WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	10-1-12
API#:	47-085-09958

Farm name: Ernest T. Anderson	nderson Op		Operator Well No.: W-1630		
LOCATION: Elevation: 1291'		Quad	rangle: Burnt Ho	use	
District: Union		Coun	ty: Ritchie		
Latitude: 13750	Feet South of 39	Deg. 05	Min. 00	Sec.	
Longitude 320	Feet West of 80	Deg. 55	Min. 00	Sec.	

Haught Energy Corporation Company: Casing & Used in Left in well Cement fill HC 68 Box 14 up Cu. Ft. Address: **Tubing** drilling Smithville, WV 26178 Agent: Warren R. Haught 33' To Surface 13-3/8" 33' Inspector: David Cowan To Surface 9-5/8" 295' 295' Date Permit Issued: February 16, 2012 2199' 2199' To Surface Date Well Work Commenced: 3/20/2012 10/1/2012 Date Well Work Completed: Verbal Plugging: Date Permission granted on: Rig

✓ Rotary L Cable Total Vertical Depth (ft): 2,720' Total Measured Depth (ft): 2,720 Fresh Water Depth (ft.): 60' Salt Water Depth (ft.): Is coal being mined in area (N/Y)? Coal Depths (ft.): NA Void(s) encountered (N/Y) Depth(s) None

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Pay zone depth (ft) 2226' - 2280' Producing formation Big Injun Gas: Initial open flow show MCF/d Oil: Initial open flow -Bbl/d Bbl/d Final open flow 45 MCF/d Final open flow ___ Time of open flow between initial and final tests 12 Hours Office Oil Orno Gods

Cormat: Static rock Pressure ²⁵⁰ psig (surface pressure) after 24 Second producing formation Weir Formation Pay zone depth (ft) 2488' - 2556' Bbl/d Gas: Initial open flow show MCF/d Oil: Initial open flow -Final open flow 45 MCF/d Final open flow -Bbl/d Time of open flow between initial and final tests 12 Hours Static rock Pressure 250 psig (surface pressure) after 24 Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted withis document and all the attachments and that, based on my inquiry of those individuals in redictable.

I certify under penalty of law that I have personally examined and am familiar with the information substituted within document and all the attachments and that, based on my inquiry of those individuals immediately responsible for characteristic information I believe that the information is true, accurate, and complete.

Signature

02/22/2013

85-09958

Were core samples taken? YesNo	Were cut	tings caught during drilling? Y	/es NoX		
Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray, Neutron, Density, Induction, Temp., Audio					
NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.					
Perforated Intervals, Fracturing, or Stimulating					
Natural - Open Hole					
					
<u> </u>					
Plug Back Details Including Plug Type and De	oth(s):				
Formations Encountered: Surface:	Top Depth	/	Bottom Depth		
See attached worksheet					
			 		
	35-5-1				

Newlon Clevenger W-1630 API # 47-085-09958

Formation	Тор	Bottom	Remarks
Red Rock & Shale	0	275	
Sand	475	620	
Slate & Shells	620	858	
Red Rock	858	1305	
Dunkard Sand	1305	1324	
Slate & Shells	1324	1402	
Gas Sand	1402	1422	
Slate & Shells	1422	1497	
Gas Sand #2	1497	1505	
Shale	1505	1655	
Long Streak	1655	1745	
Shale	1745	1880	
1st and 2nd Salt Sands	1880	2005	
Shale	2005	2034	
3rd Salt Sand	2034	2042	
Slate & Shells	2042	2101	
Maxton	2101	2141	
Shale	2141	2191	
Big Lime	2190	2251	
Big Injun Sand	2251	2326	
Slate Break/Shale	2326	2430	
Slate & Shells	2430	2486	
Weir	2486	2556	
Shale	2556	2720	
TD	2720		