WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE: API #:	April 26, 2014	
	47-085-09408	

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rm name; Charles A. & Betty G. Williams	Operator We	II No.: Williams	#2	
CATION: Elevation: 1030	Quadrangle: Cairo 7.5'			
District: Grant	County: Ritch			
Latitude: 14,030 Feet South of 39 Deg. Longitude 7890 Feet West of 81 Deg.		n. 0 Se n. 30 Se		
Company: Syndex Resources, Inc.				
Address: 166 Hampshire Road	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Wellesley Hills, MA 02481				
Agent: Jim Prusack	10.5"	205	205	to surface
Inspector: Dave Cowan				
Date Permit Issued: 9/26/2006	7"	1228	1228	to surface
Date Well Work Commenced: 9/27/2006				
Date Well Work Completed: 10/6/2006	4.5"		2310	250 sacks
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 2342				
Total Measured Depth (ft): 2342				
Fresh Water Depth (ft.): 50				
Salt Water Depth (ft.): 1316				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s)				
Gas: Initial open flow show MCF/d Oil: Initial open for Final open flow 50 MCF/d Final open flow Time of open flow between initial and final tests 72 Static rock Pressure 420 psig (surface pressure) at	zone depth (ft) flow show E w 2 B Hour	1998-2100 Bbl/d bl/d s	RECEIVORIGE OF OIL	VED and Gas
Second producing formationPay zo Gas: Initial open flowMCF/d Oil: Initial open flow Final open flowMCF/d Final open flow Time of open flow between initial and final tests Static rock Pressurepsig (surface pressure) at	flowE wB Hour		WV Depa	rtment of al Protection
ertify under penalty of law that I have personally examined the attachments and that, based on my inquiry of those indi- at the information is true, accurate, and complete				

Signature

Were core samples taken? YesNo	Were cuttings caugh	t during drilling? Yes	_No
Were Electrical, Mechanical or Geophysical logs rec	corded on this well? If yes, please li	st	
NOTE: IN THE AREA BELOW PUT THE FRACTURING OR STIMULATING, PHYSICA DETAILED GEOLOGICAL RECORD OF TO COAL ENCOUNTERED BY THE WELLBORE	AL CHANGE, ETC. 2). THE WE HE TOPS AND BOTTOMS OF	LL LOG WHICH IS A SYSTALL FORMATIONS, IN	TEMATIC
Perforated Intervals, Fracturing, or Stimulating:			
1st Stage 2063-2096 14 holes, 500 gals HCl 15	% 30,000 pounds of 20/40 sand 2	250 bbls treated water Nitro	ogen Assist
2nd Stage 2027-2032 14 holes 500 gals HCl 15	% 30,000 pounds of 20/40 sand 2	250 bbls treated water Nitro	ogen Assist
Plug Back Details Including Plug Type and Depth(s)):		
Formations Encountered: Surface:	Top Depth /	Bottom De	<u>pth</u>
			<u>.</u>
			

Well Name	Williams #2	Permit No.	47-085-09408
Elev.	1030		
Fm Name	FM TOP	FM BOT	NOTES
1st Salt	1374	1420	
2nd Salt	1473	1525	
3rd Salt	1756	1788	show gas
Maxon	1831	1884	show gas
Big Lime	1927	1990	show gas
Keener	1995	2042	
Big Injun	2053	2115	show gas
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