

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 7-2-12
API #: 47-085-09217

Farm name: Patricia Johnson Operator Well No.: Whispering Pines #1

LOCATION: Elevation: 994' Quadrangle: Schultz

District: Grant County: Ritchie
Latitude: 10 Feet South of 39 Deg. 15 Min. 00 Sec.
Longitude: 3,250 Feet West of 81 Deg. 12 Min. 30 Sec.

Company: Bialek Oil & Gas Corporation

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|---------------|------------------------|
| <u>Rt. 1 Box 90F Harrisville, WV 26362</u> | <u>13 3/8"</u> | <u>25'</u> | <u>25'</u> | <u>TBD</u> |
| Agent: <u>Michael Bialek</u> | <u>9 5/8"</u> | <u>418'</u> | <u>418'</u> | <u>CTS</u> |
| Inspector: <u>David Cowan</u> | <u>7"</u> | <u>1,800'</u> | <u>1,800'</u> | <u>100 cu.ft.</u> |
| Date Permit Issued: | <u>4 1/2"</u> | <u>2,457'</u> | <u>2,457'</u> | <u>per rules</u> |
| Date Well Work Commenced: | | | | |
| Date Well Work Completed: | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Vertical Depth (ft): | | | | |
| Total Measured Depth (ft): | | | | |
| Fresh Water Depth (ft.): | | | | |
| Salt Water Depth (ft.): | | | | |
| Is coal being mined in area (N/Y)? | | | | |
| Coal Depths (ft.): | | | | |
| Void(s) encountered (N/Y) Depth(s) | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Big Injun Pay zone depth (ft) 1948' - 1996'

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Michael Bialek
Signature

7-2-12
Date

