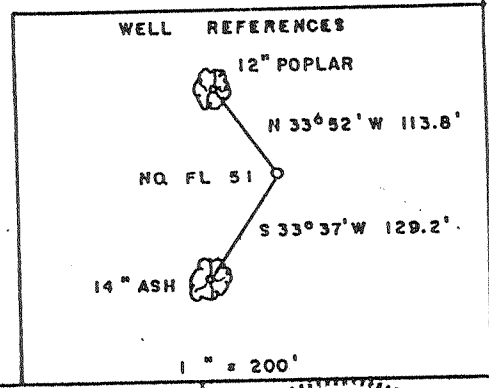
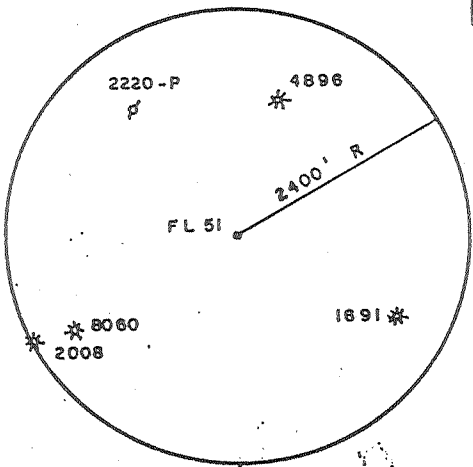
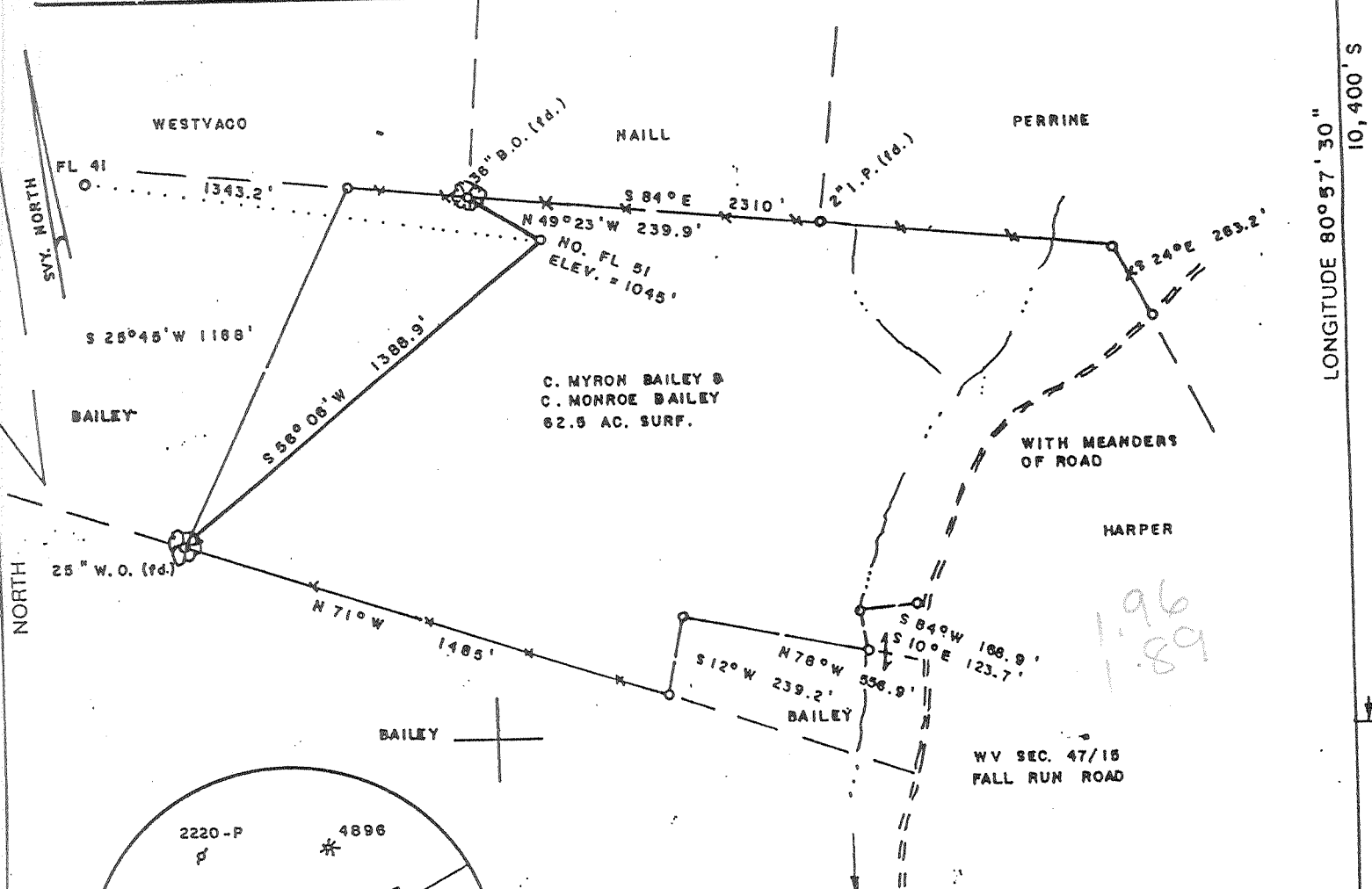


10,030' W
 LATITUDE 39°05'00"

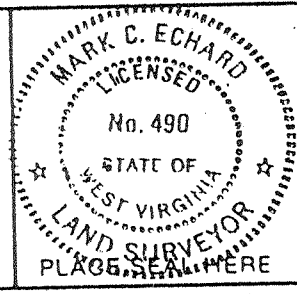
J. N. WAMSLEY LEASE 62.5 AC.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 WEST SIDE OF LEASE ELEV. = 1135'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Echard
 R.P.E. _____ L.L.S. 490



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS



DATE MAY 15, 2001
 OPERATOR'S WELL NO. FL 51
 API WELL NO.

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS.") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1045' WATERSHED GRASS RUN
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE BURNT HOUSE 7.5'
 SURFACE OWNER C. MYRON BAILEY & C. MONROE BAILEY ACREAGE 62.5
 OIL & GAS ROYALTY OWNER C. GAINER, et al LEASE ACREAGE 62.5

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500'
 WELL OPERATOR JAY-BEE PRODUCTION CO. DESIGNATED AGENT RANDY BRODA
 ADDRESS 1720 RT. 22 EAST ADDRESS RT. 1, BOX 5
UNION, NJ 07083 CAIRO, WV 26337

6-6127 JUN - 1 2001

FORM WW-6

COUNTY NAME

PERMIT

DATE: 10/30/01
API #: 47-085-8795

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: WAMSLEY Operator Well No.: FL51
LOCATION: Elevation: 1045' Quadrangle: Box House 7.5
District: MURPHY County: Putnam
Latitude: 10 40' Feet South of 39 Deg. 05 Min. 00 Sec.
Longitude: 18 03' Feet West of 80 Deg. 17 Min. 30 Sec.
Company: JAY BEE OIL & GAS INC.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1720 RT. 22 EAST</u>				
<u>UNION NJ. 07083</u>				
Agent: <u>LARRY BROD</u>	<u>11 3/4</u>	<u>255</u>	<u>255</u>	<u>150 SKS CTS</u>
Inspector: <u>LARRY PARLISH</u>				
Date Permit Issued: <u>5/30/01</u>	<u>8 5/8</u>	<u>1195</u>	<u>1195</u>	<u>410 SKS CTS</u>
Date Well Work Commenced: <u>5/30/01</u>				
Date Well Work Completed: <u>6/15/01</u>	<u>4 1/2</u>	<u>5195</u>	<u>5195</u>	<u>410 SKS</u>
Verbal Plugging: <u>-</u>				
Date Permission granted on: <u>-</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>5270'</u>				
Fresh Water Depth (ft.): <u>70'</u>				
Salt Water Depth (ft.): <u>-</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.): <u>-</u>				

RECEIVED
Office of Oil & Gas
Permitting

DEC 03 2001

WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation ALEX / BESS / RILEY / WALKER Pay zone depth (ft) SEE WELL RECORD
 Gas: Initial open flow SHOW MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 70 MCF/d Final open flow 1/2 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 1200 psig (surface pressure) after 96 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: _____
Date: 10/30/01

DEC 07 2001

RIT 8795

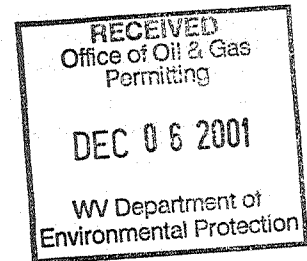
WELL RECORD

WAMSLEY 51
 PERMIT # 47-085-8795
 elevation 1045

DETAILS OF PERFORATED INTERVALS:

5050	4590 750,000 N2
4450	4030 750,000 N2
3800	3580 750,000 N2
3390	3370 750,000 N2

<u>FORMATION</u>	<u>COLOR</u>	<u>HARD/SOFT</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES			0	1260	1/2" WATER		70 11 3/4"-255'---CTS W/ 150 SKS
SAND			1220	1254	DAMP		680 8 5/8"-1195'---CTS W/410 SKS
SHALE			1254	1298			
SAND			1298	1430			
SHALE			1430	1456			
SAND			1456	1509			
SHALE			1509	1610			
SAND			1610	1618			
SHALE			1618	1639			
SAND			1639	1688			
SHALE			1688	1861			
SAND			1861	1893			
SAND			1893	1910			
LIME			1910	1940			
SAND			1940	1982	GAS	1995	
LIME			1982	2064			
INJUN			2064	2412			
SHALE			2412	2416			
BEREA			2416	3296			
SHALE			3296	3484			
WARREN			3484	3590			
SHALE			3590	3718			
LOWER WARREN			3718	3770			
SHALE			3770	3890			
DB			3890	4340			
SHALE			4340	4458			
RILEY			4458	4590			
SHALE			4590	4640			
2nd RILEY			4640	4780			
SHALE			4780	4784			
BENSON			4784	4928			
SHALE			4928	4962			
ELK			4962	4994			
SHALE			4994	5064			
ALEXANDER			5064	5270	TD		4 1/2" SET @ 5195 -410 SKS
SHALE							



SIGNED: *[Signature]*
 JAY-BEE PRODUCTION CO.
 BY IT'S: PRESIDENT
 DATE: 9/19/01