

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Freda Morris Operator Well No.: Morris #6

LOCATION: Elevation: 1020' Quadrangle: Smithville

District: Murphy County: Ritchie

Latitude: _____ Feet South of 39 Deg. 03 Min. 42.5 Sec.

Longitude: _____ Feet West of 81 Deg. 07 Min. 42.4 Sec.

Company: Petroedge Resources (WV) LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>10375 Richmond Ave., Suite 850 Houston, TX 77042</u>				
	<u>9 5/8"</u>	<u>338</u>	<u>338</u>	<u>Surface 189 cu ft</u>
Agent: <u>Warren Haught</u>				
Inspector: <u>Steven Mossor</u>	<u>7"</u>	<u>1944'</u>	<u>1944'</u>	<u>Surface 300 cu ft</u>
Date Permit Issued: <u>8/10/2005</u>				
Date Well Work Commenced: <u>10/7/2005</u>	<u>4 1/2</u>	<u>6090'</u>	<u>6090'</u>	<u>286 cu ft 3400'</u>
Date Well Work Completed: <u>12/7/2005</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): <u>6153'</u>				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): _____				

OPEN FLOW DATA:

Producing formation Devonian Series Pay zone depth (ft) 5080'-6141'
Gas: Initial open flow 160 MCF/d Oil: Initial open flow 1/2 Bbl/d
Final open flow 80 MCF/d Final open flow 1 Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 900 psig (surface pressure) after 48 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATION INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Jim Z. Kelly
By: Operations Manager
Date: November 10, 2006

Department of Environmental Protection
Office of Oil and Gas

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**ALLEGHENY WIRELINE PERFORATED 5080'-6041', 97 SHOTS
6090'-6141', OPEN HOLE**

**HALLIBURTON FRACTURED WELL
WATER: 971 BBL
SAND: 210,000 LBS
N2: 2,669,374 SCF**

BIG LIME	NA
BIG INJUN	1982
WEIR	2149
BEREA	2423
GANTZ	NA
GORDON	2793
WARREN	3516
BALLTOWN	3816
RILEY	4430
JAVA (BENSON)	4728
UPPER ALEXANDER	4879
LOWER ALEXANDER	4954
RHINESTREET	5221
ELK	5346
RADIOACTIVE MARKER	5523
CASHAQUA	5687
MIDDLESEX	5810
MARCELLUS	6011
ONONDAGA	6062
ORISKANY	6283
HELDEBERG	6232





west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

August 10, 2005

WELL WORK PERMIT
New Well

This permit, API Well Number: 47-8509212, issued to PETROEDGE RESOURCES (WV), LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-926-0499 ext. 1653.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator's Well No: MORRIS 6
Farm Name: MORRIS, FREDA
API Well Number: 47- 8509212
Permit Type: New Well
Date Issued: 08/10/2005

Promoting a healthy environment.

