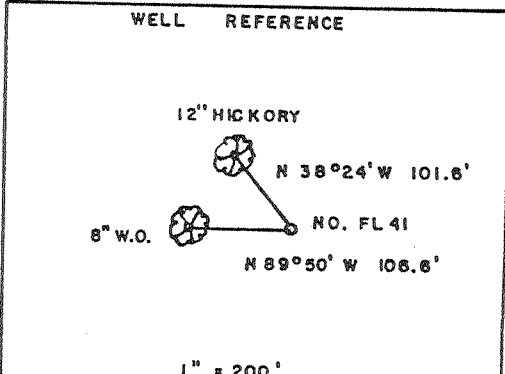
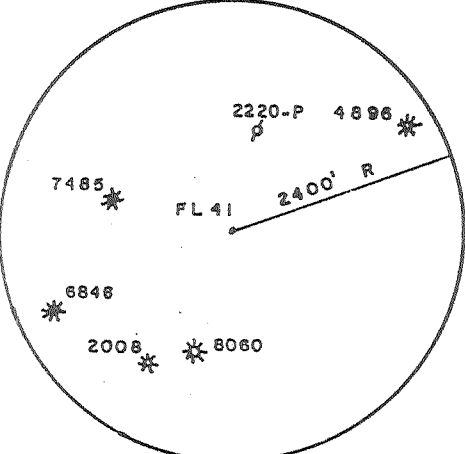
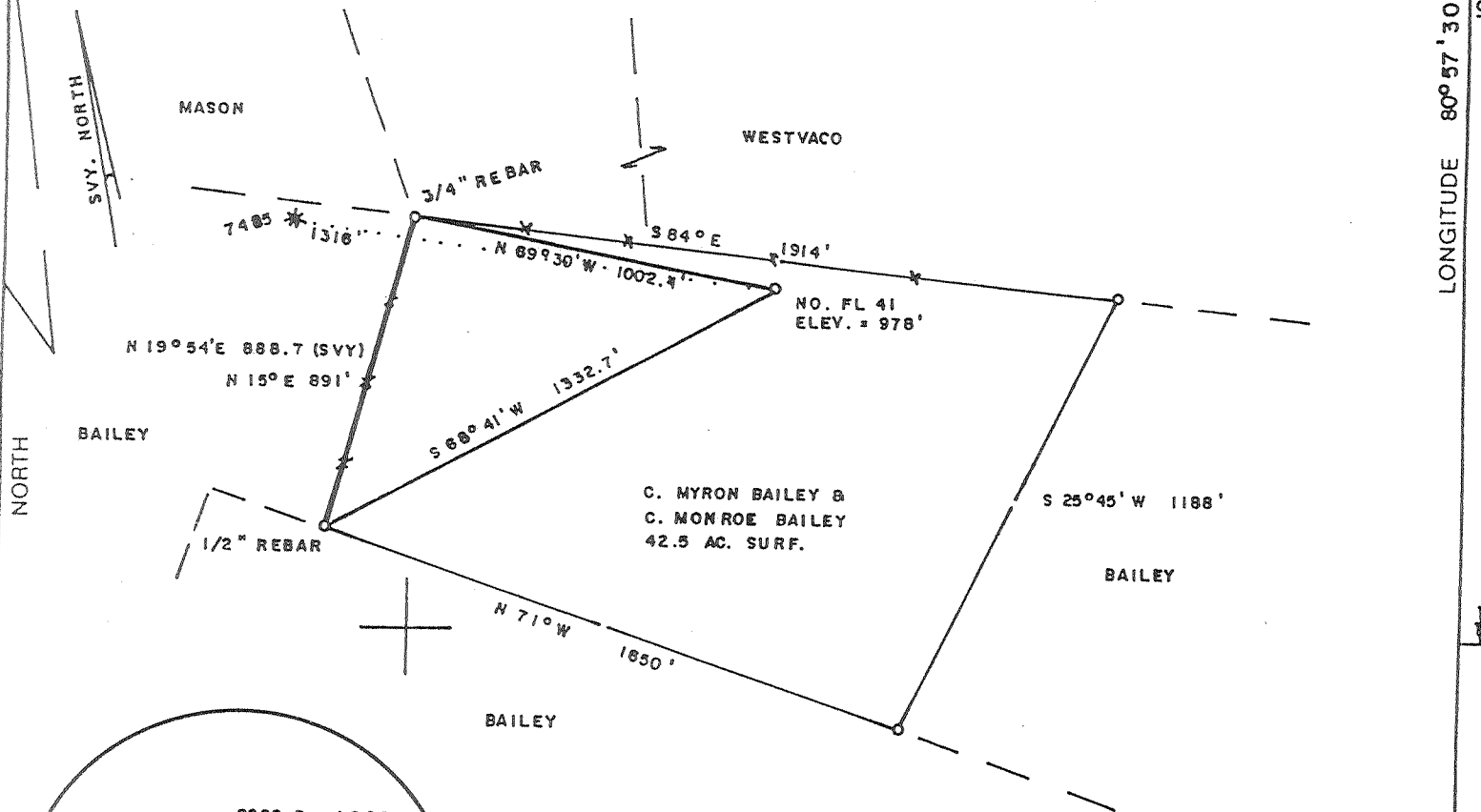


LATITUDE 39° 05' 00" LONGITUDE 80° 57' 30"

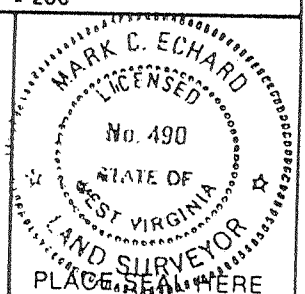
A. M. FISHER LEASE 42.5 AC.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 EAST OF LOC. ELEV. = 1135'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Echard
 R.P.E. _____ L.L.S. 490



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE MAY 15, 2001
 OPERATOR'S WELL NO. FL 41
 API WELL NO. 47 085 08948
 STATE 47 COUNTY 085 PERMIT 08948

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 978' WATERSHED GRASS RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE BURNT HOUSE 7.5'
 SURFACE OWNER C. MYRON BAILEY & C. MONROE BAILEY ACREAGE 42.5
 OIL & GAS ROYALTY OWNER L. GAINER, et al LEASE ACREAGE 42.5
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500'
 WELL OPERATOR JAY-BEE PRODUCTION CO. DESIGNATED AGENT RANDY BRODA
 ADDRESS 1720 RT. 22 EAST ADDRESS RT. 1, BOX 5
UNION, NJ 07083 CAIRO, WV 26337

JUN 06 2006

6-6 Thursday 127

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

6/10/04
API #: 47-085-8948
MJ

Well Operator's Report of Well Work

Farm name: WAMSLEY Operator Well No.: FL 41
LOCATION: Elevation: 978 Quadrangle: BIRNIT HOUSE
District: MURPHY County: PUTNAMB
Latitude: 10 130 Feet South of 39 Deg. 05 Min. 00 Sec.
Longitude 11,350 Feet West of 80 Deg. 57 Min. 30 Sec.

Company: JAY BEE OIL & GAS INC.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>170 R-22 EAST</u>				
<u>UNION, NJ 07083</u>				
Agent: <u>RANDY BLODA</u>	<u>9 5/8</u>	<u>130</u>	<u>130</u>	<u>CTS</u>
Inspector: <u>STEVE MOSSOR</u>				
Date Permit Issued: <u>6/4/03</u>	<u>7</u>	<u>1170</u>	<u>1170</u>	<u>50 SKR</u>
Date Well Work Commenced: <u>6/4/04</u>				
Date Well Work Completed: <u>6/10/04</u>	<u>4 1/2</u>	<u>4964</u>	<u>4964</u>	<u>245 SKR</u>
Verbal Plugging: <u>-</u>				
Date Permission granted on: <u>-</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <u>30</u>				
Total Depth (feet): <u>5112</u>				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>-</u>				

OPEN FLOW DATA

Producing formation Derwood Pay zone depth (ft) SEE WELL RECORDS
Gas: Initial open flow 7 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 60 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 1200 psig (surface pressure) after 96 Hours

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Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: _____
Date: 6/10/04

AUG 18 2004

RIT 8948

WELL RECORD

WAMSLEY FL 41
 PERMIT # 47-085-08948
 elevation 978


DETAILS OF PERFORATED INTERVALS:

4973	4860 300 sacks foam
4717	4506 300 sacks foam
4394	3857 300 sacks foam
3667	3315 300 sacks foam

<u>FORMATION COLOR</u>	<u>HARD/SOFT TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES	0	1160	WATER	18	
SAND	1160	1212			9 5/8"-193 50 SKS
SHALE	1212	1232			
SAND	1232	1296			
SHALE	1296	1303			
SAND	1303	1380			
SHALE	1380	1410			7"-1132 50 SKS
SAND	1410	1461			
SHALE	1461	1483			
SAND	1483	1513			
SANDY SHALE	1513	1752			
SAND	1752	1770			
SHALE	1770	1834			
SAND	1834	1842			
LIME	1842	1856			
SAND	1856	1888			
LIME	1888	1952			
INJUN	1952	2010			
SHALE	2010	2278			
WIER	2278	2316			
SHALE	2316	2578			
BEREA	2578	2580			
SHALE	2580	3294			
WARREN	3294	3352			
SHALE	3352	3618			
LOWER WARREN	3618	3670			
SHALE	3670	3756			
DB	3756	3890			
SHALE	3890	4354			
RILEY	4354	4416			
SHALE	4416	4502			
2nd RILEY	4502	4574			
SHALE	4574	4714			
BENSON	4714	4717			
SHALE	4717	4858			
ELK	4858	4895			
SHALE	4895	4924			
ALEXANDER	4924	4985			
SHALE	4985	5104	td		

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 Environmental Protection

4 1/2 SET @ 5045

SIGNED: 
JAY-BEE PRODUCTION CO.
 BY IT'S: PRESIDENT
 DATE: 6/10/04