

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 4/5/2012
API #: 47-085-09912

Farm name: Ersel D Goff Estate Operator Well No.: W-1614

LOCATION: Elevation: 686' Quadrangle: Smithville

District: Murphy County: Ritchie
Latitude: 930 Feet South of 39 Deg. 5 Min. 00 Sec.
Longitude 7100 Feet West of 81 Deg. 02 Min. 30 Sec.

Company: Haight Energy Corporation

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|--------------|------------------------|
| HC 68 Box 14 Smithville, WV 26178 | 13-3/8" | 42' | 42' | |
| Agent: Warren R. Haight | 9-5/8" | 382' | 382' | To Surface |
| Inspector: David Cowan | 7" | 1682' | 1682' | To Surface |
| Date Permit Issued: March 10, 2011 | 4-1/2" | 5788' | 5788' | 3726' (128 Sks) |
| Date Well Work Commenced: 08/30/2011 | | | | |
| Date Well Work Completed: 4/5/2012 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Vertical Depth (ft): 5,790' | | | | |
| Total Measured Depth (ft): 5,804' | | | | |
| Fresh Water Depth (ft.): 19' | | | | |
| Salt Water Depth (ft.): None | | | | |
| Is coal being mined in area (N/Y)? No | | | | |
| Coal Depths (ft.): None | | | | |
| Void(s) encountered (N/Y) Depth(s) None | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Benson/Alexander Pay zone depth (ft) 4754', 5350'

Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d

Final open flow 100 MCF/d Final open flow - Bbl/d

Time of open flow between initial and final tests 12 Hours

Static rock Pressure 800 psig (surface pressure) after 24 Hours

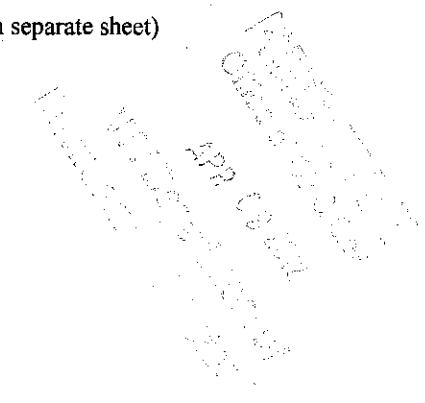
Second producing formation Elk/ Hamilton Pay zone depth (ft) 5600', 5750'

Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d

Final open flow 100 MCF/d Final open flow - Bbl/d

Time of open flow between initial and final tests 12 Hours

Static rock Pressure 800 psig (surface pressure) after 24 Hours



I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Warren R. Haight
Signature

4/5/12
Date

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray, Neutron, Density, Induction, Temp., Audio

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforated by Superior Well Services 9/15/2011

Perforations at: 4754' - 4763' ; 5146' - 5155' ; 5323' - 5472' ; 5616 - 5761

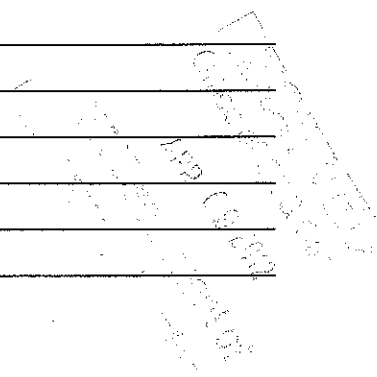
Fractured by Universal Well Services 9/16/2011

3 Stage Nitrogen Frac totaling 1,950,000 cubic feet

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

See attached worksheet



Goff W-1614
 API # 47-085-09912

| Formation | Top | Bottom | Remarks |
|------------------|------|--------|---------|
| Red Rock & Shale | 0 | 350 | |
| Sand | 350 | 378 | |
| Red Rock | 378 | 454 | |
| Sand | 454 | 475 | |
| Red Rock | 475 | 535 | |
| Slate | 535 | 692 | |
| Dunkard Sand | 692 | 702 | |
| Slate & Shells | 702 | 924 | |
| Gas Sand | 924 | 1044 | |
| Slate | 1044 | 1102 | |
| 1st Salt Sand | 1102 | 1168 | |
| Shale | 1168 | 1210 | |
| 2nd Salt Sand | 1210 | 1234 | |
| Shale | 1234 | 1260 | |
| 3rd Salt Sand | 1260 | 1372 | |
| Slate | 1372 | 1451 | |
| Maxon Sand | 1451 | 1485 | |
| Shale | 1485 | 1554 | |
| Little lime | 1554 | 1575 | |
| Pencil Cave | 1575 | 1584 | |
| Big Lime | 1584 | 1696 | |
| Big Injun Sand | 1696 | 1784 | |
| Slate Break | 1784 | 1834 | |
| Squaw Sand | 1834 | 1840 | |
| Slate & Shells | 2113 | 2136 | |
| Coffee Shale | 2136 | 2164 | |
| Berea Sand | 2164 | 2173 | |
| Slate & Shells | 2173 | 2547 | |
| Sand | 2547 | 2558 | |
| Slate & Shells | 2558 | 2646 | |
| Gordon | 2646 | 2657 | |
| Slate & Shells | 2889 | 4742 | |
| Benson Sand | 4742 | 4764 | |
| Slate & Shells | 4764 | 5145 | |
| Alexander Sand | 5145 | 5155 | |
| Slate & Shells | 5155 | 5323 | |
| Shells & Shale | 5323 | 5472 | |
| Slate & Shells | 5472 | 5614 | |
| Elk | 5614 | 5621 | |
| Slate & Shells | 5621 | 5710 | |
| Hamilton | 5710 | 5761 | |
| TD | 5804 | | |
| | | | |