WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE: 7-2-12 API #: 47-085-09217

	me: Patricia Johnson	Operator Wel	1 No.: Whis	pering for	nes#1	
LOCAT	ION: Elevation: 994	Quadrangle:	Schult	2		
	District: <u>Grant</u>	County: _R	itchie			
	Latitude: /O Feet South of 39 Deg.		. <u>00</u> Sec			
	Longitude 3, 250 Feet West of 81 Deg.	/2 Min	<u>30</u> Sec	<b>.</b> ."		
	Company: Bialek Dil & Gas Corpora	ation		Optomorphic and a state of the		
	Address: Rt. 1 Box 90F	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
ľ	Harrisville WV 26362	133/8"	25'	25'	TBD	
ŀ	Agent: Michael Bialek	93/3"	418'	418	675	
ŀ	Inspector: David Cowar	7"	1.800'	1,800'	100 cu At.	
ŀ		4/2	2,457	2,457'		
ŀ	Date Permit Issued:	7/2	6,431	4,70	perrules	
	Date Well Work Commenced:					
	Date Well Work Completed:					
-	Verbal Plugging:					
	Date Permission granted on:					
	Rotary Cable Rig					
	Total Vertical Depth (ft):					
	Total Measured Depth (ft):					
	Fresh Water Depth (ft.):		+2			
	Salt Water Depth (ft.):					
	Is coal being mined in area (N/Y)?					
	Coal Depths (ft.):				1	
	Void(s) encountered (N/Y) Depth(s)				1	
	N FLOW DATA (If more than two producing formation by Triun Pay	ons please incl zone depth (fl)	ude additional d (948' - 19	ata on separate :	r ja r	eare. gaster gaster gaster st
G	as: Initial open flowMCF/d Oil: Initial open f		Bbl/d	•	1 1, r,	OTP CLI
	Final open flow MCF/d Final open flow		bVd		THE STATE OF THE S	
Time of open flow between initial and final tests Hours  Static rock Pressure psig (surface pressure) after Hours					•	1983
3	mine took Etessure isolg (surface pressure) at	nerno	nt.2		· · · · · · · · · · · · · · · · · · ·	
	econd producing formation Pay 20					
G	as: Initial open flow MCF/d Oil: Initial open f		3bVd		•	•
	Final open flow MCF/d Final open flow Time of open flow between initial and final tests		<b>-</b>			
- <b>©</b>	tatic rock Preseureprig (surface pressure) e					
	under penalty of law that I have personally examined			matica submine	d on this document	200
all the a	ttachments and that, based on my inquiry of those indi					
that the	information is true, accurate, and complete.	01	<del>-</del> 7	.7-17		
	Signature	/A		-2-/2 Date		

/ere core samples taken? Yes No L	Were cuttings caught during drilling? YesNoNo
ere Electrical, Mechanical or Geophysical logs   [1995   Array	recorded on this well? If yes, please list <u>Allegkeny Neuzlean Elert.</u>
NOTE: IN THE AREA BELOW PUT T PRACTURING OR STIMULATING, PHYSI DETAILED GEOLOGICAL RECORD OF	THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, ICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING PRE FROM SURFACE TO TOTAL DEPTH.
erforated Intervals, Fracturing, or Stimulating:	
lug Back Details Including Plug Type and Dept	h(s):
Formations Encountered:	Top Depth / Bottom Depth
998.169.5.	