

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 10-1-12  
API #: 47-085-09958

Farm name: Ernest T. Anderson Operator Well No.: W-1630

LOCATION: Elevation: 1291' Quadrangle: Burnt House

District: Union County: Ritchie  
Latitude: 13750 Feet South of 39 Deg. 05 Min. 00 Sec.  
Longitude 320 Feet West of 80 Deg. 55 Min. 00 Sec.

Company: Haught Energy Corporation

| Address:   | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| HC 68 Box 14<br>Smithville, WV 26178   |                 |                  |              |                        |
| Agent: Warren R. Haught  | 13-3/8"         | 33'              | 33'          | To Surface             |
| Inspector: David Cowan   | 9-5/8"          | 295'             | 295'         | To Surface             |
| Date Permit Issued: February 16, 2012  | 7"              | 2199'            | 2199'        | To Surface             |
| Date Well Work Commenced: 3/20/2012  |                 |                  |              |                        |
| Date Well Work Completed: 10/1/2012  |                 |                  |              |                        |
| Verbal Plugging:   |                 |                  |              |                        |
| Date Permission granted on:  |                 |                  |              |                        |
| Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/> |                 |                  |              |                        |
| Total Vertical Depth (ft): 2,720'  |                 |                  |              |                        |
| Total Measured Depth (ft): 2,720'  |                 |                  |              |                        |
| Fresh Water Depth (ft.): 60'   |                 |                  |              |                        |
| Salt Water Depth (ft.): 1,550'   |                 |                  |              |                        |
| Is coal being mined in area (N/Y)? No  |                 |                  |              |                        |
| Coal Depths (ft.): NA  |                 |                  |              |                        |
| Void(s) encountered (N/Y) Depth(s) None  |                 |                  |              |                        |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Big Injun Pay zone depth (ft) 2226' - 2280'  
Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d  
Final open flow 45 MCF/d Final open flow - Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 250 psig (surface pressure) after 24 Hours

Second producing formation Weir Formation Pay zone depth (ft) 2488' - 2556'  
Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d  
Final open flow 45 MCF/d Final open flow - Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 250 psig (surface pressure) after 24 Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Warren R. Haught, AGENT  
Signature Date 2/1/13

02/22/2013



## Newlon Clevenger W-1630

API # 47-085-09958

| Formation              | Top  | Bottom | Remarks |
|------------------------|------|--------|---------|
| Red Rock & Shale       | 0    | 275    |         |
| Sand                   | 475  | 620    |         |
| Slate & Shells         | 620  | 858    |         |
| Red Rock               | 858  | 1305   |         |
| Dunkard Sand           | 1305 | 1324   |         |
| Slate & Shells         | 1324 | 1402   |         |
| Gas Sand               | 1402 | 1422   |         |
| Slate & Shells         | 1422 | 1497   |         |
| Gas Sand #2            | 1497 | 1505   |         |
| Shale                  | 1505 | 1655   |         |
| Long Streak            | 1655 | 1745   |         |
| Shale                  | 1745 | 1880   |         |
| 1st and 2nd Salt Sands | 1880 | 2005   |         |
| Shale                  | 2005 | 2034   |         |
| 3rd Salt Sand          | 2034 | 2042   |         |
| Slate & Shells         | 2042 | 2101   |         |
| Maxton                 | 2101 | 2141   |         |
| Shale                  | 2141 | 2191   |         |
| Big Lime               | 2190 | 2251   |         |
| Big Injun Sand         | 2251 | 2326   |         |
| Slate Break/Shale      | 2326 | 2430   |         |
| Slate & Shells         | 2430 | 2486   |         |
| Weir                   | 2486 | 2556   |         |
| Shale                  | 2556 | 2720   |         |
| TD                     | 2720 |        |         |

02/22/2013