/24/2017

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
			CNX Gas Company LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company LLC	Assignment Assignment	254/811 304/344
14	3-12-18.1	258283000	Donzil Leroy Baker, et al Antero Resources Appalachian Corporation Noble Energy, Inc.	Antero Resources Appalachian Corporation CNX Gas Company LLC Noble Energy, Inc. CNX Gas Company LLC	Not less than 1/8 Assignment Assignment	261/474 270/545 304/344
15	3-13-14	258378000	Walnut Investment Co. Jennings M. Tallman Eber Calvin Tallman Charles L. Tallman, et al Key Oil Company Key Oil Company Antero Resources Appalachian Corporation Noble Energy, Inc.	Key Oil Company Key Oil Company Key Oil Company Key Oil Company Antero Resources Appalachian Corporation Antero Resources Appalachian Corporation CNX Gas Company LLC Noble Energy, Inc. CNX Gas Company LLC	Not less than 1/8 Not Less Than 1/8 Not Less Than 1/8 Not Less Than 1/8 Assignment Assignment Assignment Assignment	232/98 232/96 232/203 232/201 253/747 258/509 270/545 304/344

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017



Matthew Hanley
Manager – Gas Permitting
CONSOL Energy Inc.
1000 CONSOL Energy Drive
Canonsburg, PA 15317

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304-2345

RE: Road Letter – PENS 20 Well Pad Rework Applications

To Whom It May Concern:

CNX Gas Company LLC has the right to drill, stimulate and produce wells that are drilled under the County and State Roads as designated on the plats.

Should you have any questions or need additional information, please do not hesitate to contact me at matthanley@consolenergy.com or 724-485-3011.

Sincerely,

A handwritten signature in blue ink that reads 'Matthew Hanley'.

Matthew Hanley
CNX Gas Company LLC

RECEIVED
Office of Oil and Gas
FEB 01 2017
WV Department of Environmental Protection
03/24/2017

4708510110F

CNX Gas Company LLC
Conventional Operator Notice and Monitoring Plan – Hydraulic Fracturing Activity
PEN20HS Well Pad
Ritchie County, West Virginia



RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

03/24/2017

Purpose:

The purpose of this hydraulic fracturing monitoring plan is to identify and notify any potentially affected conventional well operators near planned CNX hydraulic fracturing activity.

CNX has evaluated the existing geologic conditions in the area, and the potential for communication between the geologic zone being stimulated by CNX and the zone being produced by the conventional wells exists.

This plan is being implemented as an additional safety measure to be utilized in conjunction with the existing best management practices and the site safety/emergency response plans included for the site.

1. Communications with Conventional Well Operators

CNX has identified all known conventional wells and well operators within five hundred feet (500') of this pad and lateral sections pursuant to WV Code 35 CSR 8(5.11). A list and map of these wells and operators is provided as **Attachment A**.

Upon approval of this plan, CNX will notify operators identified in the referenced attachment, via letter, of the anticipated fracturing schedule associated with this pad. A copy of this letter is included as **Attachment B**, and includes the recommended steps a conventional operator can take to ensure safe and compliant operations.

2. Reporting

CNX will provide information relating to the hydraulic fracturing schedule, any communication with conventional operators, and ongoing monitoring of the work upon request of the OOG or immediately in the event of any discovered abnormalities that create additional risk or concern.

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

4708510110F

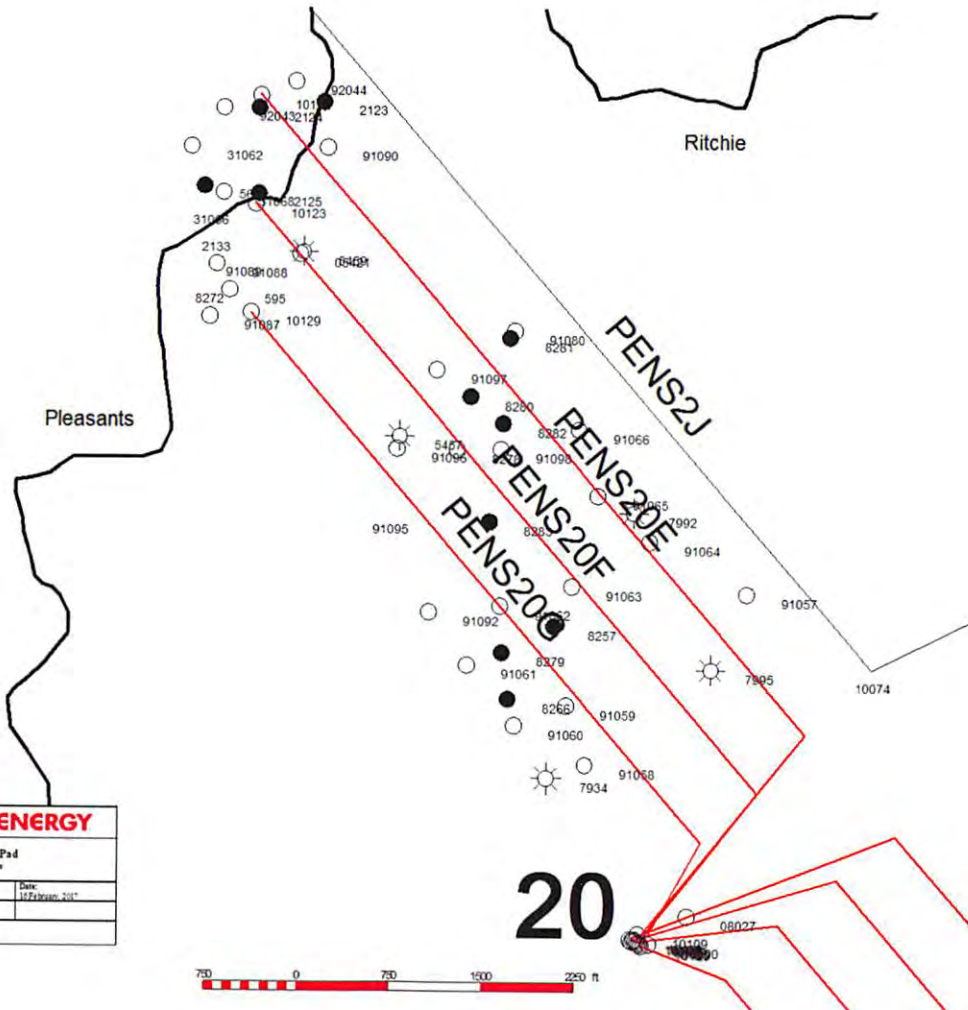
**Attachment A:
Map and List of Conventional Operators in the PEN20 Project Area**

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

03/24/2017

4708510110F

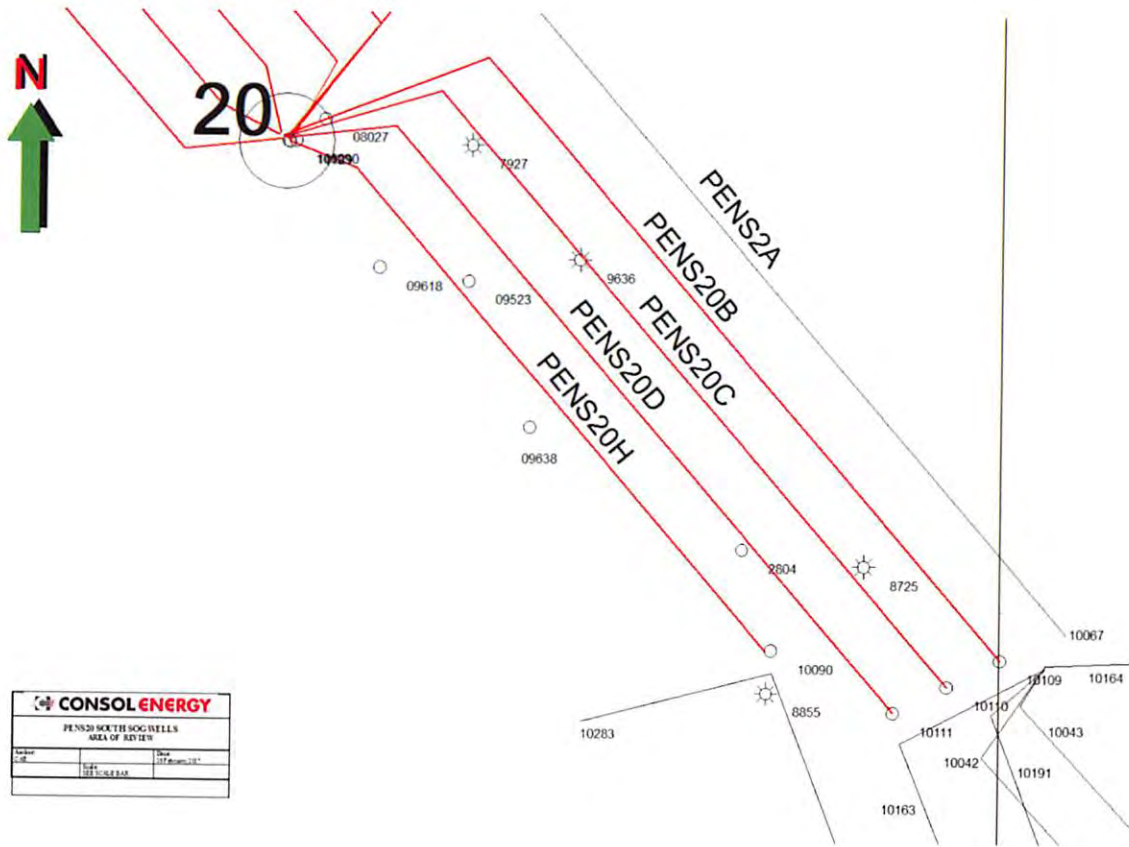


PENS20 North Pad Area of Interest	
Author:	Date:
CAM	12/22/2016
Scale:	See State Box

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

03/24/2017



CONSOL ENERGY		
PENS20 SOUTH SOG WELLS AREA OF REVIEW		
Author:	Drawn:	Scale:
10/1/2014	10/1/2014	1/1"=100'
10/1/2014		

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

03/24/2017

MAR 09 2017

4708510110F

API	OPERATOR	WELL NAME	WELL #	TD	PRODUCING FORMATION AT TD	PERMIT DATE	STATUS COMMENTS	DISTANCE FROM LATERAL (20 MAP VIEW)
Any well producing from a formation deeper than 400' is within 1500' of the Marcellus.								
470810074	CONSOL		PEN2JHS	6314	MARCELLUS	10/30/2013	GAS	750
470855457	PETROMARK	WEEKLEY F. P.	WEEKLEY 1	5504	ALEXANDER	12/27/1994	GAS	272
470850519	TRAD RESOURCES	HAMMETT HOMER	GORRELL 1	5500	ALEXANDER	3/26/1992	GAS	50
470850802	CONSOL	Butcher #2	10275	5041	BENSON	6/17/1991	GAS	269
470850792	CONSOL	Simonton #1	51757	5022	BENSON	10/29/1990	GAS	125
470850801	CONSOL	Butcher #1	10274	5014	BENSON	5/30/1991	GAS	96
470850794	PARDEE EXPLORATION COMPANY	MOSSOR KENNETH & LORENA	K. MOSSOR 1	5013	BENSON	5/9/1991	GAS	50
470850795	CONSOL	Weekley #1	11748	5006	BENSON	10/22/1990	GAS	330
470850793	PARDEE EXPLORATION COMPANY	WEEKLEY REBECCA ANN	S. WEEKLEY 1	4900	BENSON	5/21/1990	GAS	450
470850794	PARDEE EXPLORATION COMPANY	WEEKLEY REBECCA ANN	S. WEEKLEY 2	4845	BENSON	5/21/1990	GAS	20
4707800592	GLASS DEVELOPMENT	FREELAND HEIRS	10	2022	BIG INJLN	12/1/1993	OIL	
4707800568	BEECHICK OIL	WAGNER FLOYD	22	2040	BIG INJLN	1/28/1993	OIL	
4707802120	GLASS DEVELOPMENT	FREELAND JOHN	FREELAND 6	2022	BIG INJLN	11/17/1993	OIL	
4707802125	GLASS DEVELOPMENT	HAMMETT HOMER	M. L. GORRELL 4	1995	BIG INJLN	11/17/1993	OIL	
4708508273	GLASS DEVELOPMENT COMPANY	MOSSOR KENNETH	T. BUTCHER 1	1975	BIG INJLN	12/6/1993	GAS	
4707802133	GLASS DEVELOPMENT	MCULLOUGH HEIRS	E. WAGNER 4	1947	BIG INJLN	11/17/1993	OIL	
4708508272	GLASS DEVELOPMENT COMPANY	MCULLOUGH HEIRS	E. WAGNER 1	1931	BIG INJLN	11/17/1993	GAS	
4708508284	GLASS DEVELOPMENT COMPANY	RITCHE RODNEY	0	1895	BIG INJLN	11/17/1993	OIL	
4708508280	GLASS DEVELOPMENT COMPANY	HAMMETT HOMER	0	1879	BIG INJLN	11/17/1993	OIL	
4708508257	GLASS DEVELOPMENT COMPANY	CARBOLL MIKE	M. L. GORRELL 3	1878	BIG INJLN	11/17/1993	OIL	
4707802132	GLASS DEVELOPMENT	MCULLOUGH HEIRS	E. WAGNER 3	1875	BIG INJLN	11/17/1993	OIL	
4707802136	GLASS DEVELOPMENT	MCULLOUGH HEIRS	E. WAGNER 7	1873	BIG INJLN	11/17/1993	OIL	
4708508283	GLASS DEVELOPMENT COMPANY	RITCHE RODNEY	0	1870	BIG INJLN	11/17/1993	OIL	
4707802134	GLASS DEVELOPMENT	MCULLOUGH HEIRS	E. WAGNER 5	1864	BIG INJLN	11/17/1993	OIL	
4708508277	GLASS DEVELOPMENT COMPANY	HALL GERALD/R. WEEKLEY	R. WEEKLEY 3	1857	BIG INJLN	11/17/1993	OIL	
4707802119	GLASS DEVELOPMENT	FREELAND JOHN	FREELAND 4	1850	BIG INJLN	11/17/1993	OIL	
4707802138	GLASS DEVELOPMENT	MCULLOUGH HEIRS	E. WAGNER 10	1840	BIG INJLN	11/17/1993	OIL	
4707802117	GLASS DEVELOPMENT	FREELAND JOHN	FREELAND 2	1826	BIG INJLN	11/17/1993	OIL	
4707802123	GLASS DEVELOPMENT	HAMMETT HOMER	M. L. GORRELL 2	1823	BIG INJLN	11/17/1993	OIL	
4708508279	GLASS DEVELOPMENT COMPANY	RITCHE RODNEY	0	1820	BIG INJLN	11/17/1993	OIL	
4708508282	GLASS DEVELOPMENT COMPANY	RITCHE RODNEY	0	1820	BIG INJLN	11/17/1993	OIL	
4707802144	GLASS DEVELOPMENT	HALL GERALD/R. WEEKLEY	R. WEEKLEY 7	1809	BIG INJLN	11/17/1993	OIL	
4707802142	GLASS DEVELOPMENT	HALL GERALD/R. WEEKLEY	R. WEEKLEY 1	1806	BIG INJLN	11/17/1993	OIL	
4708508281	GLASS DEVELOPMENT COMPANY	RITCHE RODNEY	0	1780	MAXTON	11/17/1993	OIL	
4708508256	GLASS DEVELOPMENT COMPANY	GOODWIN WADE	F. P. WEEKLEY 1	1763	MAXTON	11/17/1993	OIL	
4707800568	GLASS DEVELOPMENT	FREELAND JOHN	1	UNKNOWN	UNKNOWN		GAS	
4707800595	ORPHAN	WAGNER FLOYD	14	UNKNOWN	UNKNOWN		GAS	
4707802118	GLASS DEVELOPMENT	FREELAND JOHN	FREELAND 3	UNKNOWN	UNKNOWN	11/17/1993	NEVER DRILLED	
4707802139	GLASS DEVELOPMENT	MCULLOUGH HEIRS	M. RYAN 1	UNKNOWN	UNKNOWN	11/17/1993	OIL	
4707802140	GLASS DEVELOPMENT	MCULLOUGH HEIRS	M. RYAN 2	UNKNOWN	UNKNOWN	11/17/1993	GAS	
4707802141	GLASS DEVELOPMENT	MCULLOUGH HEIRS	M. RYAN 3	UNKNOWN	UNKNOWN	11/17/1993	ABDQAS	
4707310062	HANTON OIL & GAS CO.	Clud B Williamson 4	UNKNOWN	UNKNOWN	UNKNOWN	11/17/1993	GAS	
4707310063	HANTON OIL & GAS CO.	Jacob Morrison 2	UNKNOWN	UNKNOWN	UNKNOWN	11/17/1993	INACTIVE	
4707310066	HANTON OIL & GAS CO.	Jacob Morrison 9	UNKNOWN	UNKNOWN	UNKNOWN	11/17/1993	INACTIVE	
4707310068	HANTON OIL & GAS CO.	Jacob Morrison 1	UNKNOWN	UNKNOWN	UNKNOWN	11/17/1993	INACTIVE	
4707920209	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920200	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920211	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920212	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920213	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920214	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920215	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920216	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920217	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920218	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920219	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920220	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920221	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920222	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920223	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920224	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4707920225	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
470850421	WHITMAN OIL & GAS	HAMMETT HOMER ET AL	GORRELL #1	UNKNOWN	UNKNOWN	NEVER DRILLED	NEVER DRILLED	
4708508027	ANVIL OIL	GOODWIN W. ELUX	C. C. WEEKLEY 2	UNKNOWN	UNKNOWN	1/4/1991	CAN	
4708508278	GLASS DEVELOPMENT COMPANY	RITCHE RODNEY	0	UNKNOWN	UNKNOWN	11/17/1993	ABD	
4708508339	KENNETH E. MOSSOR	WEEKLEY REBECCA	1	UNKNOWN	UNKNOWN	5/16/1994	ABDQIL	
4708510090	CONSOL		PEN 20 HHS			5/30/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510107	CONSOL		PEN 20 KHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510108	CONSOL		PEN 20 LHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510109	CONSOL		PEN 20 BHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510130	CONSOL		PEN 20 CHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510111	CONSOL		PEN 20 DHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510122	CONSOL		PEN 20 EHS			8/1/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510122	CONSOL		PEN 20 EHS			8/1/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510123	CONSOL		PEN 20 FHS			8/1/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510123	CONSOL		PEN 20 FHS			8/1/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510129	CONSOL		PEN 20 GHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510129	CONSOL		PEN 20 GHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708592057	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592058	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592059	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592060	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592061	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592062	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592063	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592064	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592065	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592066	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592067	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592068	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592069	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592070	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592071	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592072	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592073	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592074	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592075	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592076	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592077	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592078	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592079	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592080	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592081	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592082	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592083	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592084	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592085	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592086	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592087	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592088	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592089	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592090	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592091	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592092	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592093	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592094	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592095	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592096	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592097	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708592098	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	

03/24/2017

API	OPERATOR	WELL NAME	WELL #	TD	PRODUCING FORMATION AT TD	PERMIT DATE	STATUS COMMENTS	DISTANCE FROM LATERAL (2D MAP VIEW)
4708510163	ANTERO RESOURCES CORP	MUSGRAVE UNIT 1H	1H	6391	MARCELLUS	11/25/2014	PRODUCING HORIZONTAL MARCELLUS LATERAL	325
4708509636	HALL DRILLING	FOX RUSSELL E. 5R	A. HALL 2	6040	MARCELLUS	10/10/2007	PLUGGED 11-11-14	32
4708508725	KEY OIL	BAKER LEROY	1	5332	ALEXANDER	12/12/2000	GAS	150
4708507327	PARDEE EXPLORATION COMPANY	GOODWIN WADE	1	5225	ALEXANDER	3/21/1990	GAS	118
4708507740	MAY GAS	NICHOLS MICHAEL D.	NICHOLS 1	5201	ALEXANDER	2/22/1988	GAS	320
4708508855	KEY OIL	BAKER LEROY	BAKER 2	5177	BENSON	11/13/2001	GAS	440
4708507324	CONSOL	Bachelor #1, F. L.	3944	5172	BENSON	1/12/1990	GAS	160
4708507982	CONSOL	Baker #2, O. D.	4530	5123	BENSON	7/2/1990	GAS	140
4708509521	KEY OIL	MIDDLETON HERALD	MIDDLETON 2	5005	BENSON	2/8/2007	GAS	20
4708509639	HALL DRILLING	HALL BRYAN	B. HALL 1	4962	BENSON	10/12/2007	GAS	48
4708509618	KEY OIL	MIDDLETON HAROLD B.	MIDDLETON 3R	4927	BENSON	7/23/2007	GAS	130
4708509381	KEY OIL	MIDDLETON HERALD	MIDDLETON 1	4917	BENSON	7/31/2006	GAS	67
4708502804	TRANSCAPITAL INVESTMENT GROUP	BAKER OKEY	1	2806	GORDON	10/11/1963	ABDGAS	104
4708509522	KEY OIL	MIDDLETON HERALD B.	MIDDLETON 3	924	LINKNOWN	7/24/2007	PLG	72
4708500335	GLENN F MCBURNEY	BAKER D.L.	1	LINKNOWN	LINKNOWN		PLG	
4708500797	M A WILLNER	MORGAN O E.	1	LINKNOWN	LINKNOWN		ABD	
4708508027	ANVIL OIL	GOODWIN W. ETUX	C. C. WEEKLEY 2		NEVER DRILLED	1/4/1991	CAN	
4708509523	KEY OIL	MIDDLETON HERALD B.	MIDDLETON 4		NEVER DRILLED	2/8/2007	CAN	
4708509638	HALL DRILLING	HALL BRYAN D.	A. HALL 5		NEVER DRILLED	10/10/2007	CAN	
4708510090	CONSOL	PEN 20 HHS	PEN 20 HHS			5/30/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510090	CONSOL	PEN 20 HHS	PEN 20 HHS			5/30/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510107	CONSOL	PEN 20 KHS	PEN 20 KHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510108	CONSOL	PEN 20 LHS	PEN 20 LHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510109	CONSOL	PEN 20 BHS	PEN 20 BHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510110	CONSOL	PEN 20 CHS	PEN 20 CHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510111	CONSOL	PEN 20 DHS	PEN 20 DHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510123	CONSOL	PEN 20 FHS	PEN 20 FHS			8/1/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708510129	CONSOL	PEN 20 GHS	PEN 20 GHS			8/8/2014	DRILLED MARCELLUS LATERAL, BUT NOT YET FRAC'D	
4708591100	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708591101	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	
4708591168	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	NEVER DRILLED	

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

03/24/2017

4708510110F

**Attachment B:
Conventional Operator Notice Letter - Example**

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

03/24/2017

**CONSOL Energy Inc.**

CNX Center
1000 CONSOL Energy Drive
Canonsburg, PA 15317-6506

phone: (724) 485 – 4040

e-mail: PCR@consolenergy.com

web: www.consolenergy.com

CNX GAS PRODUCTION TEAM

[Conventional Well Operator]

[Address]

[State]

Re: Ritchie County Hydraulic Fracturing Notice

Dear Sir or Madam,

CNX Gas Company LLC (CNX) has developed a Marcellus pad PEN20HS located in Ritchie County, West Virginia. Through CNX's evaluation pursuant to WV Code 35 CSR 8(5.11), you have been identified as the owner or operator of a well within a 500' radius of the surface location or lateral section of the wellbore. Due to the apparent presence of unique geological conditions, communication between CNX hydraulic fracturing operations and the identified well is a possibility. As an owner or operator of a conventional natural gas well in this area, we are requesting your assistance in monitoring for changes that would indicate communication between your well(s) and our planned operation.

CNX anticipates conducting hydraulic fracturing activity at the PEN20HS during the 2nd Quarter 2017 through 3rd Quarter 2017. Plats for each well being hydraulically fractured on this pad are attached.

We recommend that conventional operators conduct the following activities before, during, and after fracturing operations.

1. Inspect surface equipment prior to fracturing, to establish integrity and confirm well conditions.
2. Observe wells during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect and upgrade master valves or other necessary equipment for wellhead integrity as you see fit.
4. Notify the OOG and CNX if any changes in water, gas production, pressure, or other conditions that cause abnormal risk or concern.

Please feel free to contact CNX's Production Control Room at 724-485-4040 (staffed 24/7) with any questions or comments. You may also contact the West Virginia Office of Oil and Gas at 304-926-0499.

Sincerely,
CNX Production

RECEIVED
OFFICE OF OIL AND GAS

MAR 09 2017

03/24/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 1/27/17

API No. 47- 085 - 10110
Operator's Well No. PEN20CHS
Well Pad Name: PEN20

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>497737.179</u>
County: <u>085-Ritchie</u>	UTM NAD 83 Northing: <u>4353191.046</u>
District: <u>Clay</u>	Public Road Access: <u>Bonds Creek Rd</u>
Quadrangle: <u>Ellenboro</u>	Generally used farm name: <u>Lawrence B. and Angela Cokeley</u>
Watershed: <u>North Fork Hughs River/Bonds Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <p style="text-align: center;">NO DRILLING</p> <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION	OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
--	--

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

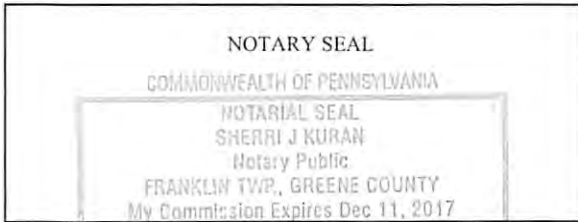
RECEIVED
Office of Oil and Gas
FEB 9 1 2017
WV Department of
Environmental Protection
03/24/2017

Certification of Notice is hereby given:

THEREFORE, I Matt Hanley, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: CNX GAS COMPANY LLC
By: Matt Hanley *[Signature]*
Its: Manager - Permitting
Telephone: 724-485-3011

Address: 1000 Consol Energy Dr
Canonsburg, PA 15317
Facsimile: _____
Email: Matthanley@consolenergy.com



Subscribed and sworn before me this 18th day of January 2017.
Sherrri J Kuran Notary Public
My Commission Expires 12-11-17

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
FEB 01 2017
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 1/27/17 Date Permit Application Filed: 1/30/17

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Lawrence B. and Angela Cokerley
Address: 4573 Bonds Creek Road
Pennsboro, WV 26415

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Lawrence B. and Angela Cokerley
Address: 4573 Bonds Creek Road
Pennsboro, WV 26415

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary.

RECEIVED
Office of Oil and Gas
FEB 01 2017
WV Department of Environmental Protection
03/24/2017

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well if a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. If a finding is made, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration or address the items

RECEIVED
Office of Oil and Gas
FEB 11 2017
WV Department of Environmental Protection
03/24/2017

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

RECEIVED
Office of Oil and Gas

FEB 01 2017

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10 Environmental Protection the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

03/24/2017

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED
Office of Oil and Gas
FEB 01 2017
WV Department of
Environmental Protection
03/24/2017

WW-6A
(8-13)

API NO. 47-085 - 10110 **F**
OPERATOR WELL NO. PEN20CHS
Well Pad Name: PEN20

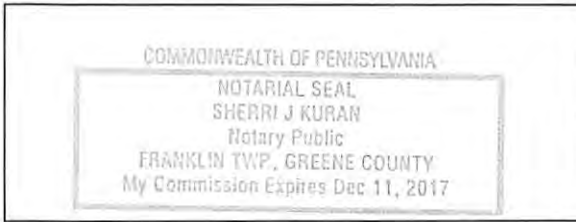
Notice is hereby given by:

Well Operator: CNX GAS COMPANY LLC *Matthew Hanley*
Telephone: 724-485-3011
Email: MattHanley@consolenergy.com

Address: 1000 CONSOL ENERGY DRIVE
Canonsburg, PA 15317
Facsimile:

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 18th day of January 2017.

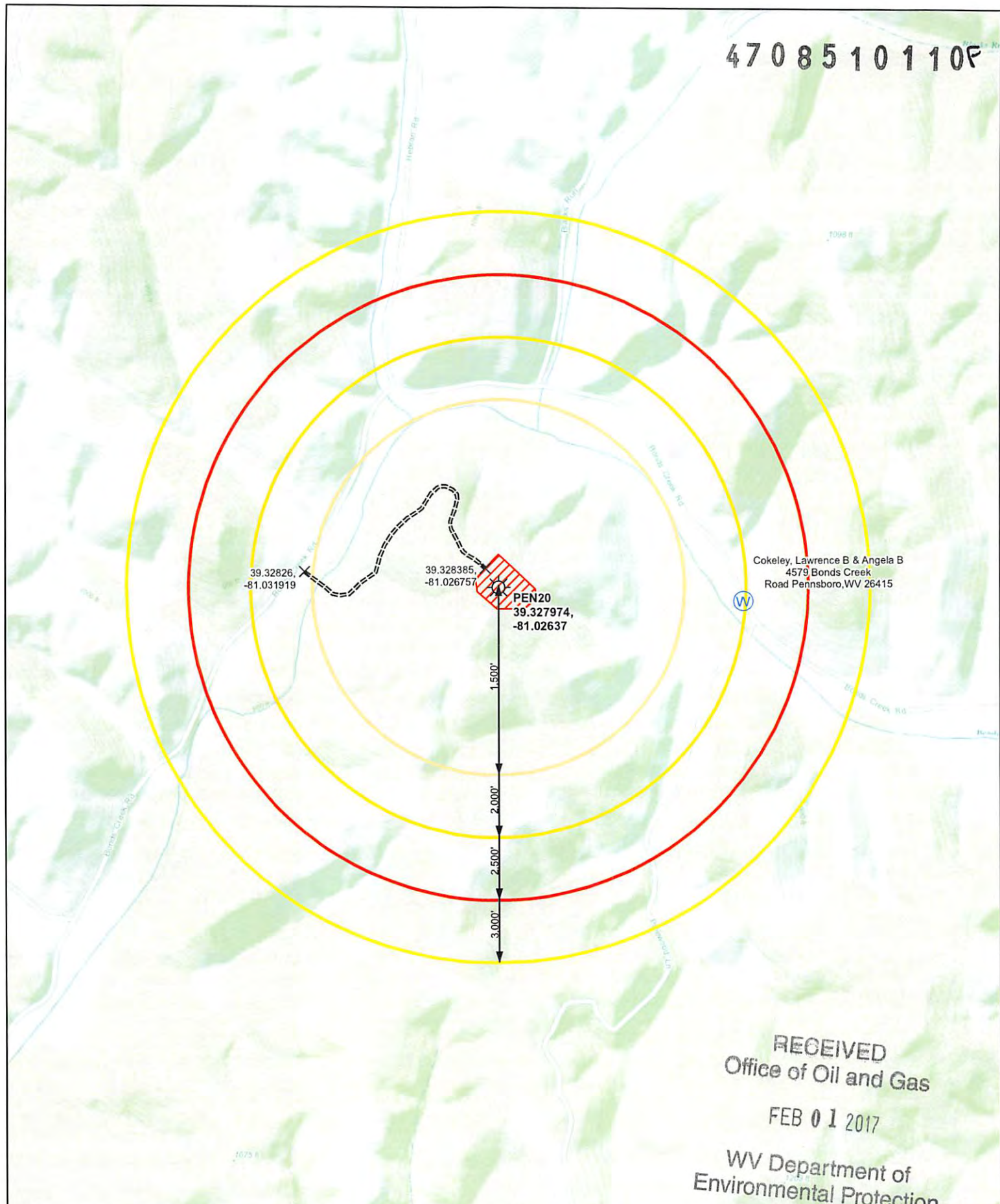
Sherrri Kuran Notary Public

My Commission Expires 12-11-17

RECEIVED
Office of Oil and Gas
FEB 01 2017
WV Department of
Environmental Protection

03/24/2017

4708510110F



RECEIVED
Office of Oil and Gas

FEB 01 2017

WV Department of
Environmental Protection

Well Site	Access Road	Buffer Distance
Water Wells	Well Pad	1500 ft
Access Points		2000 ft
		2500 ft
		3000 ft

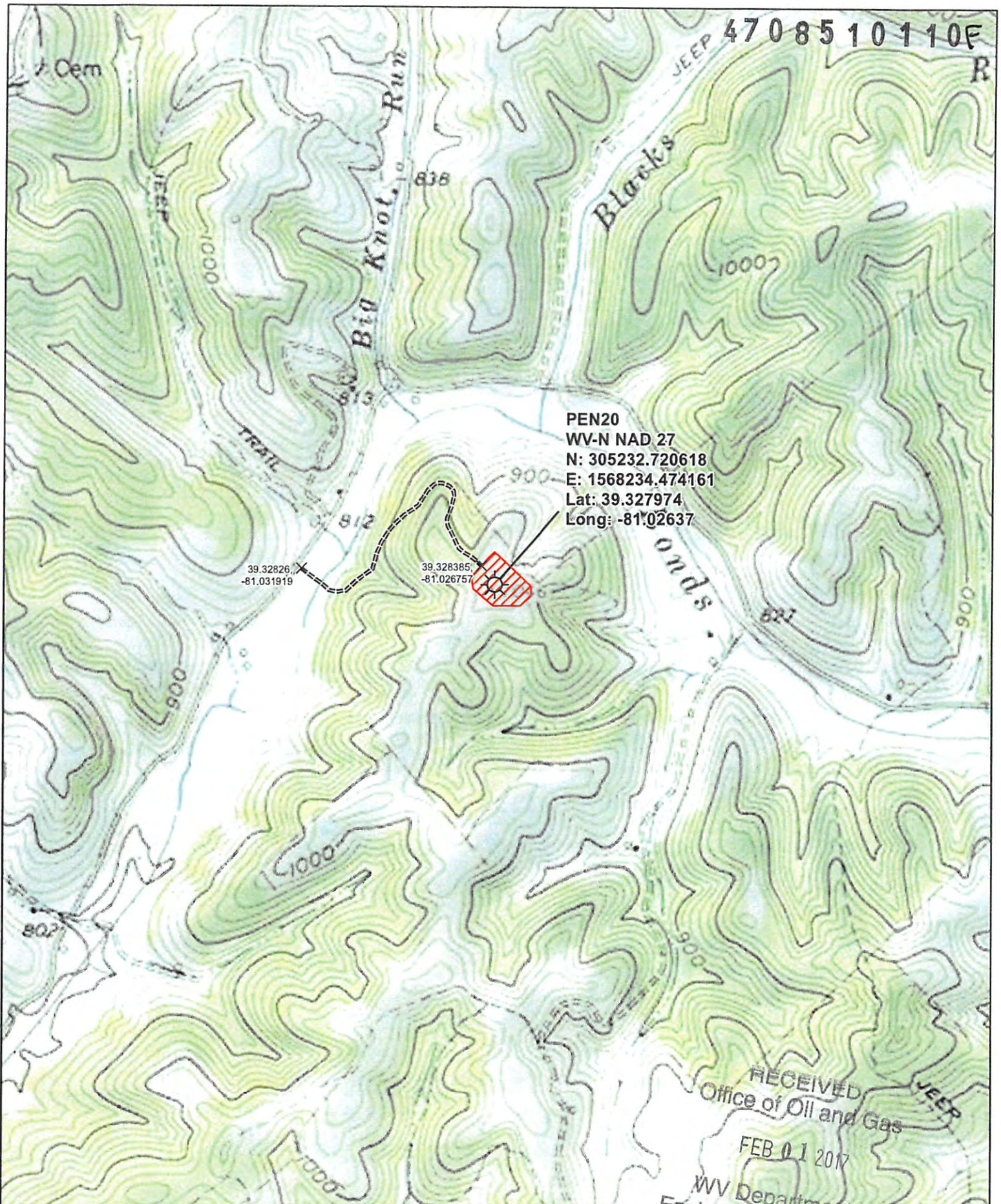
0 125 250 500 750 1,000 Feet
1 inch = 1,000 feet

Date: 1/17/2017	Prepared By: J Steiner
Revisions: 1	Approved By: R Hoon

This map is property of CONSOL Energy Inc. and contains information that is proprietary and confidential in nature and may not be copied or reproduced without prior written consent.

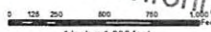
CONSOL ENERGY

03/24/2017
Water Purveyor Map



-  Well Site
-  Access Points
-  Access Road
-  Well Pad



 1 inch = 1,000 feet	
Date: 1/17/2017	Prepared By: J Steiner
Revisions: 1	Approved By: R Hoon
This map is property of CONSOL Energy Inc. and contains information that is proprietary and confidential in nature and may not be copied or reproduced without prior written consent.	



RECEIVED
Office of Oil and Gas
FEB 01 2017
WV Department of
Environmental Protection

03/24/2017
PEN20
Topo Well Map

4708510110F

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 1/27/17 **Date Permit Application Filed:** 1/30/17

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL
RETURN RECEIPT REQUESTED
- HAND
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Lawrence B. and Angela Cokeley</u>	Name: _____
Address: <u>4573 Bonds Creek Road</u> <small>Pennsboro, WV 26415</small>	Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>497737.179</u>
County: <u>085-Ritchie</u>	UTM NAD 83 Northing: <u>4353191.046</u>
District: <u>Clay</u>	Public Road Access: <u>Bonds Creek Rd</u>
Quadrangle: <u>Ellenboro</u>	Generally used farm name: <u>Lawrence B. and Angela Cokeley</u>
Watershed: <u>North Fork Hughs River/Bonds Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: <u>CNX GAS COMPANY LLC</u>	Address: <u>1000 Consol Energy Dr</u>
Telephone: <u>724-485-3011</u>	<u>Canonsburg, PA 15317</u>
Email: <u>Matthanley@consolenergy.com</u>	Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



4708510110F

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice
Governor

Gregory L. Bailey, P. E.
Acting Commissioner of Highways

January 24, 2017

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the PEN-20 Well Pad, Ritchie County

PEN20BHS	PEN20CHS ✓	PEN20DHS	PEN20EHS
PEN20FHS	PEN20FHS	PEN20GHS	PEN20HHS

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #03-2014-0091 for the subject site to CNX Gas for access to the State Road for the well site located off of Ritchie County Route 1 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton
Regional Maintenance Engineer and Gas
Central Office Oil & Gas Coordinator
RECEIVED
Office of Oil and Gas
FEB 01 2017

Cc: Ray Hoon
CNX Gas
CH, OM, D-3
File

WV Department of
Environmental Protection
03/24/2017

Section V – Proposed Additives to be used in Fracturing or Stimulations

Type: Water CAS: 7732-18-5

Type: Silica CAS: 14808-60-7

Type: Hydrochloric Acid CAS: 7647-01-0

Type: Copolymer of Two Propenamide CAS: 69418-26-4

Type: Petroleum distillate CAS: 64742-47-8

Type: Glutaraldehyde CAS: 111-30-8

Type: Ethylene glycol CAS: 107-21-1

Type: Diethylene glycol mono n-butyl ether CAS: 112-34-5

Type: Oleic acid diethanolamide CAS: 93-83-4

Type: Alcohols, C12-16, ethoxylated CAS: 68551-12-2

Type: Quaternary ammonium compound CAS: 68424-85-1

Type: Ammonium chloride CAS: 12125-02-9

Type: Short chained glycol ether CAS: 112-34-5

Type: Ethoxylated (C10-16) alcohols CAS: 68002-97-1

Type: Metanol CAS: 67-56-1

Type: Formaldehyde CAS: 50-00-0

Type: Thiourea CAS: 62-56-6

Type: Acetophenone CAS: 98-86-2

RECEIVED
Office of Oil and Gas

FEB 01 2017

WV Department of
Environmental Protection
03/24/2017

API#8510090

EROSION & SEDIMENT CONTROL PLAN FOR PEN 20 WELL PAD CLAY DISTRICT, RITCHIE COUNTY, WV

APPROVED
WVDEP OOG
5/23/2014



NO.	DATE	REVISION

GENERAL NOTES

1. THE TOPOGRAPHIC SURVEY UTILIZED FOR THIS BASE MAPPING WAS PERFORMED BY RETNEW ASSOCIATES, INC IN OCTOBER 2013.
2. PROPERTY BOUNDARIES, LANDOWNER INFORMATION AND ROAD NETWORKS SHOWN ON THIS PLAN ARE BASED ON AVAILABLE COUNTY GIS PARCEL DATA.
3. EXISTING UTILITIES, DEPT LINES AND ROADWAYS HAVE BEEN LOCATED PER AVAILABLE DRIVING ALONG PHOTOGRAPHY.
4. THE HORIZONTAL DATUM IS WEST VIRGINIA STATE PLANE, NORTH AMERICAN DATUM 1983 (NAD 83), NORTH ZONE.
5. THE VERTICAL DATUM IS WEST VIRGINIA STATE PLANE, NORTH AMERICAN VERTICAL DATUM 1988 (NAV D 88).
6. THE UTILITIES SHOWN ON THIS PLAN ARE FOR REFERENCE PURPOSES ONLY. IT SHALL BE THE CONTRACTOR'S RESPONSIBILITY TO VERIFY THE EXACT LOCATION PRIOR TO ANY EXCAVATION BY NOTIFYING MISS UTILITY OF WEST VIRGINIA AT 1-800-245-4848.
7. A METEOROLOGICAL PRESENCE SURVEY WAS PERFORMED BY RETNEW ASSOCIATES IN OCTOBER 2013 AND JANUARY 2014.
8. THE CUT & FILL SUMMARY CALCULATIONS PRESENTED ON THIS PLAN ARE FOR PERMITTING AND INFORMATIONAL PURPOSES ONLY. IT SHALL BE THE CONTRACTOR'S RESPONSIBILITY TO VERIFY EXISTING GRADES AND TO VERIFY EARTHWORK VOLUMES, METHODS AND PROCEDURES. ANY ISSUES ARE TO BE BROUGHT TO THE ENGINEER'S AND OWNER'S ATTENTION PRIOR TO COMMENCEMENT OF WORK.
9. ALL EXISTING UTILITIES HAVE BEEN SHOWN IN ACCORDANCE WITH THE BEST AVAILABLE INFORMATION.
10. THE CONTRACTOR SHALL DETERMINE THE EXACT LOCATION OF ALL ABOVE AND BELOW GROUND UTILITIES AND STRUCTURES AND WILL BE RESPONSIBLE FOR THE PROTECTION OF THESE UTILITIES AND STRUCTURES AT ALL TIMES.
11. THE CONTRACTOR SHALL TAKE ALL NECESSARY PRECAUTIONS TO PROTECT THE EXISTING UTILITIES AND MAINTAIN UNINTERRUPTED SERVICE AND ANY DAMAGE DUE TO THE CONTRACTOR'S NEGLIGENCE SHALL BE REPAIRED IMMEDIATELY AND COMPLETELY AT HIS EXPENSE.
12. CONTRACTOR SHALL BE RESPONSIBLE FOR THE REPLACEMENT OF DAMAGED OR DESTROYED LANDSCAPE AND LAWN.
13. CONTRACTOR SHALL VERIFY ALL DIMENSIONS ON THE PROJECT SITE PRIOR TO THE START OF CONSTRUCTION.
14. CONTRACTOR TO RELOCATE UTILITIES AS REQUIRED.
15. CONTRACTOR MAY WORK ACCESS ROAD DUE TO STEEP SLOPES IF DEEMED NECESSARY AND PER APPROVAL BY THE OWNER AND ENGINEER.
16. PROPOSED ROCK CONSTRUCTION ENTRANCE TO BE BUILT SUCH THAT RUNOFF FROM PROPOSED ACCESS WILL NOT SPILL FLOW ON TO ADJACENT ROAD.
17. SEED AND MULCH ALL DISTURBED AREAS FOR DETAILS IN THIS PLAN.
18. ALL CLEARED TREE BRANCHES SHALL BE PLACED ON UPHILL SIDE OF COMPOST FILTER SOCKS AND NOT 5' CUMULATED UN-SIZE.
19. CONTRACTOR SHALL STOP WORK IMMEDIATELY AND CONTACT MOBILE ENERGY AND APPROPRIATE RESPONSIBLE AUTHORITIES SHOULD ANY HISTORICAL ARTIFACTS (I.E. BONES, UTILITY, ETC) BE ENCOUNTERED DURING CONSTRUCTION.
20. NO WORK SHALL BE DONE OUTSIDE THE LIMITS OF DISTURBANCE OR IN PROTECTED AREAS.

DIRECTIONS TO THE SITE

FROM ELLENBORO WY TAKE W-18 N FOR 0.2 MILES
TURN RIGHT ON OLD US-50/ROBINSON RD FOR 0.2 MILES
AND FOLLOW FOR 1.4 MILES. TURN LEFT ON HITCHCOCK
RD (CR 1) AND FOLLOW FOR 2.1 MILES. TURN RIGHT TO
STAY ON BONDS CREEK (CR 1) AND PROPOSED ACCESS
DRIVE WILL BE ON RIGHT IN APPROXIMATELY 2.1 MILES.

CUT & FILL

	WELL PAD	WELL ACCESS	SEED	TOTAL SITE
CUT	+1,874 C.Y.	+2,637 C.Y.	+ 0 C.Y.	+4,511 C.Y.
STONE	-4,078 C.Y.	+ 1,818 C.Y.	+ 0 C.Y.	-2,260 C.Y.
FILL	-16,438 C.Y.	-6,308 C.Y.	-10,708 C.Y.	-33,454 C.Y.
TOTAL COMPACTION	-1,787 C.Y.	- 3,884 C.Y.	- 0 C.Y.	- 5,671 C.Y.
NET TOTAL	-14,604 C.Y.	-7,554 C.Y.	-10,708 C.Y.	-32,866 C.Y.

- NOTES:
1. THE ASSUMED TOP SOIL DEPTH IS 8".
 2. THE CUT & FILL SUMMARY CALCULATIONS PRESENTED ON THIS PLAN ARE FOR INFORMATIONAL PURPOSES ONLY. IT SHALL BE THE CONTRACTOR'S RESPONSIBILITY TO VERIFY EXISTING GRADES AND VERIFY EARTHWORK VOLUMES, METHODS AND PROCEDURES. ANY ISSUES ARE TO BE BROUGHT TO THE ENGINEER'S AND OWNER'S ATTENTION PRIOR TO COMMENCEMENT OF WORK.



7.5 MIN. QUADRANGLE MAP: ELLENBORO, WV

LOCATION MAP
SCALE = 1"=200'

WEST VIRGINIA 811
CALL BEFORE YOU DIG! Dial 811 or 800.245.4848
Sons of West Virginia

AT LEAST 48 HOURS, BUT NOT MORE THAN 10 WORKING DAYS (EXCLUDING WEEKENDS AND HOLIDAYS) PRIOR TO STARTING ANY EARTH DISTURBANCE ACTIVITIES. ALL CONTRACTORS INVOLVED IN THESE ACTIVITIES SHALL CONTACT 811. JURY OF WEST VIRGINIA AT 811 OR 1-800-245-4848. *NOT A LICENSED SERVICE.

SOILS CLASSIFICATION

- 1E1: UPPER-SLOPE COMPLEX, 20% TO 40% SLOPES
- 1E2: UPPER-SLOPE COMPLEX, 40% TO 50% SLOPES
- 1E3: MICHIGANIAN Silt LOAM
- 1E4: UPPER-SLOPE COMPLEX, 10% TO 20% SLOPES
- 1E5: UPPER-SLOPE COMPLEX, 20% TO 30% SLOPES
- 1E6: UPPER-SLOPE COMPLEX, 30% TO 40% SLOPES
- 1E7: UPPER-SLOPE COMPLEX, 40% TO 50% SLOPES
- 1E8: UPPER-SLOPE COMPLEX, 50% TO 60% SLOPES
- 1E9: UPPER-SLOPE COMPLEX, 60% TO 70% SLOPES
- 1E10: UPPER-SLOPE COMPLEX, 70% TO 80% SLOPES
- 1E11: UPPER-SLOPE COMPLEX, 80% TO 90% SLOPES
- 1E12: UPPER-SLOPE COMPLEX, 90% TO 100% SLOPES

LIST OF DRAWINGS

- 1 OF 14 COVER SHEET
- 2 OF 14 ENVIRONMENTAL RESOURCES BUFFER PLAN
- 3 OF 14 OVERALL SITE PLAN
- 4 OF 14 AREA "A" LAYOUT PLAN
- 5 OF 14 AREA "B" LAYOUT PLAN
- 6 OF 14 AREA "A" EROSION & SEDIMENT CONTROL PLAN
- 7 OF 14 AREA "B" EROSION & SEDIMENT CONTROL PLAN
- 8 OF 14 ACCESS DRIVE PROFILES
- 9 OF 14 ACCESS DRIVE PROFILES
- 10 OF 14 CROSS SECTIONS PLAN VIEW
- 11 OF 14 PROGRESS SECTIONS
- 12 OF 14 WELL PAD INFORMATION PLAN
- 13 OF 14 NOTES & DETAILS
- 14 OF 14 DETAILS

DISTURBANCE SUMMARY

TOTAL LIMIT OF DISTURBANCE = 129 ACRES
SEEDING REQUIRED = 12.2 ACRES
FAC DISTURBANCE = 71 ACRES



DESIGNED BY: M. H. O'BRIEN	DRAWN BY: ASH	CHECKED BY: ASH	DATE: 2-19-14
FOR REVIEW ASSOCIATED BY:	DATE:	REVISION:	

CLIENT: NOBLE ENERGY, 333 TECHNOLOGY DRIVE, SUITE 116, CANNONVILLE, WV 26025
BEN BREWSTER, (724) 820-3000
noble energy

RETNEW
RETNEW ASSOCIATES, INC.
1000 W. MARKET STREET, SUITE 200, ELLENBORO, WV 26031
TEL: 304.245.4848 FAX: 304.245.4849
WWW.RETNEW.COM

COVER SHEET FOR
PEN 20 WELL PAD
CLAY DISTRICT, RITCHIE COUNTY, WV

DATE:	2/19/2014
SHEET NO.:	1 OF 14
DWG. NO.:	093842025

Electronic Version of These Plans May Be Viewed at: Q:\OIL GAS\SAY FILES\REVIEWS