

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 9/22/2014
API #: 47-085-10084

PM

JR

Farm name: James T. & Mary Lou Adkins Operator Well No.: W-1645

LOCATION: Elevation: 1064' Quadrangle: Harrisville

District: Union County: Ritchie
Latitude: 14430 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 4870 Feet West of 81 Deg. 02 Min. 30 Sec.

Company: Haught Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
12864 Staunton Turnpike Smithville, WV 26178	13-3/8"	40'	40'	
Agent: <u>Warren R. Haught</u>	9-5/8"	336'	336'	Surface (120 Sks)
Inspector: <u>David Cowan</u>	7"	2154'	2154'	Surface (300 Sks)
Date Permit Issued: <u>December 11, 2013</u>	4-1/2"	6088'	6088'	2000' (136 Sks)
Date Well Work Commenced: <u>3/24/2014</u>				
Date Well Work Completed: <u>9/17/2014</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): <u>6,115'</u>				
Total Measured Depth (ft): <u>6,158'</u>				
Fresh Water Depth (ft.): <u>175'</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>None</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Benson/Alexander Pay zone depth (ft) 4400,4950
Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d
Final open flow 300 MCF/d Final open flow - Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 1000 psig (surface pressure) after 24 Hours

Second producing formation Hamilton Shale Pay zone depth (ft) 5600'-5880'
Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d
Final open flow 300 MCF/d Final open flow - Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 1000 psig (surface pressure) after 24 Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Warren R. Haught
Signature

WV Department of
Environmental Protection
9/29/2014
Date

10/31/2014

85-10084

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray, Neutron, Density, Induction, Temp., Audio

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforated by Superior Well Services 4/8/2014

Perforations at: 4530' - 4550'; 4690' - 4730'; 5690' - 5814'; 5860' - 5962'

Fractured by Universal Well Services 04/9/2014

3 Stage Nitrogen Frac totaling 2,400,000 cubic feet

Plug Back Details Including Plug Type and Depth(s): NA

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		

See attached worksheet

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OCT 01 2014

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10/31/2014

Spruce Grove W-1645
API # 47-085-10084

Formation	Top	Bottom	Remarks
Red Rock & Shale	0	642	
Sand	642	677	
Red Rock	627	757	
Sand	757	777	
Red Rock	777	842	
Slate	842	957	
Dunkard Sand	957	1077	
Slate & Shells	1077	1302	
Gas Sand	1302	1417	
Slate	1417	1477	
1st Salt Sand	1477	1538	
Shale	1538	1578	
2nd Salt Sand	1578	1596	
Shale	1596	1622	
3rd Salt Sand	1622	1737	
Slate	1737	1822	
Maxon Sand	1822	1857	
Shale	1857	1932	
Little lime	1932	1954	
Pencil Cave	1954	1966	
Big Lime	1966	2064	
Big Injun Sand	2064	2112	
Slate Break	2112	2117	
Squaw Sand	2117	2125	
Slate & Shells	2125	2850	
Gordon	2878	2896	
Slate & Shells	2896	4530	
Riley	4530	4550	
Slate & Shells	4550	4687	
Benson Sand	4687	4700	
Slate & Shells	4700	5020	
Alexander Sand	5020	5038	
Slate & Shells	5038	5665	
Hamilton Shale	5665	5704	
Slate & Shells	5704	5740	
Eik	5740	5812	
Slate & Shells	5812	6158	
TD	6158		

10/31/2014