DATE: 10/4/06

API #: 47-085-09406

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

Farm name: FOX	Operator Well No.: 29 REV						
LOCATION: Elevation: 1040'	Qua	drangle: <u>H</u> A	ARRISVILLE 7.	5'			
District: GRANT	Cox	unter DITCIIII	2				
Latitude: 6900' Feet South of 39	County: <u>RITCHIE</u> Deg. 12 Min. 30 Sec.						
Longitude 4660' Feet West of 81	Deg. 05		_sec. Sec.				
			DCC.				
Company: TERM ENERGY CORPORATION							
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.			
Address: 713 EAST MAIN ST.		ļ					
HARRISVILLE, WV 26362	7"	258'	258'	C.T.S.			
Agent: LEROY BAKER							
Inspector: STEVEN MOSSOR	4 1/2 "	2124'	2124'	135 cu. Ft.			
Date Permit Issued: 7/25/06							
Date Well Work Commenced: 6/29/06							
Date Well Work Completed: 7/19/06							
Verbal Plugging:			·				
Date Permission granted on:							
Rotary X Cable Rig			<u> </u>				
Total Depth (feet): 2180'							
Fresh Water Depth (ft.): none							
Colt Water Danth (%)							
Salt Water Depth (ft.): none	<del></del>	<u></u>					
Is coal being mined in area (N/Y)? N		<del></del> .					
Coal Depths (ft.): none							
coal Depths (1c): <u>none</u>		l	!	Ī			
OPEN FLOW DATA							
Producing formation Keener / Blue Monday Pay zone depth (ft) 1956' - 2062'							
Gas: Initial open flow MCF/d Oil: Initial open flow Rbl/d							
I mai open new							
I like of open flow between initial and final tests Hours							
Static rock Pressurepsig (surface pressure) afterHours							
Second producing formation Maxon Pay zone depth (ft) 1780' - 1810'							
Good Initial and Garage							
Final oran flow							
Time of any g							
Static rock Pressure psig (surface pressure) after Hours							
	-						
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING, PHYSICAL CHANGE, FIRE CO. THE PROPERTY OF THE P							
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD, OF ALL TO COLOR							
LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FOR PORTION OF ALL FOR THE WELLBORE.							
	· DUDUUNE.						
Signed:	_		JU	1 2 2012			
By:	1		00	L 2 2013			
Date: 10-4-6	6						

## Fox #29 47-085-09406 Three Stage Foam Frac

Keener (15 holes) (2055' - 2062') 1<sup>st</sup> Stage

75 Quality Foam, 49 Bbls. 15% HCL Acid, 25,000 # 30/50 Sand, 435,800 SCF N2,

214 Bbls. Total Fluid

2<sup>nd</sup> Stage Blue Monday (20 holes) (1956' – 1966') 75 Quality Foam, 36 Bbls. 15% HCL Acid, 15,000 # 30/50 Sand, 335,900 SCF N2,

180 Bbls. Total Fluid

Maxon (30 holes) (1780' - 1810') 3<sup>rd</sup> Stage

75 Quality Foam, 12 Bbls. 15% HCL Acid, 30,000 # 30/50 Sand, 508,500 SCF N2,

224 Bbls. Total Fluid

## WELL LOG

Sand, Shale & Red Rock	0,	1779'
Maxon	1779'	1814'
Sand & Shale	1814'	1947'
Blue Monday	1947'	1977'
Sand & Shale	1977'	1996'
Lime	1996'	2016'
Shale	2016'	2028'
Keener	2028'	2082'
Sand & Shale	2082'	2180'

No water shows