

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

JUN 27 2012

Farm name: FOX Operator Well No.: 43
 LOCATION: Elevation: 1022' Quadrangle: HARRISVILLE 7.5'
 District: GRANT County: RITCHIE
 Latitude: 7310' Feet South of 39 Deg. 12 Min. 30 Sec.
 Longitude 4510' Feet West of 81 Deg. 05 Min. 00 Sec.

Company: TERM ENERGY CORPORATION

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>713 EAST MAIN ST.</u>				
<u>HARRISVILLE, WV 26362</u>	<u>7"</u>	<u>338'</u>	<u>338'</u>	<u>C.T.S.</u>
Agent: <u>LEROY BAKER</u>				
Inspector: <u>DAVE COWAN</u>	<u>4 1/2"</u>	<u>2088'</u>	<u>2088'</u>	<u>145.35 cu. Ft.</u>
Date Permit Issued: <u>9/09/2011</u>				
Date Well Work Commenced: <u>10/11/2011</u>				
Date Well Work Completed: <u>10/24/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>2090'</u>				
Fresh Water Depth (ft.): <u>80'</u>				
Salt Water Depth (ft.): <u>none</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth (ft) 1972' to 1978'
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Maxon Pay zone depth (ft) 1754' to 1766'
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 21 MCF/d Final open flow 3 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 185 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
 By: Leroy Baker - Agent
 Date: 1/3/2012

FOX #43
47-085-09941
10/24/2011

1st Stage Big Injun (15 holes) (1972' – 1978')

500 Gal. Acid, 10,000 # 20/40 Sand,
Avg. Pres. 2553, Avg. Rate 17.4 BPM,
173,200 scf N₂, 97 Bbls. Total Fluids

2nd Stage Maxon (40 holes) (1754' – 1766')

500 Gal. Acid, 35,600 # 12/20 Sand,
Avg. Pres. 2116, Avg. Rate 24.4 BPM,
389,400 scf N₂, 195 Bbls. Total Fluids

WELL LOG

Sand, Shale & Red Rock	0'	1667'
Maxon	1727'	1772'
Sand & Shale	1772'	1867'
Big Lime	1867'	1915'
Big Injun	1915'	2000'
Sand & Shale	2000'	2090'

Water shows: Damp @ 80'

07/13/2012