DATE: January 25, 2007 API #: 47-085-09302

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

Farm name: Alma Vinson Heirs	Operator Well No.: Vinson P-1			
LOCATION: Elevation: 1063'	Quadrangle: Ellenboro			
District: Clay	Cou	inty: Ritchie		
Latitude: 39.28910 Feet South of 39		Min. 20.8	Sec.	
Longitude 81.03664 Feet West of 81	Deg. <u>02</u>	Min. 11.9	Sec.	
Company: PetroEdge Resources, WV, LLC				
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2925 Briarpark Drive, Suite 150		100		
Houston, TX 77042				
Agent: Dan Mullins	9 5/8	349	349	Surf. 132 cuft
Inspector: Steven Mossor				
Date Permit Issued: 3/10/2006	7"	1987.5	1987.5	Surf. 314 cuft
Date Well Work Commenced: 4/6/2006				
Date Well Work Completed: 4/15/2006	4 1/2"	6360	6360	3100' 314 cuft
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 6398'7				
Fresh Water Depth (ft.): NA	<u> </u>			
Salt Water Depth (ft.): NA			+	
		300 200		
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):		L		
OPEN FLOW DATA				
Producing formation <b>Devonian Series</b>	Pay zone d	lepth (ft) 4759	9-6270°	
Gas: Initial open flow <u>95</u> MCF/d Oil:	Initial open f	low 1Bb	1/d	The state of the s
Final open flow 65 MCF/d Final open flow 1/2 Bbl/d Final open flow 1/2 Bbl/d				
Final open flow 95 MCF/d Oil: Initial open flow 1 Bbl/d  Final open flow 65 MCF/d Final open flow 1/2 Bbl/d  Time of open flow between initial and final tests 48 Hours				
Static rock Pressure 900 psig (surface pressure) after 48 Hours				
22 7 7 7	,		1 14	129 2637
Second producing formation	Pay zo	one depth (ft)	1	+ r5
Gas: Initial open flow MCF/d Oil:			Bbl/d W	/ Department of onmental Pro
		w		NMEMENTAL PROPERTY
Time of open flow between initial and			No. of Lot, Lot, Lot, Lot, Lot, Lot, Lot, Lot,	
Static rock Pressure psig (surface			ours	
Static fock i lessurepsig (surfa-	ce pressure) a		ours	
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING	: 1). DETAILS	S OF PERFORAT	ED
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL				
LOG WHICH IS A SYSTEMATIC DETAILED				
INCLUDING COAL ENCOUNTERED BY THE WELLBORE.				
$\sim 1$	1/1			
Signed: \am \alpha \frac{1}{2}	Viles			
By: Sam Wiley, Operations M	lanager, Petro	edge Resource	es, LLC	

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### ALLEGHENY WIRELINE PERFORATED 6270' - 4769', 250 SHOTS

#### HALLIBURTON FRACTURED WELL

WATER: 1129 BBL SAND: 256,300 LBS N2: 3,973,585 SCF

BIG LIME	1922
BIG INJUN	2043
WEIR	2388
BEREA	2502
GANTZ	NA
GORDON	2902
WARREN	NA
BALLTOWN	NA
RILEY	4566
JAVA (BENSON)	4874
UPPER ALEXANDER	NA
LOWER ALEXANDER	5073
RHINESTREET	5394
ELK	NA
HAMILTON	5714
CASHAQUA	5850
MIDDLESEX	5973
WEST RIVER	6073
MARCELLUS	6168
CONONDAGA	6255
마 (Trans)(설계 III) (1) - (1-4) (기계 - (1-1)	500