WR-35 Rev (5-01)

State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: 27-Sept-2011 API #: 47-085-09936

Well Operator's Report of Well Work

Farm name: Beall, Russell c/o Donna Beall Bishop Operator Well No.: R.B. Gill #M3					
LOCATION: Elevation: 1,030' Quadrangle: Smithville 7.5'					
District: <u>Murphy</u> Latitude: 4,500 Feet South of	Cou	inty: Rit		·	
Longitude 9,190 Feet West of	33Deg	02 Min 3	80 Sec.		
	<u> </u>	<u>00</u> Min (00Sec.		
Company: Murvin & Meier Oil Co.					
	Casing &	Used in	Left in well	Cement fill	
	Tubing	drilling		up Cu. Ft.	
Address: P. O. Box 396				up cui i i	
Olney, Illinois 62450					
Agent: P. Nathan Bowles, Jr.					
Inspector: Mr. David Cowan	11 3/4"	253.8'	253.8'	177	
Date Permit Issued: 09/27/2011					
Date Well Work Commenced: 10/10/2011	ļ				
Date Well Work Completed: 10/20/2011					
Verbal Plugging: Yes – Mr. David Cowan Date Permission granted on: 10/20/11	<u> </u>				
Rotary Cable Rig Total Depth (feet): 1,931'	-				
Fresh Water Depth (ft.): Damp – 50'					
Tresh Water Depth (it.): Damp = 30					
Salt Water Depth (ft.): None					
Thomas Thomas					
Is coal being mined in area (N/Y)? N			· · · · · · · · · · · · · · · · · · ·		
Coal Depths (ft.): None	-		· · · · · · · · · · · · · · · · · · ·		
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OPEN FLOW DATA					
Producing formation None Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow by Bbl/d					
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Bbl/d					
Final open flow MCF/d Final open flow Bbl/d Office Of Office					
Time of open now between initial and final tests Hours and AUVI					
Static rock Pressure mais (aunt 1)					
Second producing formation None Pay zone depth (ft) WV Department of Gas: Initial open flow MCF/d Oil: Initial open flow Rbl/d comental protection					
Second producing formation None Pay zone depth (ft) W Department Of Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Environmental Protection					
Final open flow Bbl/d Environment					
Time of open flow between initial and final tests Hours					
Static rock Pressure psig (surface pressure) after Hours					
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED					
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD, OF ALL FORMATION					
LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.					
THE W	LLDUKE.				
Signed: MURVIN & MEIER OIL CO.					
By: Gaushe Hill Vice-Pres.					
Date: October 20, 2011		······			

WELL LOG

Formation	Тор	Bottom
Sand	0	5
Red Rock	5	10
Sand	10	40
Shale	40	50
Sand/Shale	50	120
Red Rock	120	125
Sand/Shale	125	167
Red Rock	167	176
Sand	176	250
Sand/Shale	250	540
Sand	540	570
Sand/shale	570	650
Red Rock	650	670
Shale	670	725
Red Rock	725	765
Sand/Shale	765	1215
Sand/Shale/Red Rock	1215	1275
Sand	1275	1770
Maxon	1770	1805
Sand/Shale	1805	1890
Little Lime	1890	1918
Shale	1918	1927
Big Lime	1927	1931

Total Depth 1931