WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	7-2-12
api #:	47-085-09218

	Operator Well No.: Whispering Pines #2 Quadrangle: 5chultz				
LOCATION: Elevation: 993' District: Grant		County: Ritchie			
Latitude: 14,190 Feet South of 39 Deg.					
Longitude 3,570 Feet West of 31 Deg.			5.		
ompany: Bialek Oil & Gas Corp	oration		1 0 10	I.C	
ddress: Rt. 1 Box 90F	Tuhing	1	Left in Well	Cement fill up Cu. Ft.	
arrisville WV 26362	13%"	25'	0	TBD	
gent: Michael BialeK	9 38"	417'	417'	c75	
	7"	1,810'	1.810'	100 cu.ft.	
	4/2"	Z.140'	2,140'	perrules	
ate Well Work Commenced:					
ate Well Work Completed:					
erbal Plugging:					
ate Permission granted on:					
Total Vertical Depth (ft):				·	
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FLOW DATA (If more than two producing formation	ons please inclu	ide additional d	ata on separate s	heet)	
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and anothering formation Pay 20	ne desth (A)				
		lhl/d			
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poig (surface pressure) at		183			
nder penalty of law that I have personally examined	and am familia	r with the infor	mation submitted	i on this document r	
Commetica is topic accounts and commisses		, -F			
	Longitude 3,570 Feet West of 81 Deg. Company: Bialek Oil 4 Gas Corp. ddress: Rt. 1 Box 90F artisville WV 26362 gent: Michael Bialek aspector: David Cowart spector: David Cowart spector: David Cowart spector: David Cowart stee Well Work Completed: cerbal Plugging: stee Permission granted on: Rotary Cable Rig Total Vertical Depth (ft): Total Measured Depth (ft): Salt Water Depth (ft.): scoal being mined in area (N/Y)? Coal Depths (ft.): coal Depths (ft.): coal Depths (ft.): string formation Bia Injust Pay: coal open flow MCF/d Oil: Initial open flow final open flow MCF/d Final open flow cond producing formation Pay 20 cond producin	Longitude 3,570 Feet West of 81 Deg. 12 Min company: Bialek Oil + Gas Corporation didress: Rt. 1 Box 90F Tubing arrisville, WV 26362 gent: Michael Bialek 9 % " aspector: David Cowart pate Permit Issued: 4/2" late Well Work Commenced: late Well Work Completed: ferbal Plugging: late Permission granted on: Rotary Cable Rig Total Vertical Depth (ft): Total Measured Depth (ft): Salt Water Depth (ft.): s coal being mined in area (N/Y)? Coal Depths (ft.): //oid(s) encountered (N/Y) Depth(s) FLOW DATA (If more than two producing formations please includucing formation Bia Linjuit Pay zone depth (ft): Initial open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Final open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Oil: Initial open flow B Final open flow MCF/d Final open flow B Final open flow MCF/d Final open flow B Final open flow between initial and final tests Hour cir rock Pressure psig (surface pressure) after Hour	Longitude 3.570 Feet West of 81 Deg. 12 Min. 30 Sections and that, based on my inquiry of those individuals immediately responsible for mother than two producing formation psig (surface pressure) after Hours in rock pressure psig (surface pressure) after Hours inder penalty of law that I have personally examined and am familiar with the inforchments and that, based on my inquiry of those individuals immediately responsible formations place that pass of mother two producing penalty of law that I have personally examined and am familiar with the inforchments and that, based on my inquiry of those individuals immediately responsible formations place the penalty of law that I have personally examined and am familiar with the inforchments and that, based on my inquiry of those individuals immediately responsible formation to the penalty of law that I have personally examined and am familiar with the inforchments and that, based on my inquiry of those individuals immediately responsible formation to the penalty of law that I have personally examined and am familiar with the inforchments and that, based on my inquiry of those individuals immediately responsible formation to the penalty of law that I have personally examined and am familiar with the inforchments and that, based on my inquiry of those individuals immediately responsible formation to the penalty of law that I have personally examined and am familiar with the inforchments and that, based on my inquiry of those individuals immediately responsible formation to the penalty of those individuals immediately responsible formation to the penalty of those individuals immediately responsible formation to the penalty of those individuals immediately responsible formation to the penalty of those individuals immediately responsible formation to the penalty of those individuals immediately responsible formation that the penalty of those individuals immediately responsible formation that the penalty of those individuals immediately responsible formation that the penalt	Longitude 3,570 Feet West of 81 Deg. 12 Min. 30 Sec. company: Bialek Dil + Gas Corporation. ddress: Rt. 1 Box 90F Tubing drilling drilli	

Were core samples taken? YesNo	Were cuttings caught during drilling? YesNo				
Were Electrical, Mechanical or Geophysical logs recorded on this electric Logs alray	s well? If yes, please list Allegheny Nuclear =				
NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.					
Perforated Intervals, Fracturing, or Stimulating:					
Plug Back Details Including Plug Type and Depth(s):					
Formations Encountered: Top Des Surface:	pth / Bottom Denth				